



**CORE LABORATORIES - CANADA LTD.**  
Petroleum Reservoir Engineering  
CALGARY ALBERTA

921-128-1-6



**GAS ANALYSIS**

6672				70380-86-263																																																																																																																																		
CONTAINER IDENTITY				LABORATORY NUMBER																																																																																																																																		
Petro-Canada Inc.				8 of 8																																																																																																																																		
66° 56' 11.60" NL	OPERATOR			PAGE																																																																																																																																		
125° 56' 18.88" WL	PCI Canterra Tweed Lake A-67			397.10 399.90																																																																																																																																		
LOCATION	WELL OR SAMPLE LOCATION NAME			KB ELEV., m GRD. ELEV., m																																																																																																																																		
Northwest Territories	MT Clark			Lynes United Services																																																																																																																																		
FIELD OR AREA	POOL OR ZONE			SAMPLER																																																																																																																																		
DST #2	TEST RECOVERY																																																																																																																																					
Bubble Hose	POINT OF SAMPLE	AMOUNT & TYPE OF CUSHION			@ °C																																																																																																																																	
	PUMPING	FLOWING	GAS LIFT	SWAB	MUD RESISTIVITY																																																																																																																																	
1278 - 1286	WATER	m³/d	OIL	m³/d	GAS m³/d																																																																																																																																	
TEST INTERVALS OR PERFS., m																																																																																																																																						
SEPARATOR	RESERVOIR	@ °C	15 @ 21 °C	CONTAINER WHEN SAMPLED	CONTAINER WHEN RECEIVED	SEPARATOR																																																																																																																																
PRESSURES, kPa (gauge)				TEMPERATURES, °C																																																																																																																																		
1985 12 19	DATE SAMPLED (Y/M/D)	1986 02 04	DATE RECEIVED (Y/M/D)	1986 02 04	DATE ANALYZED (Y/M/D)	RH	ANALYST	REMARKS																																																																																																																														
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