

## FRACTURING AND CHEMICAL SERVICES SERVICE REPORT

**HALLIBURTON DISTRICT**

## Grande Prairie

ATTACH TO  
INVOICE No.

50 125

JOB DATE 1985 03 24  
YEAR MONTH DAY

OWNER, OPERATOR OR HIS AGENT STATES THE WELL IS IN CONDITION FOR THE SERVICE JOB TO BE PERFORMED AND SUBMITS THE FOLLOWING DATA.

CUSTOMER Arnco Industries Ltd.				FIELD OR AREA Cameron Hills				WELL No. AND LEASE Exco et al Cameron I-10											
CALLED OUT		ON LOCATION		JOB STARTED		JOB COMPLETED		PROVINCE N.W.T.		LSD.		SEC.		TWP		RANGE		MERIDIAN	
DATE TIME		DATE TIME		DATE TIME		DATE TIME												W	

## WELL OR HOLE DATA

FORMATION _____	DATE CASING SET _____	MAX. ALLOWABLE PRESSURE: TBG _____ MPa	CSG _____ MPa
TUBING OD _____ mm	kg/m _____ DEPTH _____ m	CAPACITY:: TBG _____	ANNULUS _____ CSG/OPEN HOLE _____
CASING OD _____ mm	kg/m _____ DEPTH _____ m	PERFORATIONS: FROM _____ m TO _____ m	cm SHOT _____
LINER OD _____ mm	kg/m _____ FROM _____ m TO _____ m	FROM _____ m TO _____ m	cm SHOT _____
PACKER TYPE _____	SET AT _____ m	FROM _____ m TO _____ m	cm SHOT _____
TREAT THRU: TBG <input type="checkbox"/> ANNULUS <input type="checkbox"/> CGS <input type="checkbox"/> TBG AND ANNULUS <input type="checkbox"/>		FROM _____ m TO _____ m	cm SHOT _____
<b>MATERIALS USED</b>		FROM _____ m TO _____ m	cm SHOT _____
		FROM _____ m TO _____ m	cm SHOT _____
		FROM _____ m TO _____ m	cm SHOT _____
		FROM _____ m TO _____ m	cm SHOT _____
		FROM _____ m TO _____ m	cm SHOT _____
		OPEN HOLE: SIZE _____ mm	FROM _____ m TO _____ m

## MATERIALS USED

[illegible]

## TREATMENT SUMMARY

kW AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 INJECTION RATES  $\text{m}^3/\text{min}$   
 TREAT \_\_\_\_\_ DISPLACE \_\_\_\_\_ AVERAGE \_\_\_\_\_  
 PRESSURES MPa  
 BREAKDOWN FROM \_\_\_\_\_ TO \_\_\_\_\_  
 MAX. TREAT \_\_\_\_\_ MIN TREAT \_\_\_\_\_ DISP \_\_\_\_\_  
 INSTANTANEOUS SHUTIN \_\_\_\_\_ 15 MIN \_\_\_\_\_  
 FLUID VOLUMES  $\text{m}^3$   
 TOTAL ON LEASE BEFORE JOB \_\_\_\_\_  
 FILL HOLE : \_\_\_\_\_  
 BREAKDOWN AND PAD \_\_\_\_\_  
 TREATING FLUID (1) \_\_\_\_\_  
 TREATING FLUID (2) \_\_\_\_\_  
 FLUSH FLUID \_\_\_\_\_  
 TOTAL FLUID INJECTED \_\_\_\_\_  
 TOTAL ON LEASE AFTER JOB \_\_\_\_\_

HALLIBURTON OPERATOR P. Kinley CUSTOMER REP.

SUMMARY OF PLANNED TREATMENT	Dyna-Drill through drill collars 101.6 mm.
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