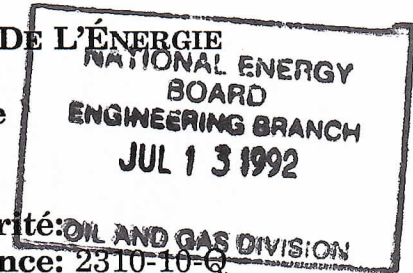


NATIONAL ENERGY BOARD/OFFICE NATIONAL DE L'ÉNERGIE

Memorandum/Note de Service



Security/Sécurité: OIL AND GAS DIVISION
File No/Référence: 2310-10-Q

Document:

Date: July 09, 1992

To/À: Mr. M. D. Thomas
Director, Northern Region
Engineering Branch, NEB

From/De: F.H. Lepine
Director,
Operations and Safety
Frontier Engineering Branch, NEB

Subject/Objet: Well Termination Record-Ashland et al Tedji Lake K-24

Enclosed please find a copy of the duly signed "Well Termination Record" for the Ashland et al Tedji Lake K-24 well.

A handwritten signature in blue ink, appearing to read "Lepine".

F.H. Lepine

Enclosure



WELL TERMINATION RECORD

This record is submitted in triplicate in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations.

WELL DATA

Well Name: .. Ashland et al. Tedji Lake K-24 Area: .. N.W.T.
Grid Area: .. 67-50-126-45 Field/Pool: .. Wildcat
Permit or Lease No.: .. 6183 Final Coordinates: Lat: 67°43'38"N Long: 126°49'56"W
Drilling Unit: .. Regent #11 Elevations-RT/KB: 342.6 SF/GL: 346.9
Spud Date: .. Feb. 13, 1974 Rig Released: Mar. 31, 1974 Total Depth: .. 1213 mKB

CASING AND CEMENTING

O.D.:	Weight:	Grade:	Depth Set:	Cement and Additives:
244 mm	53.5 Kg/m	K-55	191m	600 sx + 2% CaCl2
178 mm	34.2 kg/m	N-80	1213m	700 sx + 1% D-19
				(Plug bumped with 1500psi, had full returns)

PLUGGING PROGRAM

Approval of the following program was obtained by (person) .. Gary Russell from
(person) .. Glen Yungblut by means of
..... Letter on .. May 26 19 92

Type of Plug:	Interval:	Felt:	Cement and Additives:
..... Cement	0.82-10.82 mGL	 No	0.3 Tonne Dowell Surface Set
..... Steel Plate	 Surface		c/w Marker Sign

Lost Circulation/Overpressure Zones: .. Lost circulation to Ronning Formation

Equipment left on Seafloor (Describe):

Provision for Re-entry (Describe and attach sketch): .. See attached wellbore diagram

Cores: Type: .. Sidewall Intervals: .. Shot 24 recovered 18 from 1135 to 1170 mKB.
..... (Mt. Clarke & Fort Creek)

Other Downhole Completion/Suspension Equipment:

CERTIFICATION

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: .. Gary Russell P. Eng. Title: .. Completion Engineer
Name: .. Gary Russell Date: .. 92/06/25

Well Status
Suspended ☐
Completed ☐
Abandoned ☒

Acknowledged by: .. [Signature] Engineering Branch
Date: .. 92/06/30
File: .. 67-50-126-45

Amoco Canada Petroleum Company Ltd.
Downhole Well Profile

Date 92 0 0 0
Year Month Day

Year Month Day
WELL NAME ASHLAND ET AL TDSII LAKE K-24
WELL LOCATION 67°43'38"N. LAT. 126°49'56"W. LONG.
K.B. TO K.B. TO
ELEVATION 346.9M CASING FLANGE 4.3M TUBING FLANGE

SIZE (O.D.) WEIGHT SET AT TOP

CASING 178 mm 34.2 kg/m 1213 m

LINER

PERFS/OPEN HOLE None

DIAMETER OPEN HOLE

TUBING: SIZE None O.D. WEIGHT kg/m GRADE

TYPE/CLASS MAKE

No. OF JOINTS ON LOCATION TALLIED LENGTH

No. OF JOINTS PERMANENTLY IN WELL TALLIED LENGTH

[illegible]

WEIGHT OF TUBING STRING Dn WEIGHT ON PACKER Dn WEIGHT ON HANGER Dn

WELLHEAD W.P. mpa MAKE ☐ Flanged ☐ Screwed

MASTER VALVE TYPE MAKE W.P. mpa

SIZE mm NACE TRIM? ☐ YES ☐ NO

CASING VALVES ... TYPE MAKE W.P. mpa

SIZE mm NACE TRIM? ☐ YES ☐ NO

SURFACE CASING STATUS

CHOKE TYPE MAKE

REMARKS (Note Additional Equipment)

REMARKS (Note Additional Equipment)

Cased / CMTD WELLBORE. UNPERFORATED.
CASINGS CEMENTED TO SURFACE. 178MM
DISPLACEMENT PLUG BUMPED AND HOLD
10000 KPA SURFACE ABANDONMENT
COMPLETED. 92-06-98. 1.

AGENT/OPERATOR'S SIGNATURE

WELL PROFILE

CMT. PLUG.

STEEL PLATE

275mm Csg. (53.5kg/m)

0.82m GL.

10.82m GL.

190m KB

DIESEL.

610m KB

DRILLING FLUID (1235 kg/m³)

178mm Csg.

1213 KB

COMPLETE IN DETAIL

- TC, PBTD
- Casing & Tubing Depths
- Perforations
- Packers, Nipples, etc.