COMPANY	BP EXPLORATION CANADA LIMITED	FORMATION	CRETACEOUS / BEAR ROCK	PAGE	1 of 3
WELL	BP ET AL WHITE M-04	DRILLING FLUID	WATER BASE MUD	FILE	7004-599
FIELD	WILDCAT - WHITE, NORTHWEST TERRITORIES	ELEVATION		DATE REPORT	MAR. 11/75
LOCATION	65° 33' 56.00" N. LAT.	ANALYSIS	FULL DIAMETER	ANALYSTS	BK DC
	123° 46' 30.00" W. LONG.	REMARKS			

ABT - APPEARS SIMILAR TO; * - BROKEN CORE (NOT USED FOR SUMMARY PURPOSES); 9.9 - PERMEABILITY > 30000 MD.; F - PERMEABILITY; FS - FINE SAND; MS - MEDIUM SAND; CS - COARSE SAND; CONG - CONGLOMERATE; DOL - DOLOMITE; SH - SHALE; LMY - LIMY; SHY - SHALY; /BK - BREAK; BIT - PYROBITUMEN; CARB - CARBONACEOUS; A - ANHYDRITE; FOSS - FOSSILIFEROUS; XLN - CRYSTALLINE; LAM - LAMINATIONS; V - VUGULAR; LV - LARGE VUGS; SV - SMALL VUGS; PPV - PIN POINT VUGS; I - INTERGRANULAR; STY - STYLOLITIC; HF - HORIZONTAL FRACTURE; VF - VERTICAL FRACTURE; SS - SMALL PLUG SAMPLE; SL/ - SLIGHTLY; W/ - WITH

SAMPLE NUMBER	INTERVAL REPRESENTED, FEET		PERMEABILITY TO AIR, MILLIDARCYS			PERMEABILITY FEET	POROSITY, PER CENT	POROSITY FEET	DENSITY, gm./cc.		VISUAL EXAMINATION
	DEPTH	THICK	MAX	K90°	KV				BULK	GRAIN	
	CORED INTERVAL 1445' - 1500'										
	CORE NO. 1 1445' - 1500' (REC. 55') (13 BOXES)										
1	1445.0-46.3	1.3	4500.00	4240.00	877.00	5850.00	21.5	27.95	2.06	2.63	FS CS
2	1446.3-47.5	1.2	1460.00	1430.00	208.00	1752.00	17.6	21.12	2.17	2.64	MS CS
3	1447.5-48.8	1.3	904.00	809.00	257.00	1175.20	21.5	27.95	2.07	2.64	FS MS
4	1448.8-50.1	1.3	507.00	493.00	202.00	659.10	20.3	26.39	2.10	2.64	FS MS
5	1450.1-51.2	1.1	739.00	712.00	61.70	812.90	20.8	22.88	2.10	2.65	FS MS
6	1451.2-52.5	1.3	739.00	739.00	234.00	960.70	22.1	28.73	2.05	2.63	FS BIT/BKS
7	1452.5-53.6	1.1	1450.00	1340.00	512.00	1595.00	24.4	26.84	2.01	2.66	FS
8	1453.6-54.8	1.2	983.00	965.00	22.50	1179.60	21.6	25.92	2.06	2.63	FS BIT/BKS
9	1454.8-56.1	1.3	971.00	694.00	56.30	1262.30	21.2	27.56	2.09	2.65	FS VF
10	1456.1-57.4	1.3	730.00	692.00	25.10	949.00	19.9	25.87	2.12	2.64	FS MS BIT/BKS
11	1457.4-58.6	1.2	777.00	771.00	241.00	932.40	22.4	26.88	2.05	2.65	FS MS BIT/BKS
12	1458.6-59.8	1.2	834.00	695.00	30.10	1000.80	20.2	24.24	2.10	2.64	FS MS
13	1459.8-60.9	1.1	1870.00	1830.00	766.00	2057.00	22.3	24.53	2.06	2.65	FS MS
14	1460.9-61.9	1.0	3140.00	2550.00	857.00	3140.00	22.7	22.70	2.04	2.64	MS
15	1461.9-63.0	1.1	2940.00	2750.00	654.00	3234.00	20.9	22.99	2.09	2.64	MS
16	1463.0-64.0	1.0	1420.00	1320.00	359.00	1420.00	19.8	19.80	2.13	2.66	MS
17	1464.0-65.4	1.4	1140.00	1060.00	462.00	1596.00	23.1	32.34	2.03	2.64	FS MS
18	1465.4-66.7	1.3	2230.00	2130.00	193.00	2899.00	19.2	24.96	2.14	2.65	FS MS PEBBLES
-	1466.7-77.6	10.9	-	-	-	-	-	-	-	-	NOT ANALYZED BY REQUEST
19	1477.6-78.6	1.0	5.01	5.01	4.36	5.01	7.1	7.10	2.67	2.88	I SV
-	1478.6-81.6	3.0	-	-	-	-	-	-	-	-	NOT ANALYZED BY REQUEST
20	1481.6-83.2	1.6	17.40	8.20	21.80	27.84	12.3	19.68	2.50	2.86	I PPV VF
-	1483.2-89.3	6.1	-	-	-	-	-	-	-	-	NOT ANALYZED BY REQUEST

