

WATER ANALYSIS

CONTAINER IDENTIFICATION PB 2A		LABORATORY NUMBER W17120A	
OPERATOR NAME PARAMOUNT RESOURCES LTD.			
UNIQUE WELL IDENTIFIER CAMERON	WELL NAME PARAMOUNT et al CAMERON C75 60 10'N 117 15'W		ELEVATIONS KB m 788.47 GRD m 783.62
FIELD OR AREA CAMERON	POOL OR ZONE SULPHUR POINT	NAME OF SAMPLER SAME	COMPANY SAME
TEST TYPE DST	NO 2	TEST RECOVERY	
SAMPLING POINT MIDDLE		AMT & TYPE OF CUSHION	
TEST INTERVAL OR PERFS 1423.30-1439.00 mKB		MUD RESISTIVITY/Ω m @ 25° C	
TYPE OF PRODUCTION			
☐ PUMPING ☐ FLOWING ☐ GAS LIFT ☐ SWAB			
PRODUCTION RATES			
WATER m ³ /d		OIL m ³ /d	
		GAS 10 ³ m ³ /d	
SEPARATOR		TREATER	
RESERVOIR		SOURCE	
SAMPLED		RECEIVED	
GAUGE PRESSURE kPa		TEMPERATURE ° C	
DATE SAMPLED (Y-M-D) 94-03-14	DATE RECEIVED (Y-M-D) 94-03-15	DATE REPORTED (Y-M-D) 94-03-16	ANALYST HU NCO
OTHER INFORMATION			

ION	mg/L	MASS FRACTION	mmol/L
Na	27800.0	0.277	1210.0
K	874.0	0.009	22.4
Ca	6250.0	0.062	156.0
Mg	1500.0	0.015	61.7
Ba	N.A.	N.A.	N.A.
Sr	N.A.	N.A.	N.A.
Fe	2.5	TRC*	TRC+

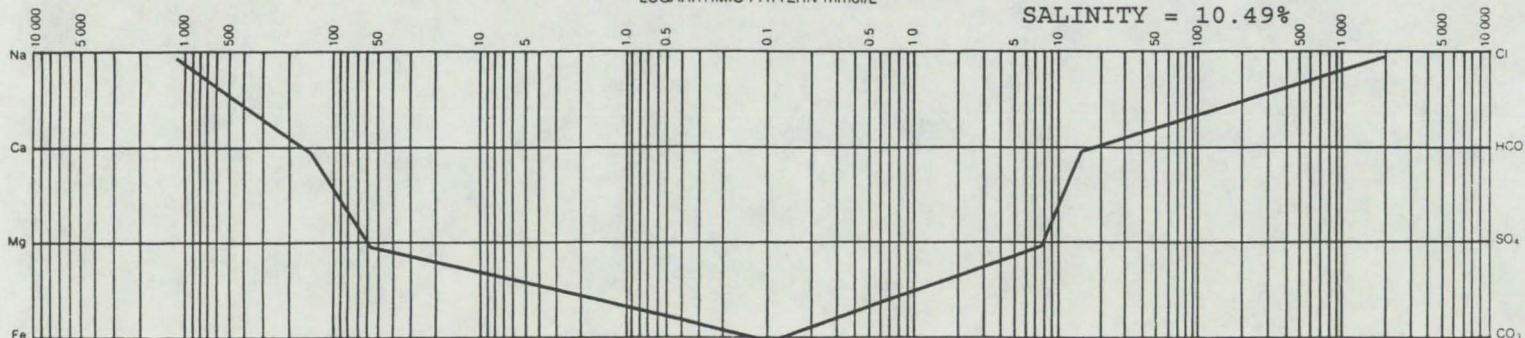
ION	mg/L	MASS FRACTION	mmol/L
Cl	62500.0	0.622	1760.0
Br	N.A.	N.A.	N.A.
I	N.A.	N.A.	N.A.
HCO ₃	862.0	0.009	14.1
SO ₄	713.0	0.007	7.4
CO ₃	NIL	NIL	NIL
OH	NIL	NIL	NIL
H ₂ S	N.D.	N.D.	N.D.

DISSOLVED

TOTAL SOLIDS mg/L	
EVAPORATED AT 110° C	EVAPORATED AT 180° C
AT IGNITION	CALCULATED
	101000.0
RELATIVE DENSITY	
1.075 @ 25° C	
REFRACTIVE INDEX	
N.A. @ 25° C	
OBSERVED pH	
7.24 @ 25° C	
RESISTIVITY/Ω·m	
0.08 @ 25° C	

LOGARITHMIC PATTERN mmol/L

SALINITY = 10.49%



TRC+ = LESS THAN 0.1 N.D. = NOT DETECTED NIL = 0.0 TRC* = LESS THAN 0.001 N.A. = NOT ANALYZED