

ISPG/ IGSP

9211-P33-7-3

ELECTRO^{TEST} REPORT

PARAMOUNT PETROLEUMS LIMITED

WELL: PARAMOUNT ET AL CAMERON C-75 100 10'n 117 15'W

DST #1: SULPHUR POINT (1423.3-1439.0 mKB)

DATE: MARCH 13, 1994

**Downhole
Systems**

Technology Canada Inc.

#7, 4539-6th Street N.E.
Calgary, Alberta
Canada T2E 3Z6
Tel: (403) 299-1960

ELECTRO^{TEST} REPORT

WELL OPERATOR NAME	:	PARAMOUNT RESOURCES LTD.
WELL	:	PARAMOUNT ET AL CAMERON
LOCATION	:	C-75 60 10'N 117 15'W
DST#	:	ONE
INTERVAL TESTED	:	1423.3-1439.0 mKB
FORMATION	:	SULPHUR POINT
DATE	:	03/13/94
Wellsite Rep	:	FRANK PFEFFERLE
Test Engineer	:	ZEIDLER/POWELL
Wireline Operator	:	POWELL
Drilling Contractor	:	PHELPS 4e

WELL DATA

Well Total Depth	:	1439.0 meters
Well Elevations KB	:	788.47 meters
GL	:	783.62 meters
Main Hole Size	:	159.0 mm

WELL PRESSURE SUMMARY

	Pressure	Duration	Graph Ref. #	Time
Initial Hydrostatic:	15577 kPa		1	
Preflow - Start:	7894 kPa		2	20:05
End:	9321 kPa	12 min	3	
Initial Shutin - Start:	9325 kPa		3	20:18
End:	9382 kPa	34 min	4	
Main Flow - Start:	NA kPa		4	
End:	NA kPa	min	5	
Final Shut In - Start:	NA kPa		5	
End:	NA kPa	min	6	
Final Hydrostatic:	15541 kPa		7	
Bottomhole Temperature:	50 deg C			

COMMENTS

This was a partially successful bottom hole test of the Sulphur Point Formation run under closed chamber conditions. When the Flow Valve was first opened after inflating the packers communications with the downhole tools was lost and the Auxiliary Shut In Valve was closed after 6 minutes. During this time the Surface Pressure increased to 1136 kPa. The wireline was retrieved to surface, repaired and run in the well and communications with the electronics re-established. The surface pressure was bled off with gas to surface in 30 seconds. The gas contained 2% H₂S.

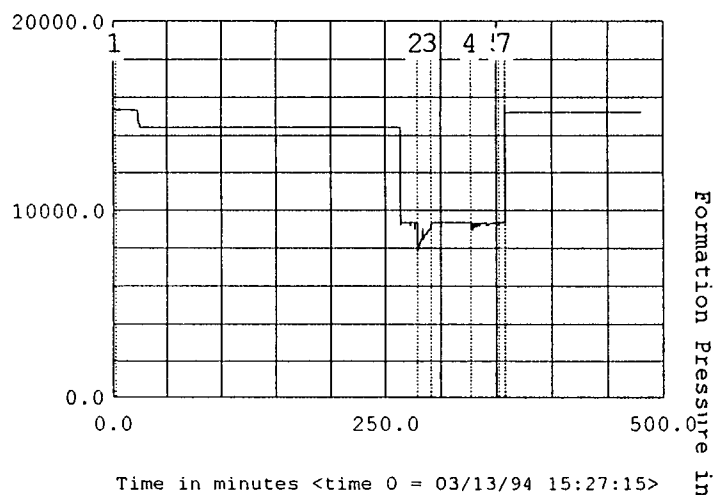
The Main Flow valve was opened for the Preflow. Both the Formation Pressure and Recovery Pressure gauges were showing quite high values and there was little response at surface. This is indicative of plugging of the tools inside the string and with some leakage through the plug. During the Initial Shut In the formation pressure did achieve a build up very quickly and was confirmed by the Horner Plot. The Horner Plot data though is too scattered to determine an accurate P*. After the reservoir pressure was determined attempts were made unsuccessfully to unplug the tool by opening and closing the Flow Valve. The remainder of the test was then aborted.

The plugging of the tools above the flow valve with shale was confirmed during servicing.

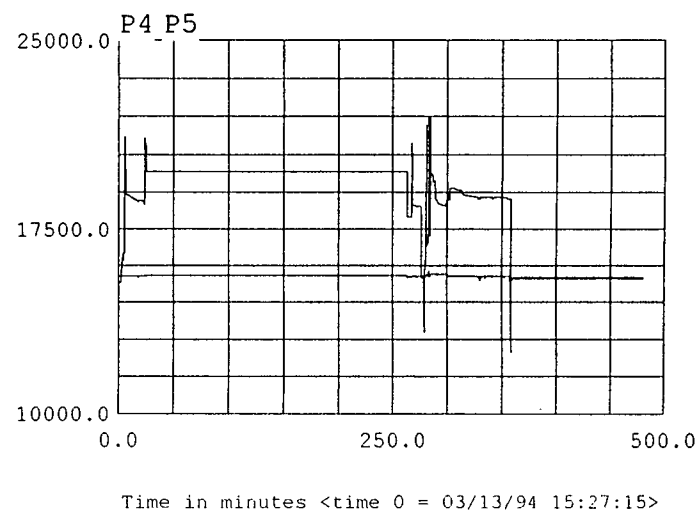
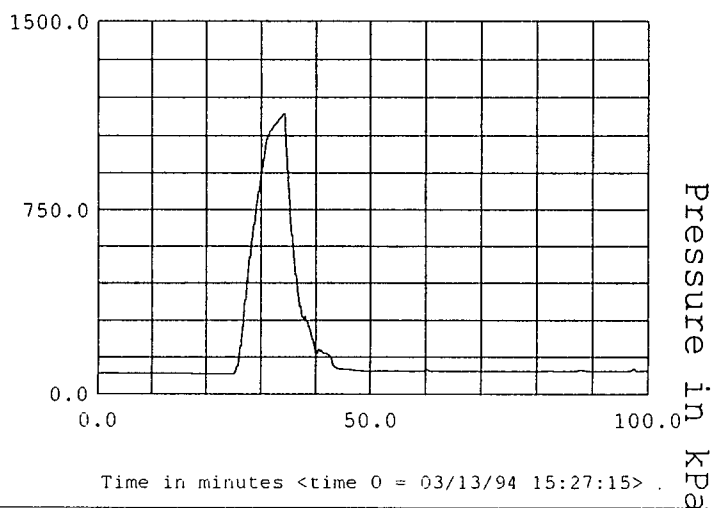
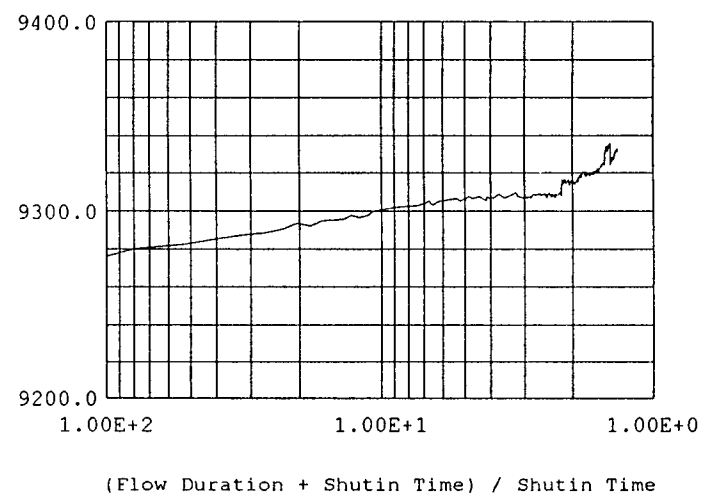
The drill pipe was reverse circulated and because the amount of fluid column could not be calculated due to the plugging fluid volumes were not determined.