COMPANY BP EXPLORATION CANADA LIMITED
WELL BP ET AL WHITE M-04

SAMPLE NUMBER	INTERVAL REPRESENTED, FEET		PERMEABILITY TO AIR, MILLIDARCYS			PERMEABILITY FEET	POROSITY, PER CENT	POROSITY FEET	DENSITY, gm./cc.		VISUAL EXAMINATION
	DEPTH	THICK	KMAX	K90°	KV				BULK	GRAIN	
	CORE NO. 1 (Cont'd)										
21	1489.3-90.7	1.4	3.92	3.83	2.48	5.49	4.9	6.86	2.72	2.86	BRECCIA F
-	1490.7-97.3	6.6	-	-	-	-	-	-	-	-	NOT ANALYZED BY REQUEST
22	1497.3-99.0	1.7	900.00	671.00	122.00	1530.00	12.6	21.42	2.50	2.86	I PPV
-	1499.0-00.0	1.0	-	-	-	-	-	-	-	-	NOT ANALYZED BY REQUEST

CORE LABORATORIES – CANADA, LTD.

Petroleum Reservoir Engineering

WELL: BP ET AL WHITE M-04

PAGE: 3 of 3

FORMATION: CRETACEOUS - BEAR ROCK

FILE: 7004-599

SUMMARY INTERVAL: 1445.0 - 1500.0

TOTAL FOOTAGE: 55.0

FOOTAGE ANALYZED 27.4

FOOTAGE NOT ANALYZED: TOTAL: 27.6 DENSE .0 LOST .0 DRILLED .0 *NABR 27.6 RUBBLE .0

SUMMARY OF ANALYZED CORE:

	FOOTAGE	% OF ANALYZED CORE	WEIGHTED AVERAGE POROS. %	POROSITY FEET	WEIGHTED AVERAGE PERM. MD.	PERM. FEET	WEIGHTED AVERAGE RESID. OIL %	WEIGHTED AVERAGE TOT. WATER %
TOTAL	27.4	100.00	18.79	514.71	1242.46	34043.34	.00	.00
BY PERM RANGES:								
LESS THAN 0.10 Md.	.0	.00	.00	.00	.00	.00	.00	.00
0.10 0.49 Md.	.0	.00	.00	.00	.00	.00	.00	.00
0.50 0.99 Md.	.0	.00	.00	.00	.00	.00	.00	.00
1.00 9.99 Md.	2.4	8.76	5.82	13.96	4.37	10.50	.00	.00
GREATER THAN 9.99 Md.	25.0	91.24	20.03	500.75	1361.31	34032.84	.00	.00

*NOT ANALYZED BY REQUEST

BJ BORG WARNER

DRILL STEM TEST DATA

TICKET NO. T-2818

DATE FEBRUARY 22, 1975

WELL NAME BP ET AL WHITE
WELL NUMBER M-04
COMPANY BP EXPLORATION CANADA LTD.
COMPANY REP. HERB GLENN
TESTER BUDVARSON

Test No. 1 Type SINGLE STRADDLE BYPASS
Interval 1420 To 1462 TD 1584
Formation Tested Net Pay Temp °F 76
Preflow 5 Min. ISI 30 Min. Flow 60 Min. FSI 60 Min.

Recorder Number	6889	2016	3851	
Ins. or outs.	IN	OUT	BTM	
Rec. Range (PSI)	3100	5450	5700	
Clock Range (hrs)	12	12	24	
Recorder Depth	1408	1455	1486	
Initial Hydro. Press.	699	705	726	
Initial Shut-in Press.	557	595		
Initial Flow Press.	559	589		
Final Flow Press.	559	595		
Final Shut-in Press.	563	596		
Final Hydro. Press.	693	701	726	

Fluid Recovery Total Feet 210 FEET
30 Ft. of DRILLING MUD
90 Ft. of SALT WATER CUT DRILLING MUD
90 Ft. of SALT WATER CUT CRILLING MUD
Ft. of (2.2 = 1925 PPM)
Ft. of Refractometer reading

