



Nova Scotia	☐	West Coast	☐	Well Status
Newfoundland	☐	Northern	☒	Suspended
Gulf of St. Lawrence	☐	Hudson Bay	☐	Completed
				Abandoned



WELL TERMINATION RECORD

This record is submitted in triplicate in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations.

WELL DATA

Well Name:Paramount et al. Cameron M-73..... Area: Cameron Hills, N.W.T.
Grid Area:60° 10' 117° 15'..... Field/Pool:Undefined.....
Permit or Lease No.: ..EL 312..... Final Coordinates: Lat: 60° 02' 51.926" Long: 117° 29' 31.907"
Drilling Unit:Sierra #2..... Elevations: ~~RT~~KB: ..775.15 m... ~~SEAL~~: ..771.45 m ASL
Spud Date: 1991-01-28 @ 11:00. Rig Released: 1991-02-21 @ 09:00. Total Depth:1657 mKB.....
UWI: 300M736010117150

CASING AND CEMENTING

O.D.:	Weight:	Grade:	Depth Set:	Cement and Additives:
.244.5 mm	53.6 kg/m	J-55	.390.5 m	30 T. Glass 'G' + .2% CaCl ₂
.139.7 mm	23.1 kg/m	IK-55	1657.8 m	25.7 T LITE Master + 0.1% DEF-3
				18.0 T TEL Master + .1% CA-2 +
				0.15% DEF-3

PLUGGING PROGRAM

Approval of the following program was obtained by (person) from
(person) of the Canada Oil and Gas Lands Administration by means of
..... on 19

Type of Plug:	Interval:	Felt:	Cement and Additives:
.....			
.....			
.....			
.....			
.....			
.....			

Lost Circulation/Overpressure Zones:

Equipment left on Seafloor (Describe):

Provision for Re-entry (Describe and attach sketch):

Cores: Type: ...Conventional..... Intervals: 1343 to 1361 m, 1361 to 1377 m, 1397 to 1407 m,
..... 1407 to 1425 m

Other Downhole Completion/Suspension Equipment: .. See attached Completion Schematic,

CERTIFICATION

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: P. Eng. Title: Assistant Drilling Manager
Name: P. G. Besler Date: June 4, 1991

Acknowledged by:
Engineering Branch
Date: 91-06-25
File:

PARAMOUNT et al CAMERON M - 73

1991-06-04
Rev. 1.0

WELL COMPLETION SCHEMATIC

KBE : 775.15 m
GLE : 771.45 m

Tbg. "h" : 2.98 m TFE : 772.17 m
Csg. "H" : 3.60 m CFE : 771.55 m

311.2 mm hole to 390.5 m.

Set 244.5 mm, 53.6 kg/m,
J-55, LT&C ERW casing
@ 390.5 mKB.
Cemented to surface with
30 t Class G + 2% CaCl₂.

Tubing as follows from top:

- 1 jt - 73.0 mm, 9.67 kg/m, J-55, EUE tbg
- 3 - 73.0 mm pup jts; 3.13, 2.50, 0.68 m
- 146 jts - 73.0 mm, 9.67 kg/m, J-55; EUE tbg
- 1 - 73.0 mm 'VF' nipple w/ 58.7 mm profile,
set @ 1392.02 mKB
- 1 jt - 73.0 mm, 9.67 kg/m, J-55, EUE tbg
- 1 - 73.0 mm CARDIUM On-Off Seal Unit
w/ 57.1 mm 'VR' profile & 55.8 mm NoGo
@ 1401.77 mKB
w/ 57.15 mm 'RZG' plug in place
- 1 - 139.7 x 73.0 mm CARDIUM Model DGP
Dbl. Grip Retrieveable Packer (61.59 mm
bore). Set in 5000 daN compression.
@ 1402.35 mKB to top
@ 1402.76 mKB to center element
- 1 jts - 73.0 mm tubing w/reentry guide,
bottom @ 1413.32 mKB.

Set 139.7 mm, 23.1 kg/m, IK-55, LT&C,
ERW casing @ 1657.8 mKB.
Cemented from 1240 to 390 m with
30.0 t LITE Master (@ 1300 kg/m³)
+ 0.1% DEF-3
& from 1657 to 1240 m with
18.0 t T-E-L Master + 1.0% CaCl₂ +
0.15% DEF-3

222.2 mm hole to 1657 mKB.

1415.5 - 1420.5 mKB Sulphur Point
perforations

PBTD 1505 mKB

1516.5 - 1521.5 mKB Keg River
perforations

PBTD 1566.86 mKB