Should you have any questions regarding this report please contact Joe Zeidler at 299 1960.

PARAMOUNT ET AL CAMERON C-75 60 10'N 117 15'W
DST #ONE, SULPHUR POINT, 1423.0-1439.0 mKB



Horner Plot - Shutin 1



TEST DATE: March 13, 1994

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WELL NAME: PARAMOUNT ET AL CAMERON

INTERVAL: 1423.3-1439.0 mKB

LOCATION: C-75 60 110°N 117 15°W

FORMATION NAME: SULPHUR POINT

Mud Type	:	GEL CHEM
Density	:	1100.00 kg/cu m
Viscosity	:	45.00 mPa S
Filter Cake	:	0.00 mm
Time Measured	:	MARCH 12
Salinity	:	0.00 ppm
Resistivity	:	26.91 ohms/m

Fluid Cushion Type	:	NONE
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TOOL STRING CONFIGURATION

	Length meters	ID mm	OD mm
Drill Pipe Above K.B.	0.21	66.00	88.90
Upper Drill Pipe	1220.90	66.00	88.90
Lower Drill Pipe	18.45	55.00	88.90
Drill Collars	176.23	58.00	120.65
Cross Over	1.50	57.99	152.40
Reverse Circ. Valve	0.35	50.80	127.00
Hydraulic Jars	2.23	50.80	120.65
Safety Joint	2.34	25.40	127.00
Top Packer	1.44	22.25	171.50

Top of Interval	1423.23
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Packer Stub	0.75	0.00	127.00
Downhole Flow Valve	0.91	0.00	127.00
Electronics Section	1.51	0.00	127.00
Inflation Pump	2.41	0.00	127.00
Spacer Pipe	10.17	0.00	127.00

Bottom of Interval	1438.98
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Total Interval	15.75
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Test Tool Choke Diameter	:	12.25 mm
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Last Surface Choke	:	Flow Prover
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Total String Volume	:	4.69 cu m
Initial Closed Chamber Gas Volume	:	4.69 cu m
Annular Volume	:	0.11 cu m

CLOSED CHAMBER FLOWRATE ANALYSIS

Preflow Note: Due to plugging of the tool a flow rate analysis could not be made.

Initial Shutin

Flow #2

Shutin #2

TEST DATE: March 13, 1994

DST NUMBER:

ONE

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WELL NAME: PARAMOUNT ET AL CAMERON

INTERVAL:

1423.3-1439.0 mKB

LOCATION: C-75 60 110'N 117 15'W

FORMATION NAME:

SULPHUR POINT

Time	Elapsed Time	Packer Inflation				
		Formation Pressure	Recovery Pressure	Surface Pressure	Inflation Pressure	Hydrostatic Pressure
		#1 kPa	kPa	kPa	kPa	kPa
15:30:00	00:00:00	15352.74	204.80	85.07	15835.24	15579.79
15:30:30	00:00:30	15352.70	204.80	85.07	16188.62	15577.75
15:31:00	00:01:00	15354.80	204.80	85.07	16341.78	15569.56
15:31:30	00:01:30	15354.95	206.85	85.07	16427.48	15575.67
15:32:00	00:02:00	15336.46	206.85	85.07	16468.37	15565.46
15:32:30	00:02:30	15344.08	206.84	85.07	20743.52	15573.72
15:33:00	00:03:00	15338.07	206.88	85.07	20929.14	15575.75
15:33:30	00:03:30	15428.82	204.93	85.07	19897.25	15584.11
15:34:00	00:04:00	15378.90	208.93	85.07	18941.35	15575.80
15:34:30	00:04:30	15374.79	206.89	85.07	18941.35	15571.67
15:35:00	00:05:00	15374.81	208.93	85.07	18933.18	15573.71
15:35:30	00:05:30	15374.81	206.88	85.07	18916.84	15571.67
15:36:00	00:06:00	15374.84	208.93	85.07	18900.51	15573.71
15:36:30	00:06:30	15374.84	206.88	85.07	18886.21	15571.67
15:37:00	00:07:00	15374.84	206.88	85.07	18869.88	15571.66
15:37:30	00:07:30	15374.84	208.93	85.07	18853.54	15571.66
15:38:00	00:08:00	15374.90	208.93	85.07	18839.23	15573.70
15:38:30	00:08:30	15372.86	208.93	85.07	18824.94	15571.66
15:39:00	00:09:00	15372.86	206.88	85.07	18806.56	15571.65
15:39:30	00:09:30	15370.84	206.87	85.07	18792.26	15571.65
15:40:00	00:10:00	15372.90	206.87	85.07	18777.96	15573.69
15:40:30	00:10:30	15372.94	206.87	85.07	18763.65	15571.65
15:41:00	00:11:00	15370.92	208.92	85.07	18751.40	15571.65
15:41:30	00:11:30	15370.92	208.92	85.07	18737.10	15571.65
15:42:00	00:12:00	15370.95	208.92	85.07	18726.88	15571.65
15:42:30	00:12:30	15370.95	208.92	85.07	18714.63	15571.64
15:43:00	00:13:00	15370.97	208.92	85.07	18704.41	15571.63
15:43:30	00:13:30	15368.94	208.91	85.07	18692.15	15569.59
15:44:00	00:14:00	15368.94	206.86	85.07	18681.94	15571.63
15:44:30	00:14:30	15368.98	208.91	84.94	18669.67	15571.63
15:45:00	00:15:00	15283.14	231.46	84.86	18608.42	15489.85
15:45:30	00:15:30	15350.64	325.77	84.86	18639.02	15551.18
15:46:00	00:16:00	15358.82	327.82	84.86	18655.36	15561.40
15:46:30	00:16:30	15360.88	327.82	84.86	18659.42	15561.39
15:47:00	00:17:00	15365.00	325.76	84.86	18661.45	15565.48
15:47:30	00:17:30	15363.00	327.81	84.86	18657.35	15563.43
15:48:00	00:18:00	15363.01	327.81	84.86	18655.29	15563.42
15:48:30	00:18:30	15363.04	329.86	84.86	18659.36	15567.51
15:49:00	00:19:00	15365.11	327.81	84.86	18655.26	15569.55
15:49:30	00:19:30	15367.17	329.86	84.86	18655.27	15569.55
15:50:00	00:20:00	15368.99	327.82	84.86	18651.30	15569.55
15:50:15	00:20:15	15250.64	329.88	84.86	18630.76	15577.72

TEST DATE: March 13, 1994

DST NUMBER:

ONE

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WELL NAME: PARAMOUNT ET AL CAMERON

INTERVAL:

1423.3-1439.0 mKB

LOCATION: C-75 60 110°N 117 15°W

FORMATION NAME:

SULPHUR POINT

Post-Packer Inflation

Time	Elapsed Time	Formation Pressure #1 kPa	Recovery Pressure kPa	Surface Pressure kPa	Total Gas Flowrate m3/d	Inflation Pressure kPa	Hydrostatic Pressure kPa
15:50:20	00:00:00	15195.45	329.88	84.86	0.00	18620.55	15577.72
15:50:35	00:00:15	15038.04	329.88	84.86	0.00	18587.88	15579.76
15:50:50	00:00:30	14888.81	329.88	84.86	0.00	18557.24	15577.72
15:51:05	00:00:45	14753.88	329.88	84.86	0.00	18526.61	15579.76
15:51:20	00:01:00	14737.95	331.88	84.86	0.45	21040.83	15557.21
15:51:50	00:01:30	14573.35	329.90	84.86	2.94	20370.05	15585.98
15:52:20	00:02:00	14436.40	327.84	84.95	4.66	19823.09	15590.07
15:52:50	00:02:30	14436.40	327.84	102.92	893.36	19823.09	15590.07
15:53:20	00:03:00	14436.40	327.84	163.87	4026.35	19823.09	15590.07
15:53:50	00:03:30	14436.40	327.84	248.83	7610.17	19823.09	15590.07
15:54:20	00:04:00	14436.40	327.84	366.68	11303.34	19823.09	15590.07
15:54:50	00:04:30	14436.40	327.84	474.36	13302.16	19823.09	15590.07
15:55:20	00:05:00	14436.40	327.84	573.27	13187.44	19823.09	15590.07
15:55:50	00:05:30	14436.40	327.84	664.92	12446.52	19823.09	15590.07
15:56:20	00:06:00	14436.40	327.84	753.37	11673.73	19823.09	15590.07
15:57:20	00:07:00	14436.40	327.84	902.14	10141.36	19823.09	15590.07
15:58:20	00:08:00	14436.40	327.84	1036.46	8941.58	19823.09	15590.07
15:59:20	00:09:00	14436.40	327.84	1080.67	4064.40	19823.09	15590.07
16:00:20	00:10:00	14436.40	327.84	1107.03	14865.60	19823.09	15590.07
16:01:20	00:11:00	14436.40	327.84	1136.72	15031.73	19823.09	15590.07
16:02:20	00:12:00	14436.40	327.84	833.27	-5822.77	19823.09	15590.07
16:03:20	00:13:00	14436.40	327.84	550.82	-11479.27	19823.09	15590.07
16:04:20	00:14:00	14436.40	327.84	371.44	-8313.58	19823.09	15590.07
16:05:20	00:15:00	14436.40	327.84	317.36	-1629.67	19823.09	15590.07
16:06:20	00:16:00	14436.40	327.84	251.87	-453.74	19823.09	15590.07
16:07:20	00:17:00	14436.40	327.84	163.96	-3343.90	19823.09	15590.07
16:08:20	00:18:00	14436.40	327.84	175.94	1250.68	19823.09	15590.07
16:09:20	00:19:00	14436.40	327.84	162.17	1249.79	19823.09	15590.07
16:10:20	00:20:00	14436.40	327.84	126.02	-462.08	19823.09	15590.07
16:11:20	00:21:00	14436.40	327.84	105.17	-325.66	19823.09	15590.07
16:12:20	00:22:00	14436.40	327.84	102.36	715.99	19823.09	15590.07
16:13:20	00:23:00	14436.40	327.84	100.81	1009.51	19823.09	15590.07
16:14:20	00:24:00	14436.40	327.84	97.33	942.35	19823.09	15590.07
16:15:20	00:25:00	14436.40	327.84	95.49	892.52	19823.09	15590.07
16:16:20	00:26:00	14436.40	327.84	93.56	897.23	19823.09	15590.07
16:17:20	00:27:00	14436.40	327.84	93.11	1005.72	19823.09	15590.07
16:18:20	00:28:00	14436.40	327.84	93.98	1072.71	19823.09	15590.07
16:19:20	00:29:00	14436.40	327.84	93.90	1097.01	19823.09	15590.07
17:54:20	02:04:00	14436.40	327.84	91.28	1015.59	19823.09	15590.07
17:55:20	02:05:00	14436.40	327.84	91.22	1026.18	19823.09	15590.07
17:56:20	02:06:00	14436.40	327.84	91.46	1030.77	19823.09	15590.07
18:01:20	02:11:00	14436.40	327.84	91.60	962.05	19823.09	15590.07
18:11:20	02:21:00	14436.40	327.84	91.26	1048.05	19823.09	15590.07
18:26:20	02:36:00	14436.40	327.84	91.12	1056.08	19823.09	15590.07
18:41:20	02:51:00	14436.40	327.84	90.58	1051.23	19823.09	15590.07
18:56:20	03:06:00	14436.40	327.84	90.73	1039.97	19823.09	15590.07
19:11:20	03:21:00	14436.40	327.84	90.67	1032.98	19823.09	15590.07
19:26:20	03:36:00	14436.40	327.84	90.76	1041.88	19823.09	15590.07
19:41:20	03:51:00	14436.40	327.84	90.70	1042.43	19823.09	15590.07

TEST DATE: March 13, 1994

DST NUMBER:

ONE

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WELL NAME: PARAMOUNT ET AL CAMERON

INTERVAL:

1423.3-1439.0 mKB

LOCATION: C-75 60 110°N 117 15°W

FORMATION NAME:

