

HALLIBURTON

CEMENTING AND/OR SPECIAL TOOLS
SERVICE REPORTATTACH TO
INVOICE No.

59 209

HALLIBURTON DISTRICT

Grande Prairie

JOB
DATE

1985 02 20

YEAR MONTH DAY

OWNER, OPERATOR OR HIS AGENT STATES THE WELL IS IN GOOD CONDITION FOR THE SERVICE JOB TO BE PERFORMED AND SUBMITS THE FOLLOWING DATA.

CUSTOMER Arnco Industries Limited					FIELD OR AREA Cameron Hills					WELL No. AND LEASE Arnco et al Cameron Hills					
CALLED OUT 16:00		ON LOCATION 24:00		JOB STARTED 06:25		JOB COMPLETED 07:00		PROVINCE N.W.T.		LSD L-80		SEC	TWP	RANGE	MERIDIAN W
DATE TIME		DATE TIME		DATE TIME		DATE TIME									

TYPE OF JOB <input checked="" type="checkbox"/>		WELL OR HOLE DATA								PRODUCTS	
SURFACE <input checked="" type="checkbox"/>										EQUIPMENT	QUAN
INTERMEDIATE		HOLE DATA:	HOLE SIZE	444.5 mm	TOTAL DEPTH	60 m	TYPE MUD		VISC.	DENSITY	BASKETS
PRODUCTION		CASING, TUBING OR LINER DATA	NEW <input checked="" type="checkbox"/>	USED <input type="checkbox"/>	SIZE	339.7 mm	kg/m	81.1	GRADE	DEPTH	CENTRALIZERS
LINER										CLAMPS	
SQUEEZE										DEPTH	60.75 m
PLUG										DEPTH	
PUMP										DEPTH	
PRESSURE TEST										DEPTH	
OTHER										DEPTH	

EQUIPMENT

PACKER

 TYPE _____ SIZE _____ mm
 DEPTH _____ m TAIL _____ m
 SET _____ PIPE _____

 TOP PLUG TYPE Wooden
 BOTTOM PLUG TYPE _____

CEMENT HEAD

 CONTINUOUS ☐ KNOCK OFF ☐ SWAGE ☒
 OTHER _____

CEMENT DATA

TONNE	API CLASS	BRAND	BULK OR SACKED	CEMENT BLEND	ADDITIVES TYPE AND PERCENT	kg/m ³	m ³ /tonne
11.6	G	Inland	Bulk	Oilwell	2% CaCl ₂	1895	0.76

HALLIBURTON OPERATOR

A. Trost

CUSTOMER REP.

TREATING LOG

CHART POSITION	TIME	RATE m ³ /min	VOLUME PUMPED IN m ³			PRESSURE MPa		REMARKS
			STAGE	TOTAL	IN FORMATION	TUBING	CASING	
1	06:25	1.0		1.6			0.5	Pump H ₂ O wash.
2	06:27							Stop.
3	06:29	0.8					0.5	Start mixing cement.
4	06:40			8.0				Stop. Drop plug.
5	06:52	0.5					0.5	Start displacement.
6	07:00			3.86				Stop. Bump plug 3 MPa over.
7	07:02							Bleed off pressure. Floats
								holding. 2.0 m ³ returns cement.

