

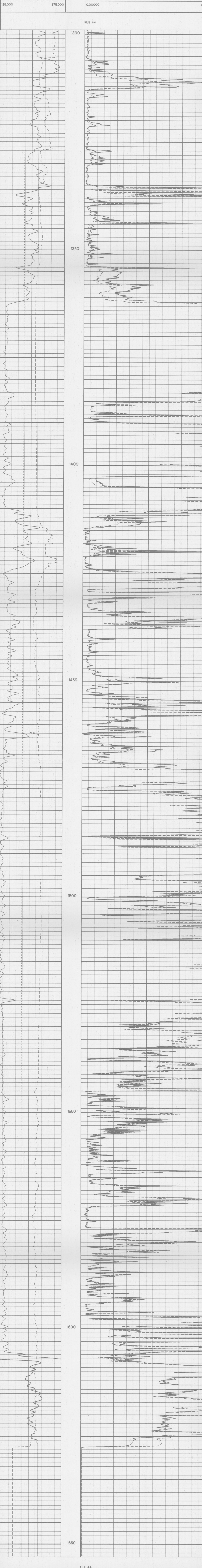
COMPANY										PARAMOUNT RESOURCES LTD.									
WELL										PARAMOUNT ET AL CAMERON L-44									
FIELD										UNDRENED									
TERRITORY										N.W.T.									
LOCATION										LAT160 03' 31.86°N.LON117 39'									
SERVICE ORDER										OTHER SERVICES: PHASOR - SFL CNI-LD-DAC LOGNET SONIC MICROLOOK									
164589										CIRCLELOCK									
GROUND LEVEL										ELEVATION									
KELLI BOSHING										KELI 746.7 M									
Logging Measured from KELLI BOSHING										DP 746.4 M									
Date										GL 745.0 M									
Run Time																			
ONE																			
Dipth Driller										RSC4.0 M									
Depth Logger (Sch.)										RS4.5 M									
Slim Log Interval										SRB0 M									
Top Log Interval										24.45 MM									
Casing-Driller										389.0 M									
Casing-Logger										ZZZ NMM									
Bit Size										JCB CHEM									
Type of Fluid In Hole										UDS 60 V/M3									
Density										Viscosity									
pH										10.5									
Fluid Loss										60 M ³ /H									
Source of Sample																			
RM @ Meas. Temp.										① TO80 CHWM									
Print @ Meas. Temp.										② 2100 °C									
Source @ Meas. Temp.										③ 0.870 OHMM									
Source Rmt [rnc]										④ 2200 °C									
MEASURED										⑤ 0.900 OHMM									
⑥ 18.00 °C																			
⑦ 4900 °C																			
⑧ Circulation Stopped																			
⑨ Logger on Bottom																			
18:00U/LAN 15																			
01:30U/LAN 16																			
Max. Rec. Temp.										49.00 °C									
equipment location										HIGH LEVEL									
decided By										B PLAXTON									
M CHOLICH																			

For 1

The well name, location and borehole reference data were furnished by the customer.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

	GR (GAPI		
0.00000	MCALIMM)	150.000	
125.000	BS (IMM)	375.000	0.00000
			BMIN(OHMM)



JAN 22 1990

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