

Paramount Resources Ltd.

WELL COMPLETION SUMMARY

336
79-05

DATE 84-06-07
YEAR MONTH DAY

WELL NAME Pmt HB et al Cameron M 31

WELL LOCATION Lat 60°00'59.97"N, Long 117°07'22.30"W.

ELEVATIONS: KB 358.3 m GL 354.7 m PBDT 852 m KB
McCullough Wireline

PRODUCTION CASING AND TUBING RECORD

SIZE O.D.	WEIGHT kg/m	GRADE	DEPTH	No. OF JOINTS	THREAD	REMARKS
Location Lat 60°00'59.97"N (60.01555°N) Long 117°07'22.30"W (117.12286°W)						
SI TP 8490 kPa (1231 PSIG) Feb 15/81						
Oct 15/84 - Strong SC vent blow. No pressure taken						
Nov 25/84 Surface Csg Pressure measured at 1150 PSIG, SI TP 1250						

BOTTOM HOLE EQUIPMENT

EQUIPMENT	DEPTH	DETAILS
60 mm tubing in hole.		
APRIL 3/78		
Monel Plug Set. Fill hty with inhibited water & diesel on top.		

WELL HEAD

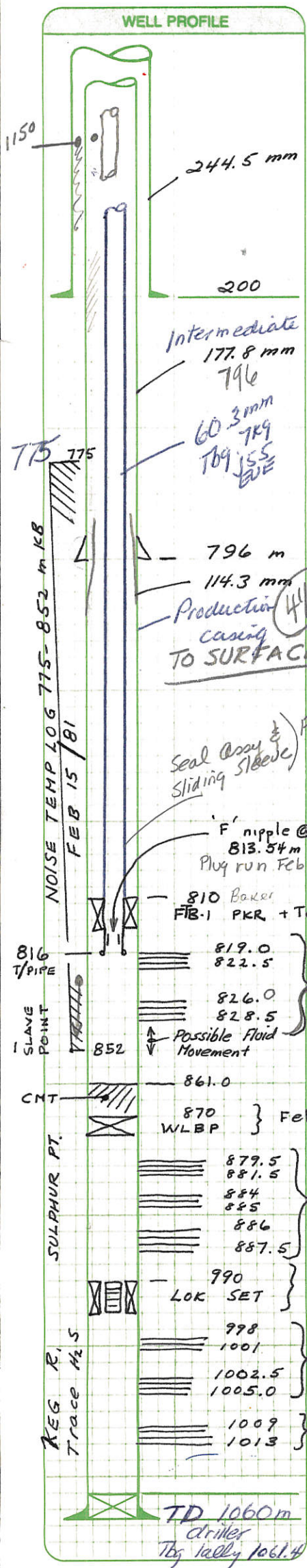
CASING BOWL	TUBING SPOOL
TUBING HANGER	BONNET
MASTER VALVE	WING VALVES

PERF MAR 7/80 + 42 bbl Nitrified Acid. Test MAR 8-10/80.

Test Feb 12/81 - Feb 14/81 using Test Master

INTERVAL	ZONE	TREATMENT
Run McCullough Noise Temp Log Feb. 15/81		
Feb 23/80 → Acid Feb 25/80 Q = 372 mcf/d, Feb 27/80 MAR 6 - OPEN SLIDING SLEEVE. FLOW TO PIT MAKING WATER - DIES PACK OFF ZONE - GO TO SLAVE POINT		
Feb 23/80		
Feb 29/80 THRU TBG		
Acid Feb 29/80 Q = 1.928 mm/d, MAR 1/80 trace H ₂ S Mar 4/80, trace water Mar 4/80 2 hr b/h Mar 4		
Open well up; starts making water. Run b/h recorder Mar 4/80 - r		
Mar 6 - Pull recorders. Open up rate 516 mcf/d, 150 PSI slight wtr mist/oil colour. Set plug in PKR Mar 6.		

WELL PROFILE



COMPLETE IN DETAIL

- TD, PBDT
- Casing & Tubing Depths
- Perforations
- Packers, Nipples, etc.