Schlumberger

LOGNET Processing

COMPANY	PARAMOUNT RESOURCES LTD.
WELL NAME	PARAMOUNT ET AL CAMERON J-07
FIELD	CAMERON
COUNTY	N.W.T.
STATE	NORTHWEST TERRITORIES
COUNTRY	CANADA
API NUMBER	0
LOCATION	0
SERVICE ORDER	0
DATE	0

LOGGING DATE	0
RUN NUMBER	0
TIME	0
DEPTH DRILLER	0
DEPTH LOGGER	0
BOTTOM LOG INTERVAL	0
TOP LOG INTERVAL	0
CASING DRILLER	0
CASING LOGGER	0
BIT SIZE	0
TYPE FLUID IN HOLE	0
DENSITY	0
VISCOSITY	0
PH	0
FLUID LOSS	0
SOURCE OF SAMPLE	0
RM @ MEASURED TEMP	0
RMF @ MEASURED TEMP	0
RMC @ MEASURED TEMP	0
SOURCE RMF RMC	0
RM @ BHT	0
TIME SINCE CIRCULATION	0
TIME SINCE SHUT IN	0
MAX REC TEMP	0
EQUIP. LOCATION	0
RECORDED BY	0
WITNESSED BY	0

The MAX REC TEMP INDICATED ABOVE MAY BE FALSELY LOW DUE TO CONDITIONS OF CIRCULATION, AT LOGGING DEPTH.CONSULTING THE RECORDED TEMP MEASUREMENT AND THE WELL SITE DATA SHOULD BE MADE TO DETERMINE THE ACCURACY OF THE MAX REC TEMP. THE MAX REC TEMP IS NOT A BHT. THE MAXIMUM RECORDED TEMPERATURE MAY BE LOWER THAN THE ACTUAL BHT DUE TO THE EFFECTS OF CIRCULATION, THE TOOL NOT BEING AT THE BOTTOM OF THE HOLE, OR THE TOOL NOT RECORDING THE MAXIMUM TEMPERATURE.

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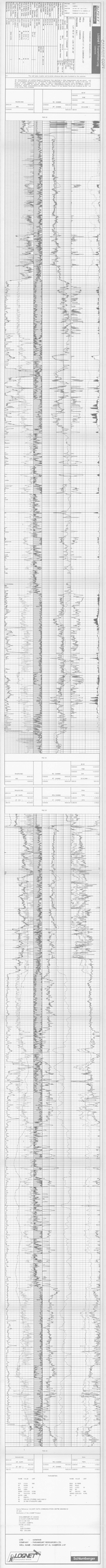
MAXIMUM
DEPTH
DEPTH
DEPTH

CANADA OIL AND GAS LANDS
ADMINISTRATION
ADMINISTRATION DU PÉTROLE ET DU
GAZ DES TERRES DU CANADA

APR - 2 1990

ENGINEERING AND CONTROL
BRANCH
TECHNIQUE ET DU CONTRÔLE