SULPHUR POINT

Time	Elapsed Time	Preflow							
		Formation Pressure #1	Recovery Pressure	Surface Pressure	Liquid Flowrate	Surface Gas Flowrate	Total Gas Flowrate	Gas Liquid Ratio	Formation Temp.
		kPa	kPa	kPa	m3/d	m3/d	m3/d	m3/m3	dec C
20:05:18	00:00:00	7894.34	7827.26	90.51	56.10	1047.86	1001.02	17.84	43.91
20:05:33	00:00:15	7961.92	7866.15	92.50	59.34	1070.88	1070.34	18.03	43.91
20:05:48	00:00:30	7920.97	7900.95	90.58	59.46	1048.71	1008.34	16.96	43.91
20:06:03	00:00:45	7998.76	7943.95	90.50	63.82	1047.83	984.53	15.43	43.91
20:06:18	00:01:00	7933.26	7986.93	90.58	71.57	1048.68	977.03	13.65	43.91
20:06:33	00:01:15	7994.70	8027.87	90.58	70.34	1048.68	980.24	13.92	43.91
20:06:48	00:01:30	8043.84	8066.77	90.58	71.02	1048.68	982.53	13.86	43.92
20:07:03	00:01:45	8121.69	8099.52	90.58	67.93	1048.64	992.15	14.61	43.92
20:07:18	00:02:00	8156.26	8130.08	90.50	62.77	1047.31	984.49	15.68	44.53
20:07:33	00:02:15	8228.35	8165.01	90.94	61.79	1052.80	1002.20	16.22	43.98
20:07:48	00:02:30	8223.86	8205.82	90.57	63.64	1048.06	989.90	15.56	44.53
20:08:03	00:02:45	8301.18	8234.51	90.64	62.95	1049.05	991.41	15.75	44.37
20:08:18	00:03:00	8340.12	8271.36	90.57	62.67	1048.19	1002.73	16.00	44.38
20:08:33	00:03:15	8374.96	8312.29	90.49	65.01	1047.30	985.76	15.16	44.39
20:08:48	00:03:30	8401.64	8349.13	90.49	66.39	1047.28	982.59	14.80	44.42
20:09:03	00:03:45	8428.30	8373.69	91.16	63.38	1054.92	1003.48	15.83	44.42
20:09:18	00:04:00	8452.92	8410.53	90.49	62.55	1047.23	1002.39	16.02	44.45
20:09:33	00:04:15	8443.99	8437.04	90.57	59.67	1047.76	990.16	16.59	44.88
20:09:48	00:04:30	8507.61	8469.94	90.57	58.63	1048.31	991.38	16.91	44.25
20:10:03	00:04:45	8712.44	8915.97	90.63	148.53	1048.44	922.29	6.21	44.96
20:10:18	00:05:00	8445.66	8512.80	90.71	116.77	1049.49	949.29	8.13	44.76
20:10:33	00:05:15	8496.84	8563.98	90.71	32.36	1049.49	1022.66	31.61	44.76
20:10:48	00:05:30	8498.10	8594.42	90.71	15.13	1048.68	1031.15	68.15	45.85
20:11:03	00:05:45	8547.27	8617.09	90.71	17.70	1049.12	1030.86	58.24	45.19
20:11:18	00:06:00	8571.78	8641.66	90.71	24.85	1049.12	1026.04	41.30	45.16
20:11:33	00:06:15	8592.68	8666.35	90.56	32.15	1047.76	1017.13	31.64	44.62
20:11:48	00:06:30	8615.30	8690.90	90.56	37.02	1047.76	1014.13	27.40	44.65
20:12:03	00:06:45	8642.03	8721.60	90.56	41.28	1047.76	1011.26	24.50	44.69
20:12:18	00:07:00	8668.73	8750.24	90.56	44.92	1047.76	1008.67	22.46	44.72
20:12:33	00:07:15	8691.39	8774.79	90.56	46.54	1047.76	1007.55	21.65	44.77
20:12:48	00:07:30	8714.00	8801.40	90.56	47.75	1047.76	1006.90	21.08	44.80
20:13:03	00:07:45	8736.62	8825.95	90.56	47.27	1047.76	1007.19	21.30	44.83
20:13:18	00:08:00	8755.15	8846.41	90.56	45.55	1047.76	1008.69	22.14	44.86
20:13:33	00:08:15	8777.75	8873.01	90.56	45.19	1047.76	1009.15	22.33	44.89
20:13:48	00:08:30	8796.30	8897.56	90.56	45.48	1047.76	1008.64	22.25	44.93
20:14:03	00:08:45	8812.77	8920.07	90.56	44.36	1047.76	1009.71	22.76	44.95
20:14:18	00:09:00	8839.50	8946.66	90.56	44.97	1047.76	1009.17	22.41	45.00
20:14:33	00:09:15	8860.07	8971.22	90.56	45.34	1047.76	1008.71	22.32	45.03
20:14:48	00:09:30	8870.40	8991.68	90.56	43.82	1047.76	1010.10	23.05	45.06
20:15:03	00:09:45	8888.92	9010.09	90.56	40.95	1047.76	1012.32	24.72	45.09
20:15:18	00:10:00	8911.53	9030.55	90.56	38.90	1047.47	1013.84	26.06	45.12
20:16:18	00:11:00	8977.38	9104.20	90.56	33.35	1047.47	1018.05	30.53	45.23
20:17:18	00:12:00	9043.31	9175.80	90.56	31.47	1047.47	1020.05	32.42	45.37
20:18:08	00:12:50	9321.81	9165.56	90.56	11.25	1047.47	1037.03	92.15	45.40

TEST DATE: March 13, 1994

DST NUMBER:

ONE

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WELL NAME: PARAMOUNT ET AL CAMERON

INTERVAL:

1423.3-1439.0 mKB

LOCATION: C-75 60 110°N 117 15°W

FORMATION NAME:

SULPHUR POINT

Initial Shut In

Time	Elapsed Time	Formation Pressure #1 kPa	Formation Pressure #2 kPa	Transducer Error kPa	Recovery Pressure kPa	Surface Pressure kPa	Formation Temp. dec C	Hydrostatic Pressure kPa
20:18:13	00:00:00	9325.92	9216.17	109.76	9155.33	90.56	45.41	15620.58
20:18:28	00:00:15	9336.21	9228.48	107.72	9157.37	90.56	45.42	15624.67
20:18:43	00:00:30	9342.45	9234.65	107.80	9157.36	90.56	45.46	15628.74
20:18:58	00:00:45	9346.59	9238.82	107.77	9159.40	90.56	45.48	15628.73
20:19:13	00:01:00	9348.68	9242.96	105.72	9159.40	90.56	45.51	15630.77
20:19:28	00:01:15	9350.82	9245.06	105.76	9161.44	90.56	45.53	15632.79
20:19:43	00:01:30	9352.94	9247.12	105.76	9161.44	90.56	45.56	15632.79
20:19:58	00:01:45	9355.07	9249.21	105.85	9163.47	90.56	45.58	15632.77
20:20:13	00:02:00	9355.07	9251.33	103.74	9161.42	90.56	45.60	15632.77
20:20:43	00:02:30	9357.39	9253.46	103.93	9157.32	90.56	45.66	15636.83
20:21:13	00:03:00	9359.61	9253.46	106.15	9155.25	90.56	45.72	15636.80
20:21:43	00:03:30	9359.70	9253.65	106.05	9153.20	90.56	45.75	15634.75
20:22:13	00:04:00	9357.77	9255.75	102.01	9147.05	90.56	45.78	15634.73
20:22:43	00:04:30	9359.93	9253.78	106.15	9142.95	90.56	45.82	15632.67
20:23:13	00:05:00	9359.93	9255.87	104.06	9140.90	90.56	45.85	15632.65
20:23:43	00:05:30	9360.04	9255.90	104.14	9134.75	90.56	45.87	15632.64
20:24:13	00:06:00	9360.14	9255.95	104.19	9130.65	90.56	45.89	15628.54
20:24:43	00:06:30	9360.19	9255.95	104.24	9128.60	90.56	45.91	15628.54
20:25:13	00:07:00	9360.16	9253.89	106.28	9124.51	90.56	45.90	15626.50
20:25:43	00:07:30	9360.21	9256.00	104.22	9120.41	90.55	45.92	15624.45
20:26:13	00:08:00	9360.21	9258.09	102.12	9118.36	90.55	45.94	15622.39
20:26:43	00:08:30	9360.17	9256.05	104.12	9112.22	90.55	45.90	15663.29
20:27:13	00:09:00	9360.21	9256.03	104.19	9106.08	90.54	45.93	15642.84
20:27:43	00:09:30	9362.21	9255.97	106.24	9108.13	90.69	45.90	15581.52
20:28:13	00:10:00	9360.21	9255.99	104.21	9104.04	90.61	45.92	15577.42
20:28:43	00:10:30	9360.24	9256.01	104.22	9104.04	90.61	45.93	15573.33
20:29:13	00:11:00	9371.02	9262.49	108.53	9085.57	90.75	46.11	15577.34
20:29:43	00:11:30	9370.86	9262.40	108.46	9097.86	90.97	46.06	15577.36
20:30:13	00:12:00	9368.84	9260.36	108.48	9093.76	90.67	46.12	15579.38
20:30:43	00:12:30	9368.98	9260.44	108.53	9101.95	90.74	46.11	15577.34
20:31:13	00:13:00	9368.55	9260.29	108.26	9097.89	90.67	45.95	15577.34
20:31:43	00:13:30	9368.21	9260.29	107.92	9095.86	90.66	45.85	15577.45
20:32:13	00:14:00	9370.23	9262.02	108.22	9099.96	90.81	45.86	15575.41
20:32:43	00:14:30	9370.38	9262.18	108.21	9101.98	90.51	45.97	15575.41
20:33:13	00:15:00	9372.89	9264.69	108.20	9097.83	90.73	46.19	15573.22
20:34:13	00:16:00	9374.14	9265.14	109.00	9099.82	90.57	46.44	15571.05
20:35:13	00:17:00	9374.01	9262.18	111.83	9101.99	90.64	45.92	15571.28
20:36:13	00:18:00	9372.57	9264.24	108.33	9106.08	91.00	45.94	15561.07
20:37:13	00:19:00	9374.66	9266.38	108.28	9110.16	90.63	46.00	15567.20
20:38:13	00:20:00	9374.66	9266.02	108.64	9108.16	90.79	45.79	15569.30
20:39:13	00:21:00	9374.66	9268.02	106.64	9116.35	90.62	45.78	15569.31
20:40:13	00:22:00	9376.16	9268.00	108.16	9122.49	90.68	45.77	15561.14
20:41:13	00:23:00	9378.17	9270.05	108.12	9130.68	90.82	45.77	15569.32
20:42:13	00:24:00	9378.19	9270.04	108.15	9132.73	90.89	45.77	15569.32
20:43:13	00:25:00	9380.49	9272.26	108.24	9138.82	90.81	45.95	15569.24
20:44:13	00:26:00	9376.56	9288.86	87.71	9140.07	90.65	49.32	15561.34
20:45:13	00:27:00	9375.40	9291.44	83.96	9146.14	90.72	49.62	15559.42
20:46:13	00:28:00	9384.95	9282.51	102.44	9150.86	90.71	46.98	15562.71
20:47:13	00:29:00	9376.74	9293.07	83.66	9154.38	90.78	49.38	15557.48
20:48:13	00:30:00	9376.75	9275.31	101.44	9157.40	90.85	45.29	15563.40
20:49:13	00:31:00	9378.77	9277.34	101.43	9157.40	92.20	45.28	15563.40
20:50:13	00:32:00	9378.76	9277.34	101.42	9151.26	90.83	45.27	15561.36
20:51:13	00:33:00	9380.77	9279.37	101.40	9165.59	90.76	45.27	15561.36
20:52:13	00:34:00	9380.77	9279.35	101.42	9159.45	90.75	45.27	15559.32
20:53:13	00:35:00	9382.78	9281.39	101.39	9169.69	90.89	45.25	15561.37
20:54:13	00:36:00	9382.81	9283.45	99.37	9165.59	90.88	45.26	15561.37

