



Canada Oil and Gas
Lands Administration

Administration du pétrole
et du gaz des terres du Canada

D.A. 1403

Nova Scotia ☐
Newfoundland ☐
Gulf of St. Lawrence ☐

West Coast ☐
Northern ☒
Hudson Bay ☐

Well Status
Suspended ☒
Completed ☐
Abandoned ☐

WELL TERMINATION RECORD

This record is submitted in triplicate in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations.

WELL DATA

Well Name: PARAMOUNT ET AL. CAMERON L-44 Area: Cameron Hills, N.W.T.
Grid Area: 60-10-17-30 N.W.T. Field/Pool: N/A
Permit or Lease No.: 3001446010117300 Final Coordinates: Lat: 60° 03' 31.86" N Long: 117° 39' 02.97" W
Drilling Unit: SIERRA RIG #2 Elevations-RT/KB: 746.7 m SFGL: 743.0 m
Spud Date: 1989-12-29 Rig Released: 1990-01-20 Total Depth: 1634 m K.B.
Re-entered: 1990-02-22 Rig Released: 1990-01-15 Flint Service Rig #771
UWI: 3001446010117300 CASING AND CEMENTING

OD:	Weight:	Grade:	Depth Set:	Cement and Additives:
<u>244.5 mm</u>	<u>53.56 kg/m</u>	<u>J-55</u>	<u>389.20 mKB</u>	<u>30 Tonnes 0.1.0 + 2% CaCl₂</u>
<u>139.7 mm</u>	<u>23.07 kg/m</u>	<u>IK55</u>	<u>1353.75 To 1636 mKB</u>	<u>STAGE #1:</u> <u>1.8 Tonnes 0.1.0 Slurry Mixed</u> <u>At 1400 kg/m³ With 0.8% NFL.3 + 0.1%</u> <u>SPC. 12000. Cemented With 13.2 Tonnes</u> <u>0.1.0 'G' Tail-In Cement.</u> <u>STAGE #2:</u> <u>Cemented With 77.5 Tonnes 0.1.8 Cement</u> <u>+ 0.75% T-10.</u>

PLUGGING PROGRAM

Approval of the following program was obtained by (person) from
(person) of the Canada Oil and Gas Lands Administration by means of
..... on 19

Type of Plug:	Interval:	Felt:	Cement and Additives:
<u>Cement</u>	<u>1636m - 1609m KB</u>	<u>Yes</u>	
<u>Bridge Plug</u>	<u>1520m KB</u>		
<u>Bridge Plug</u>	<u>1515m KB</u>		
<u>Bridge Plug</u>	<u>1450m KB</u>		
<u>Bridge Plug</u>	<u>1402m</u>		

Lost Circulation/Overpressure Zones: N/A

Equipment left on Seafloor (Describe): N/A

Provision for Re-entry (Describe and attach sketch): CARDIUM WRP WIRELINE SET BRIDGE PLUG AT
1397 mm, SET AT 1367 mKB.

Cores: Type: NIL Intervals: Well Completion Report mention a bridge plug was set at
1365 m KB.

Other Downhole Completion/Suspension Equipment: WIRELINE SET, TUBING RETRIEVABLE BRIDGE

PLUG, SET AT 1367 mKB. Perforated intervals: 1529m - 1531m KB, 1499m - 1501m KB, 1430.5 - 1432m
1425.5m - 1429.8m KB, 1385m - 1386m KB, 1371.5m - 1372m
CERTIFICATION 1386m - 1350m KB,

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: Lloyd Jeffries P. Eng.

Title: DRILLING MANAGER

Name: LLOYD JEFFRIES

Date: AUGUST 15, 1990

Acknowledged by:
Engineering Branch

Date:

File: 92.11-P33-4-3

Department of Energy,
Mines and Resources

Ministère de l'Énergie,
des Mines et des Ressources

Department of Indian Affairs
and Northern Development

Ministère des Affaires indiennes
et du Nord canadien

Canada