



WATER ANALYSIS

CONTAINER IDENTIFICATION PB 5B		LABORATORY NUMBER W17120D	
OPERATOR NAME PARAMOUNT RESOURCES LTD.			
UNIQUE WELL IDENTIFIER CAMERON	WELL NAME PARA et al CAMERON C75 60 10'N 117 15'W	KB m 788.47	ELEVATIONS GRD m 783.62
FIELD OR AREA CAMERON	POOL OR ZONE SULPHUR POINT	NAME OF SAMPLER SAME	COMPANY SAME
TEST TYPE DST	NO 2	TEST RECOVERY	
SAMPLING POINT SURFACE		AMT & TYPE OF CUSHION	MUD RESISTIVITY/Ω m @ 25° C
TEST INTERVAL OR PERFS 1423.30-1439.00 mKB		TYPE OF PRODUCTION PUMPING FLOWING GAS LIFT SWAB	
PRODUCTION RATES WATER m³/d OIL m³/d GAS 10³ m³/d			
SEPARATOR		TREATER	RESERVOIR
GAUGE PRESSURE kPa		SOURCE	SAMPLED
TEMPERATURE °C		RECEIVED	
DATE SAMPLED (Y-M-D) 94-03-14	DATE RECEIVED (Y-M-D) 94-03-15	DATE REPORTED (Y-M-D) 94-03-21	ANALYST RT NCO
OTHER INFORMATION FLOWING START			

ION	mg/L	MASS FRACTION	mmol/L
Na	22600.0	0.305	983.0
K	216.0	0.003	5.5
Ca	4620.0	0.062	115.0
Mg	899.0	0.012	37.0
Ba	N.A.	N.A.	N.A.
Sr	N.A.	N.A.	N.A.
Fe	8.0	TRC*	0.1

ION	mg/L	MASS FRACTION	mmol/L
Cl	44000.0	0.594	1240.0
Br	N.A.	N.A.	N.A.
I	N.A.	N.A.	N.A.
HCO ₃	700.0	0.009	11.5
SO ₄	1030.0	0.014	10.7
CO ₃	NIL	NIL	NIL
OH	NIL	NIL	NIL
H ₂ S	N.D.	N.D.	N.D.

DISSOLVED

TOTAL SOLIDS mg/L

EVAPORATED AT 110° C

EVAPORATED AT 180° C

AT IGNITION

CALCULATED

RELATIVE DENSITY

REFRACTIVE INDEX

1.071 @ 25° C

N.A. @ 25° C

OBSERVED pH

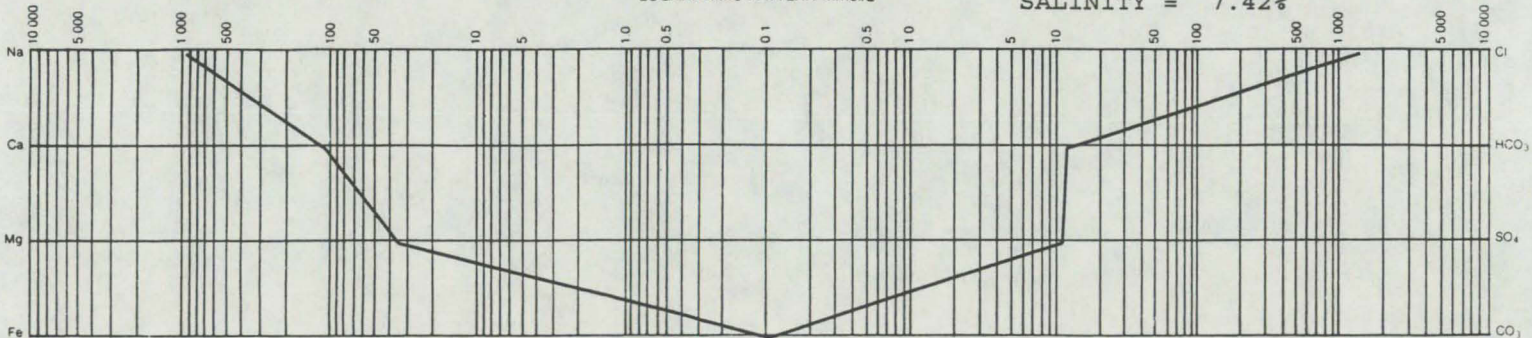
RESISTIVITY/ΩM *m

6.81 @ 25° C

0.08 @ 25° C

LOGARITHMIC PATTERN mmol/L

SALINITY = 7.42%



REMARKS
 TRC+= LESS THAN 0.1 N.D.= NOT DETECTED NIL= 0.0 TRC*= LESS THAN 0.001 N.A.= NOT ANALYZED