TEST DATE: March 13, 1994

DST NUMBER:

ONE

page 7

WELL NAME: PARAMOUNT ET AL CAMERON

INTERVAL:

1423.3-1439.0 mKB

LOCATION: C-75 60 110°N 117 15°W

FORMATION NAME:

SULPHUR POINT

Equalizing

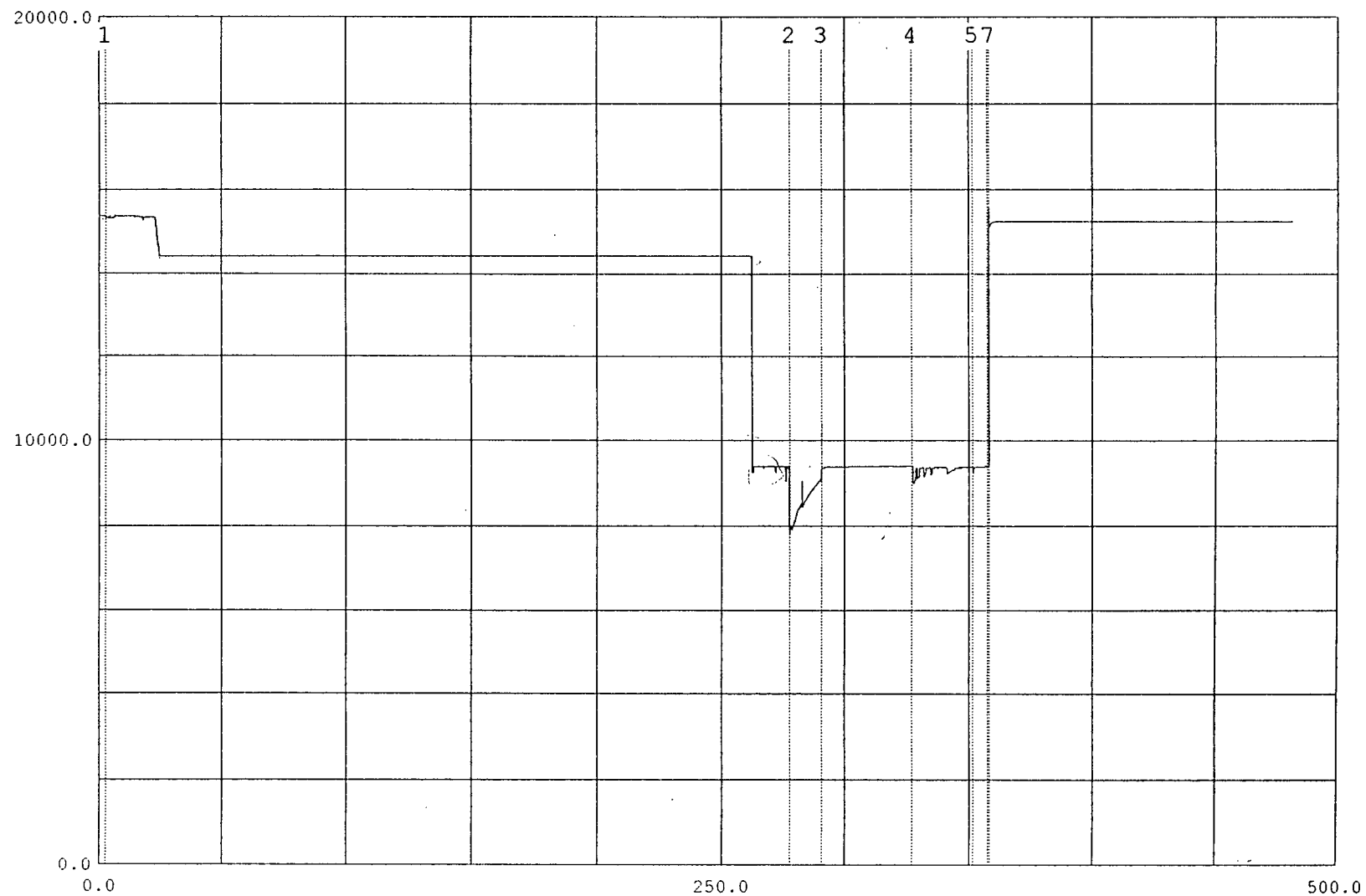
Time	Elapsed Time	Formation Pressure #1 kPa	Inflation Pressure kPa	Hydrostatic Pressure kPa	Net Inflation Pressure kPa
21:24:49	00:00:00	9363.68	18743.97	15541.03	3202.95
21:25:04	00:00:15	9365.74	18743.97	15555.34	3188.64
21:25:19	00:00:30	9380.06	18743.97	15561.47	3182.50
21:25:29	00:00:40	9832.25	12456.39	14860.26	-2403.87

