



WATER ANALYSIS

CONTAINER IDENTIFICATION

PB 6C

LABORATORY NUMBER

W17120C

OPERATOR NAME

PARAMOUNT RESOURCES LTD.

UNIQUE WELL IDENTIFIER

WELL NAME

KB m ELEVATIONS GRD m

PARA et al CAMERON C75 60 10'N 117 15'W

788.47

783.62

FIELD OR AREA

POOL OR ZONE

NAME OF SAMPLER

COMPANY

CAMERON

SULPHUR POINT

SAME

TEST TYPE

NO

TEST RECOVERY

DST

2

TEST INTERVAL OR PERFS

1423.30-1439.00
mKB

SAMPLING POINT

AMT & TYPE OF CUSHION

MUD RESISTIVITY/Ω m

SURFACE

@ 25° C

TYPE OF PRODUCTION

PUMPING

FLOWING

GAS LIFT

SWAB

PRODUCTION RATES

WATER

m³/d

OIL

m³/d

GAS

10³ m³/d

SEPARATOR

TREATER

RESERVOIR

SOURCE

SAMPLED

RECEIVED

GAUGE PRESSURE kPa

TEMPERATURE ° C

DATE SAMPLED (Y-M-D)

DATE RECEIVED (Y-M-D)

DATE REPORTED (Y-M-D)

ANALYST

OTHER INFORMATION

94-03-14

94-03-15

94-03-16

HU

NCO

FLOWING END

ION	mg/L	MASS FRACTION	mmol/L
Na	15800.0	0.275	689.0
K	452.0	0.008	11.6
Ca	3620.0	0.063	90.3
Mg	892.0	0.016	36.7
Ba	N.A.	N.A.	N.A.
Sr	N.A.	N.A.	N.A.
Fe	28.9	0.001	0.5

ION	mg/L	MASS FRACTION	mmol/L
Cl	35000.0	0.610	987.0
Br	N.A.	N.A.	N.A.
I	N.A.	N.A.	N.A.
HCO ₃	549.0	0.010	9.0
SO ₄	1050.0	0.018	11.0
CO ₃	NIL	NIL	NIL
OH	NIL	NIL	NIL
H ₂ S	N.D.	N.D.	N.D.

DISSOLVED

mg/L

EVAPORATED AT 110° C

EVAPORATED AT 180° C

AT IGNITION

CALCULATED

57400.0

RELATIVE DENSITY

REFRACTIVE INDEX

1.044 @ 25° C

N.A. @ 25° C

OBSERVED pH

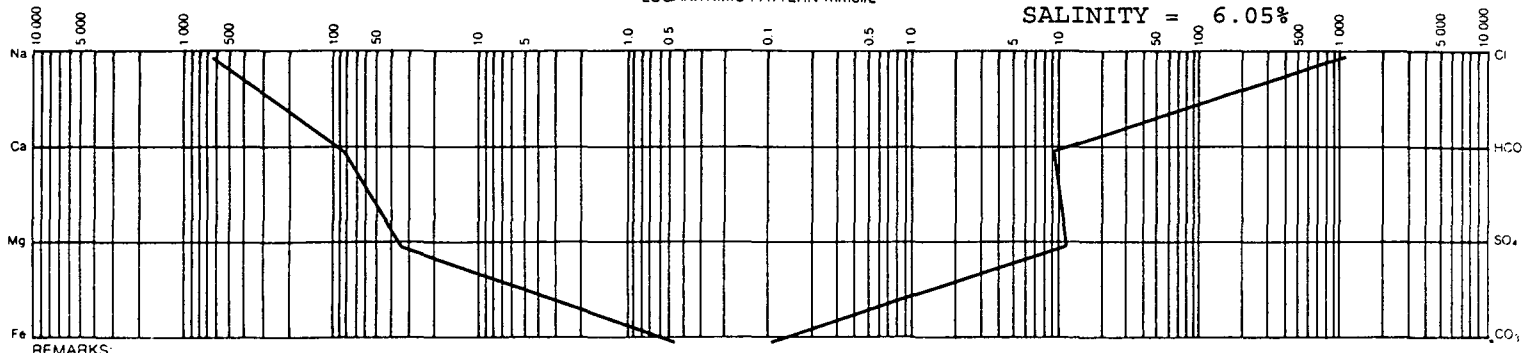
RESISTIVITY/Ω m

7.33 @ 25° C

0.11 @ 25° C

THE '30 MINUTE' API MUD FIL-
TRATE LOSS IS 27 mL. THE
ABOVE RESULTS PERTAIN TO THE
WATER EXTRACTED FROM THE MUD
SALINITY = 6.05%

LOGARITHMIC PATTERN mmol/L



REMARKS:

TRC+= LESS THAN 0.1 N.D.= NOT DETECTED NIL= 0.0 TRC*= LESS THAN 0.001 N.A.= NOT ANALYZED