



OTTAWA COPY

CORE LABORATORIES - CANADA LTD.
Petroleum Reservoir Engineering
CALGARY ALBERTA

9211-P28-31



Plastic

CONTAINER IDENTITY

OIL ANALYSIS

70490-86-305

LABORATORY NUMBER

Petro Canada Inc.

OPERATOR

1 of 2

PAGE

66° 34' 58.13" NL
126° 21' 32.10" WL

LOCATION

PCI Canterra Bele 0-35

WELL OR SAMPLE LOCATION NAME

397.8

KB ELEV. m

393.3

GRD ELEV. m

FIELD OR AREA

Mount Clarke

POOL OR ZONE

Lynes United Services

SAMPLER

DST #1

TEST TYPE & NO.

TEST RECOVERY

Top of Recovery

POINT OF SAMPLE

AMT. & TYPE CUSHION

MUD RESISTIVITY

PUMPING

FLOWING

GAS LIFT

SWAB

1351 - 1362

TEST INTERVALS OR PERFS. m

WATER

m³/d

OIL

m³/d

GAS

m³/d

SEPARATOR RESERVOIR

CONTAINER
WHEN SAMPLED

CONTAINER
WHEN RECEIVED

SEPARATOR

PRESSURES, kPa

TEMPERATURES, °C

86 03 31

DATE SAMPLED (Y/M/D)

86 04 10

DATE RECEIVED (Y/M/D)

86 04 15

DATE ANALYSED (Y/M/D)

ANALYST

REMARKS

SAMPLE PROPERTIES

COLOR OF CLEAN OIL

Trace

0.001

0.001

WATER

BS

TOTAL BS&W

GRAVITY

SPECIFIC

A.P.I. @ 15.6°C

0.6950

72.1

AS RECEIVED

AFTER CLEANING

AS RECEIVED

AFTER CLEANING

POUR POINT

0.0002

<0.010

<-60°C

TOTAL SULPHUR
(MASS FRACTION)

TOTAL SALT
k g/m³

U.S.B.M.

A.S.T.M.

CARBON RESIDUE

R.V.P.

CONRADSON

RAMSBOTTOM

VISCOSITY

TEMP °C	mPa's	mm ² /s	
10	0.4371	0.6253	
20	0.4015	0.5793	
30	0.3702	0.5389	

REMARKS

**MICROFILMED
SUR MICROFILM:**

DISTILLATION

ASTM

88.3

METHOD

BAROM. PRESS.
kPa OF HG

20

34

ROOM TEMP. (°C)

INITIAL BOIL PT. (°C)

DISTILLATION SUMMARY

204°C NAPHTHA

274°C KEROSENE

343°C LIGHT GRG./OIL

RECOVERED

0.00

RESIDUE

0.01

DISTILLATION LOSS

SPECIFIC GRAVITY

DISTILLATE

RESIDUE

Canada Oil and Gas Lands
Administration
Administration du pétrole et du gaz
des terres du Canada

BASE TYPE

CHARACTERIZATION
FACTOR

JUN 13 1986

To:

File #



CORE LABORATORIES - CANADA LTD.
Petroleum Reservoir Engineering
CALGARY ALBERTA



Plastic		70489-86-241				
CONTAINER IDENTITY		LABORATORY NUMBER				
Petro-Canada Inc.		2 of 2				
OPERATOR		PAGE				
66° 34' 58.13" NL	PCI Canterra Bele 0-35	397.8	393.3			
126° 21' 32.10" WL	WELL OR SAMPLE LOCATION NAME	KB ELEV.	GRD. ELEV.			
LOCATION	Mount Clarke	Lynes United Services				
FIELD OR AREA	POOL OR ZONE	SAMPLER				
DST #1	TEST RECOVERY					
TEST TYPE & NO.	TEST RECOVERY					
Top of Recovery	@ °C					
POINT OF SAMPLE	AMT. & TYPE CUSHION		MUD RESISTIVITY			
PUMPING	FLOWING	GAS LIFT	SWAB			
1351 - 1362	WATER	m ³ /d	OIL	m ³ /d	GAS	m ³ /d
TEST INTERVALS OR PERFS.						
SEPARATOR	RESERVOIR	CONTAINER WHEN SAMPLED	CONTAINER WHEN RECEIVED	SEPARATOR		
PRESSURES, kPa				TEMPERATURES, °C		
86 03 31	86 04 10	86 04 15				
DATE SAMPLED (Y/M/D)	DATE RECEIVED (Y/M/D)	DATE ANALYSED (Y/M/D)	ANALYST		REMARKS	

MUD FILTRATE ANALYSIS

Resistivity (Ohm-metres @ 25°C): 0.038

Chloride (mg/litre): 184000