



Nova Scotia	☐	West Coast	☐	Well Status	
Newfoundland	☐	Northern	☒	Suspended	☐
Gulf of St. Lawrence	☐	Hudson Bay	☐	Completed	☐
				Abandoned	☒

WELL TERMINATION RECORD

This record is submitted in triplicate in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations.

WELL DATA

Well Name: Chevron Hume River I-66 Area: Fort Good Hope
Grid Area: 66° 00' N, 129° 30' W Field/Pool: Exploratory - Wildcat
Permit or Lease No.: N89 A100 Final Coordinates: Lat.: 65° 55' 33.91" N Long: 129° 41' 39.43" W
Drilling Unit: Shehtah 1E Elevations-RT/KB: 95.30 m SF/GL: 89.69 m
Spud Date: 1990-01-17 Rig Released: 1990-02-09 Total Depth: 745 m
Completion and Abandonment work: 1990-02-22 to 1990-03-03 Service Rig: Shetah 4

CASING AND CEMENTING

O.D.:	Weight:	Grade:	Depth Set:	Cement and Additives:
<u>508.0 mm</u>	<u>139.9 kg/m</u>	<u>X-56</u>	<u>45 m</u>	<u>Alaskan Class "G" Permafrost + 6% Gilsonite + .15% Permafrost retarder</u>
<u>339.7 mm</u>	<u>101.2 kg/m</u>	<u>K-55</u>	<u>267 m</u>	<u>Alaskan Class "G" Permafrost + 6% Gilsonite + .0.15% Permafrost retarder</u>
<u>177.8 mm</u>	<u>34.3 kg/m</u>	<u>K-55</u>	<u>537 m</u>	<u>Class "G" Neat + .5% CFR-3</u>

UWI: 3001666600129300

PLUGGING PROGRAM

Approval of the following program was obtained by (person) Graham Housen from
(person) Maurice Thomas of the Canada Oil and Gas Lands Administration by means of
Telephone on February 28 19 90

Type of Plug:	Interval:	Felt:	Cement and Additives:
<u>Abandonment #1</u>	<u>745 m to 645 m</u>	<u>No Feel</u>	<u>Class "G" Neat + 0.5% CFR-3</u>
<u>Bridge plug</u>	<u>467 mkB</u>	<u>Wireline set</u>	<u>N/A</u>
<u>Cement plug</u>	<u>467-452 mkB</u>	<u>Wireline dump</u>	<u>Class "G" Neat</u>
<u>Cement plug</u>	<u>surface to 10mkB</u>	<u>N/A</u>	<u>Class "G" Neat</u>
<u>Cut off wellhead 1 m below surface.</u>		<u>Welded steel plates on 339.7 mm and</u>	
<u>177.8 mm casing stubs.</u>		<u>Welded up a vertical pipe with a steel name plate.</u>	

Lost Circulation/Overpressure Zones: Partial losses @ 693 m (7 m³)

Equipment left on Seafloor (Describe): N/A

Provision for Re-entry (Describe and attach sketch): See attached wellbore sketch

Cores: Type: Conventional Intervals: 456 to 483 m, 483 to 486.2 m, 486.2 to
497.6 m, 497.6 to 524.6 m

Other Downhole Completion/Suspension Equipment: See attached wellbore sketch

CERTIFICATION

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: [Signature] P. Eng.
Name: P. S. West

Title: Supervisor, Production Engineering
Date: 1990-03-06

Acknowledged by: [Signature]
Engineering Branch

Date: 90-03-15

File: 9211-C4-1-2

**MICROFILMED
SUR MICROFILM**