Deflate

Time	Elapsed Time	Formation Pressure #1 kPa	Formation Pressure #2 kPa	Recovery Pressure kPa	Inflation Pressure kPa	Hydrostatic Pressure kPa
21:25:34	00:00:00	15594.87	15474.02	9480.83	15666.56	15735.23
21:25:39	00:00:05	15143.11	15044.88	9484.90	15398.92	15367.25
21:25:44	00:00:10	15167.66	15065.33	9486.95	15409.13	15379.51
21:25:49	00:00:15	15196.30	15091.91	9486.95	15441.80	15412.22
21:25:54	00:00:20	15198.32	15091.91	9486.95	15447.94	15410.18
21:25:59	00:00:25	15188.12	15089.86	9489.00	15447.94	15410.18
21:26:04	00:00:30	15200.37	15095.99	9486.95	15456.11	15414.27
21:26:09	00:00:35	15202.42	15100.07	9486.95	15460.20	15418.36
21:26:14	00:00:40	15202.42	15098.03	9489.00	15460.20	15418.36
21:26:19	00:00:45	15206.51	15102.12	9486.95	15468.37	15424.49
21:26:24	00:00:50	15204.44	15098.02	9484.90	15466.34	15420.40
21:26:29	00:00:55	15208.53	15104.15	9484.90	15470.42	15426.54
21:26:34	00:01:00	15208.53	15104.15	9482.86	15470.42	15424.49
21:27:04	00:01:30	15232.98	15128.62	9489.00	15499.07	15447.00
21:27:29	00:01:55	15242.13	15133.31	9491.00	15502.61	15453.13

