

WELL CARD

DEPARTMENT OF ENERGY, MINES AND RESOURCES RESOURCE MANAGEMENT AND CONSERVATION BRANCH

WELL NAME:	Paramount et al Cameron B-08	STATUS:	Suspended	AAPG CLASS:	EMR CLASS:					
PROJECT NUMBER:	9211-P33-4-1	U.W.I.:	300B086010117300	TD:	1560 m	ELEVATIONS-RT/KB:	789.90	SF/GL:	786.21	
OPERATOR:	Paramount Resources Ltd.	PERMIT OR LEASE NO. (STATE IF INTERIM):				LIC 312				
AREA:	Cameron Hills	FIELD/POOL:	N/A	REPORT REC'D:	1990-06-06	COMPLETE:	RELEASED:			
SPUD DATE:	89-01-19	DRLG COMPLETE:	89-02-05	RIG RELEASED:	89-02-09					
LOCATION-LATITUDE:	60° 07' 06.80" N	LONGITUDE:	117° 30' 46.21" W	SIDE TRACK:	None					
CONTRACTOR:	Sierra Drilling	RIG:	2	WELL KICK:	None					
RIG TYPE:	Single	REGISTRY:	N/A	LOST CIRCULATION:	None					
STATION KEEPING:	N/A	FISHING JOBS: None				DEVIATED HOLE:	7° MAX			
DAYS-TOTAL:	22	ROB:	160 hrs.	WOW:	None	MUD TYPE:	Bentonite Lime Slurry	TD/WT:	1150	
WELL COST:	RIG COST:				AVG. PROPERTIES - VIS: 50 S/L				WL: 9.0 or less	pH: 10.5
WELL COST/DAY:	RIG COST/DAY:				CASING	SIZE	DEPTH (RT)	CASING AND CEMENTING DETAILS		ABANDONMENT PLUGS
REMARKS (e.g. Casing, Cementing, Deviation, Hole Problems, Equipment left in hole, Accidents)										TYPE
Surface casing plug did not hold. Held pressure for 2 hours. Air drilled 390 - 1197. Reamed bridges at 476 - 500 m. Maximum deviation 7°. No stabilization was used in the drilling assembly. No accidents were reported.								cemented with 31 tonnes class 'G'		INTERVAL
								cement + 3% CaCl ₂ .		
					Prod.	137.9	1559.95 m KB	Cemented with 6.5 tonnes		
								0.1.0 cement + 0.75% T-10 + 0.20%		
								R-5 - Second Stage. 1347.05 - 390.00		
								m KB 39.5 tonnes of 0.1.8. cement +		
								0.75% T-10. J55 20.83 kg/m ST&C		
					EQUIPMENT LEFT ON SEA FLOOR: N/A					

Geological Province N.W.T.

FLOW TESTS

(Test type & no., interval, flow times, produced fluids and rates, stimulation)

DST #1 - 1351 - 1370 m Slave Point

Flow times 10-60-30-150 minutes. No gas to surface. Weak air blow. Tools plugged test was a misrun. 60 m gas cut mud recovered.

DST #2 - 1512 - 1552 m Keg River

Flow times 9-28-60-114 minutes. No gas to surface. Fair air blow tools plugged test was a misrun. Final hydrostatic pressure 18,502 kPa.

DST #3 - 1410 - 1420 m Sulphur Point

Flow times 13-28-58-121. Strong air blow.
Gas to surface in 7 minutes. Recovered 156 m
drilling fluid. Final hydrostatic pressure
17,129 kPa.

STIMULATION

3.0 m³ HCl 7.94 m³ N₂ squeezed at 12,000 kPa. Well was flowed back on a 32/64 choke at 6450 kPa. Flow rate 152,437 m³ per day.