

CHEMEX Labs Alberta (1984) Ltd.

WATER
ANALYSIS

CONTAINER IDENTITY

TOOL # 191

LABORATORY NUMBER

85-6935-3

LICENCE NO

OPERATOR NAME AND ADDRESS

PARAMOUNT RESOURCES LTD.

CPA NUMBER

WELL NAME

PARAMOUNT ET AL CAMERON HILLS c-50

KB

ELEVATIONS
METERS

GRD

692.69

688.39

FIELD OR AREA

POOL OR ZONE

NAME OF SAMPLER

COMPANY

CAMERON HILLS

KEG RIVER

LYNES UNITED

TEST RECOVERY

132 METRES

SAMPLING POINT

AMT & TYPE OF CUSHION

MUD RESISTIVITY

DOWNHOLE SAMPLER

@ 25 °C

TYPE OF PRODUCTION

PUMPING

FLOWING

GAS LIFT

SWAB

PRODUCTION RATES

WATER

m³/d

OIL

m³/d

GAS

10³m³/d

GAUGE PRESSURE - KPa

TEMPERATURES °C

SEPARATOR

TREATER

AS RECEIVED

SEPARATOR

TREATER

AS RECEIVED

DATE SAMPLED

DATE RECEIVED

DATE REPORTED

ANALYST

86-03-24

86-03-31

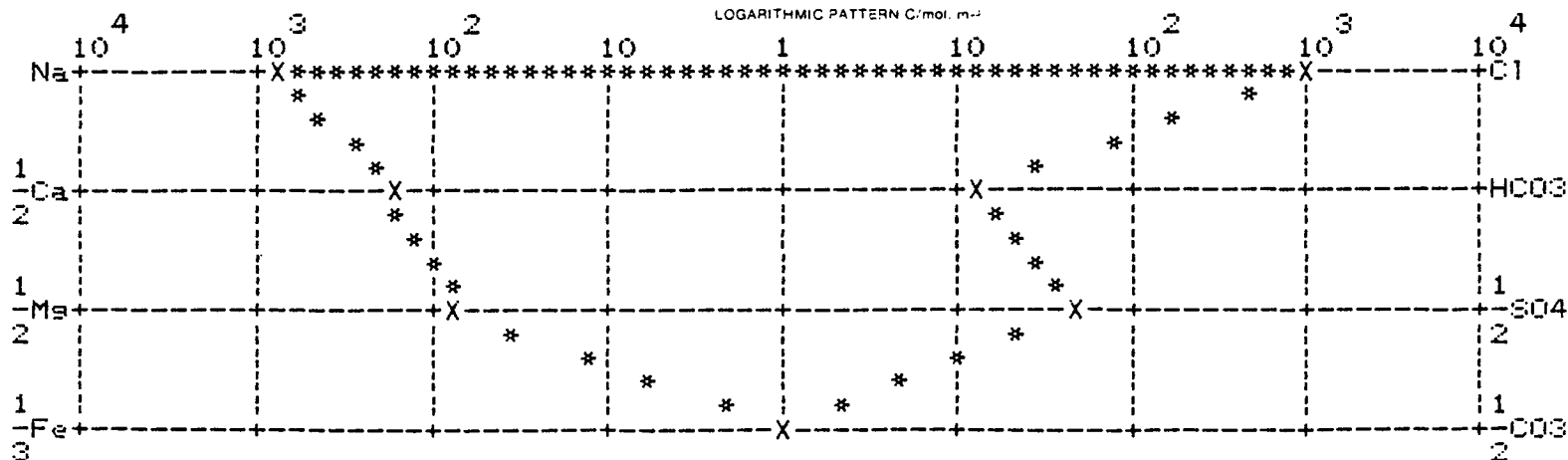
86-04-10

Y.B./B.D.

ION	C g. m ⁻³	MASS FRACTION	C mol. m ⁻³
Na	19400		843.5
K	550		14.1
Ca	3600		90.0
Mg	970		40.4
Ba			
Sr			
Fe	0.44		<1

ION	C g. m ⁻³	MASS FRACTION	C mol. m ⁻³
Cl	39600		1115.5
Br			
I			
HCO ₃	918		15.0
SO ₄	2800		29.2
CO ₃	0		
OH	0		
H ₂ S	PRESENT		

TOTAL SOLIDS C/g. m ⁻³	
BY EVAPORATION @ 110 °C	BY EVAPORATION @ 180 °C
AT IGNITION 68140	CALCULATED 67372
PROPERTIES	
RELATIVE DENSITY 1.051 @ 25 °C	REFRACTIVE INDEX 1.345 @ 25 °C
OBSERVED PH 7.6 @ 25 °C	RESISTIVITY Ω m 0.154 @ 25 °C



DOWNHOLE SAMPLER RECEIVED AT 670 KPA
CONTAINED 12579 ML GAS, 200 ML OIL, 1800 ML WATER
H₂S = 1.58%

REMARKS