PARAMOUNT ET AL CAMERON C-75 60 10'N 117 15'W
DST #ONE, SULPHUR POINT, 1423.0-1439.0 mKB

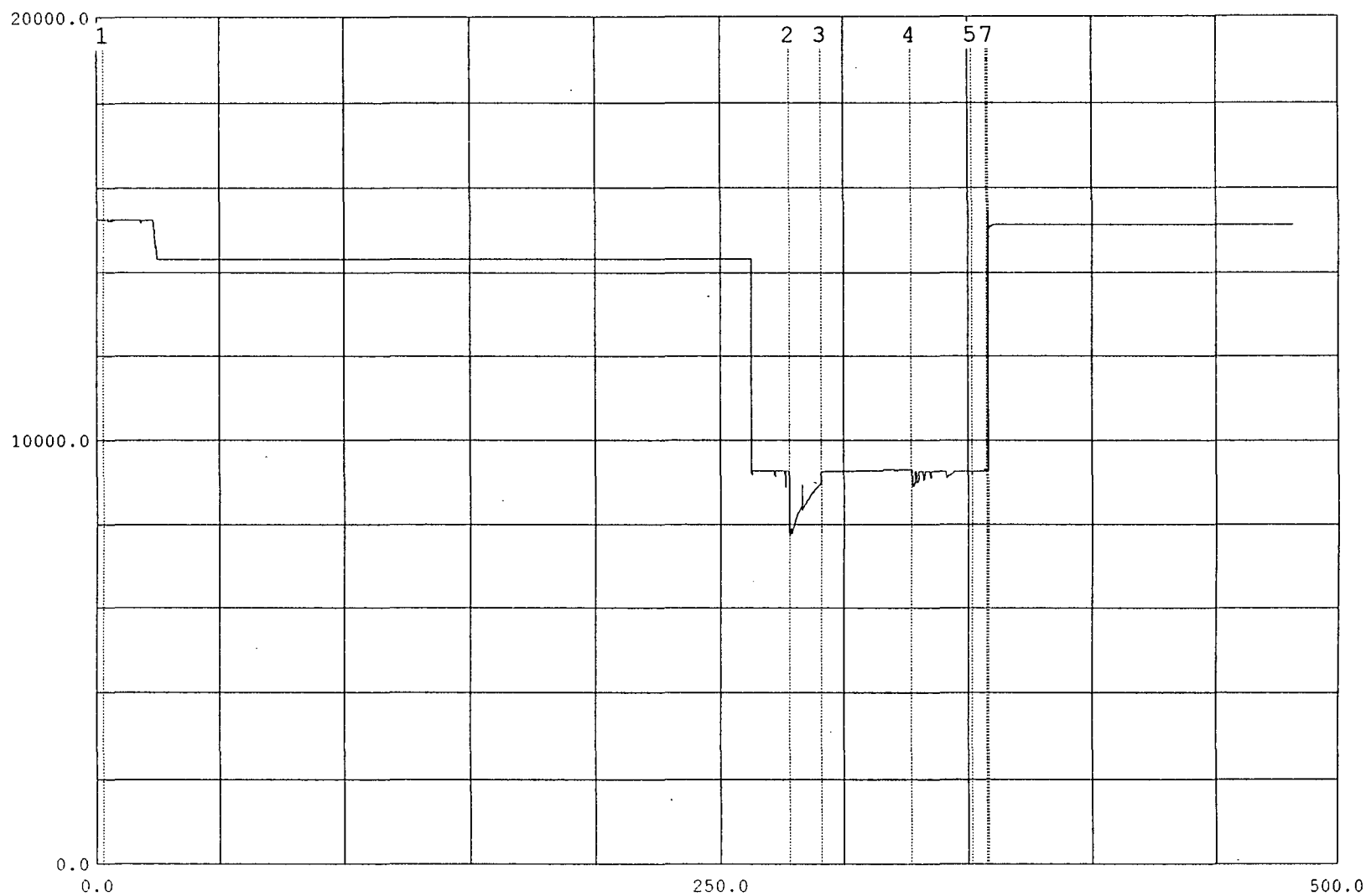
Formation Pressure #1 vs Time



Time in minutes <time 0 = 03/13/94 15:27:15>

PARAMOUNT ET AL CAMERON C-75 60 10'N 117 15'W
DST #ONE, SULPHUR POINT, 1423.0-1439.0 mKB

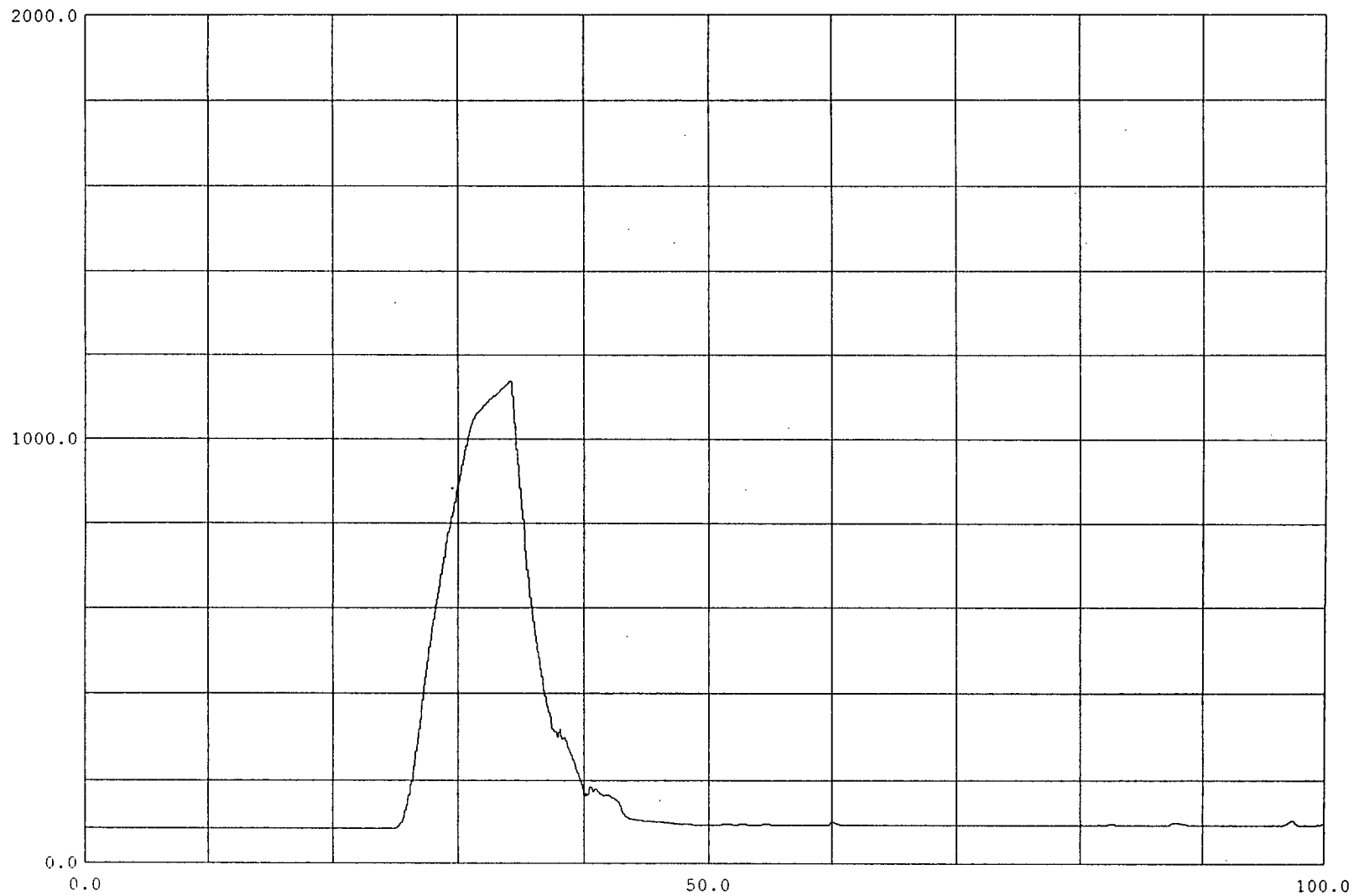
Formation Pressure vs Time



Time in minutes <time 0 = 03/13/94 15:27:15>

PARAMOUNT ET AL CAMERON C-75 60 10'N 117 15'W
DST #ONE, SULPHUR POINT, 1423.0-1439.0 mKB

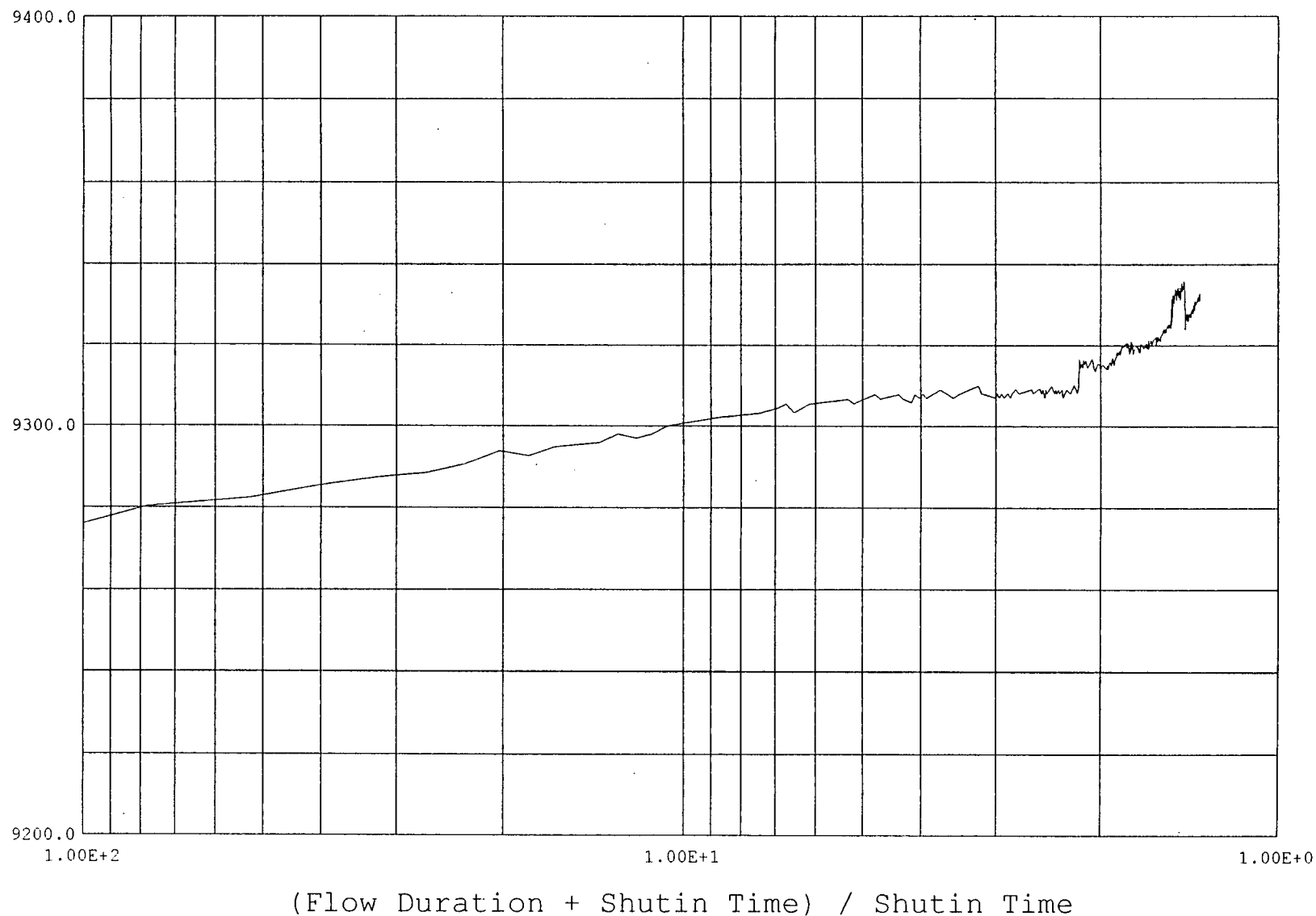
Surface Pressure vs Time



Time in minutes <time 0 = 03/13/94 15:27:15>

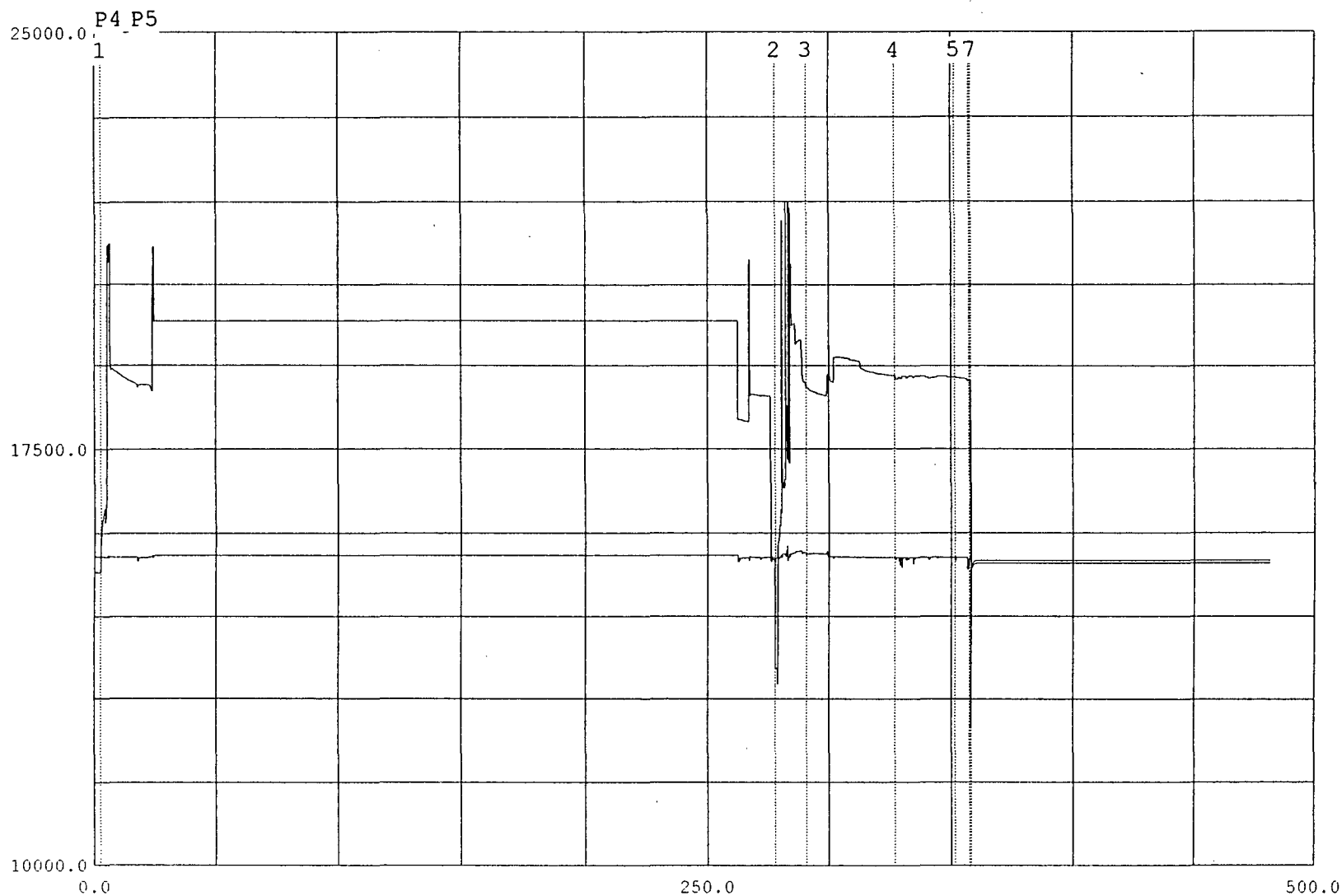
PARAMOUNT ET AL CAMERON C-75 60 10'N 117 15'W
DST #ONE, SULPHUR POINT, 1423.0-1439.0 mKB

Horner Plot - Shutin 1



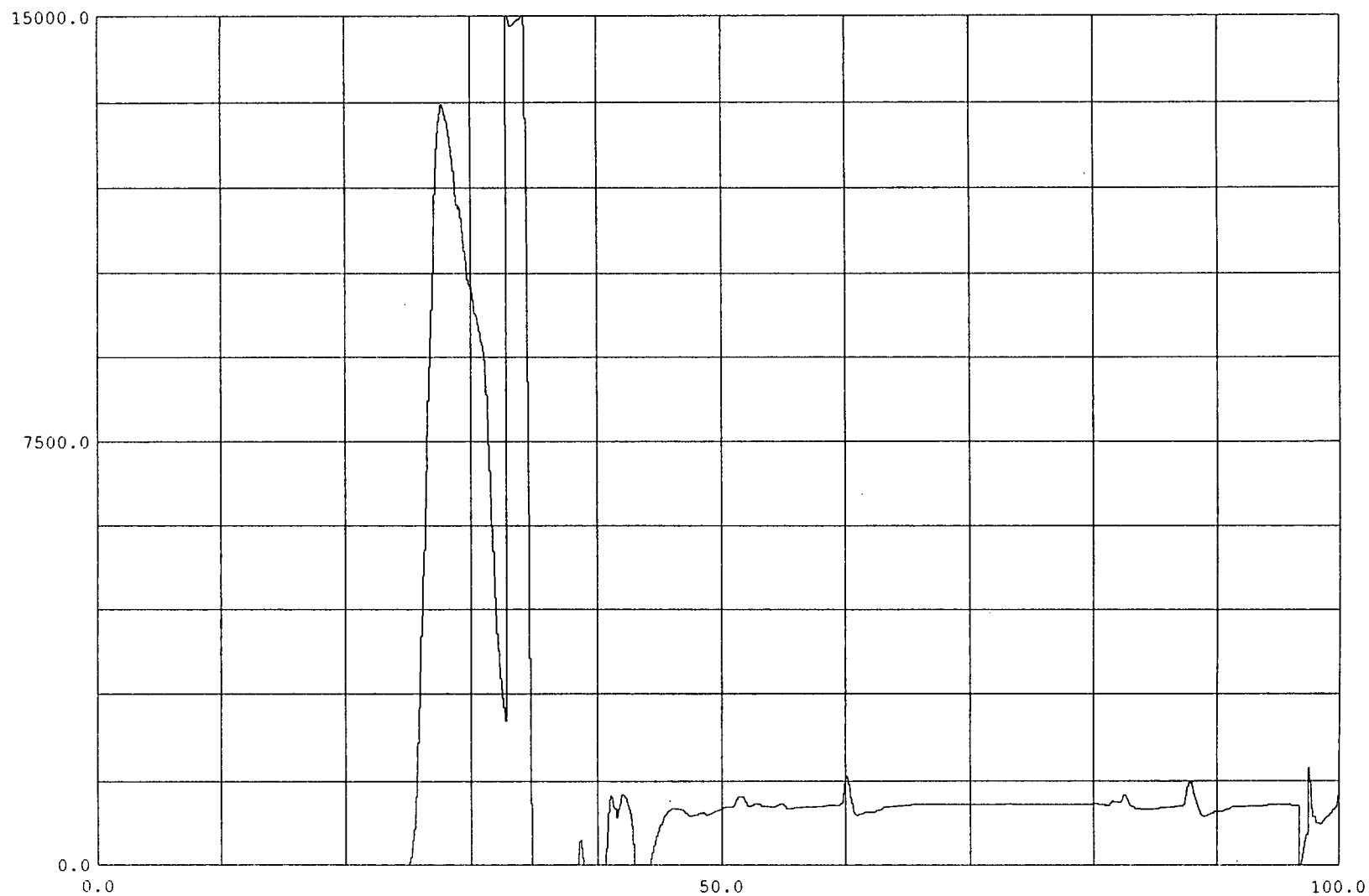
PARAMOUNT ET AL CAMERON C-75 60 10'N 117 15'W
DST #ONE, SULPHUR POINT, 1423.0-1439.0 mKB

Hydrostatic & Inflate Pressures



PARAMOUNT ET AL CAMERON C-75 60 10'N 117 15'W
DST #ONE, SULPHUR POINT, 1423.0-1439.0 mKB

Total Gas Flowrate vs Time



Time in minutes <time 0 = 03/13/94 15:27:15>