Gas Recovery

Mins	Temp °F	Press (PSI)	Orifice Size	MCF Day

Orifice Well Tester ☐ Pitot tube ☐
Critical Flow Prover ☐ Side Static ☐ Riser Size
Gas Cont. No. Chem & Geo Lab ☐ Core Lab ☐

Main Hole Size 7.875 Packer Size 6.625
Rat hole Size Ft. of Rat Hole
Dr. Pipe Size 4.5 FH Wt. 16.60
Dr. Collar I.D. 2.875 Ft. Run above tool 356
Surface Choke Size CLOSED Bottom Choke Size 0.5
Cushion Amount Type
Mud Drop NIL Fluid Loss 11.4 Viscosity 90 Mud Wt. 9.6

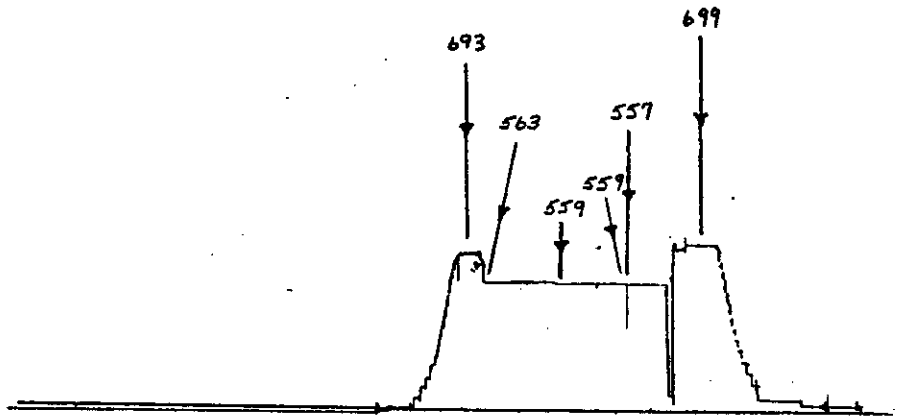
Remarks: GOOD AIR BLOW ON PREFLOW. WEAK AIR BLOW ON FLOW, DEAD IN 5 MINUTES.

P.O. Sub	1.00	-90 FT ABO	
Co Sub	1.00	TOO	
Shut-in Tool	5.20		
RFS No. 123	3.35		
RFS No.			
HMV	7.15		
Jars	5.00		
Rec. No. 6889	5.00	Depth 1408	
Rec. No.		Depth	
Temp Recorder			
Safety Joint	1.75		
By-Pass Sub	1.00		
Packer			
Packer	5.00	Depth 1420	
	1.00		
Anchor	32.00		
By-Pass Sub	1.00		
Rec. No. 2016	5.00	Depth 1455	
Rec. No.		Depth	
Blank off Sub			
Co Sub			
Dr. Collars			
Co Sub			
Packer	3.00	Depth 1462	
	3.00		
Packer			
Anchor	20.00		
Rec. No. 3851	5.00	Depth 1486	
Anchor			
Co Sub			
Dr. Pipe or			
Dr. Collars	90.00		
Co Sub	1.00		
Anchor			
Bullnose	3.00	T.D. 1584	

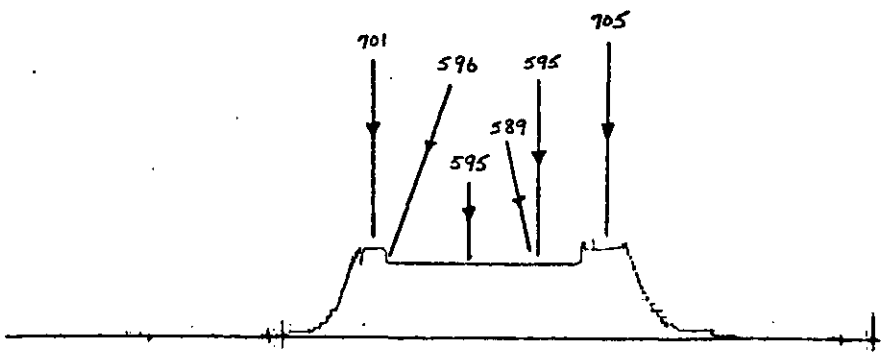
Total Test Tool	109.00
Total Interval	42.00
Total Tailpipe	122.00
Weight of Tool	2200
Wt. Indicator Reading Prior to setting Packers	42,000

DST RECORDER CHARTS

BP ET AL WHITE M-04
DST NO. 1
INSIDE REC. NO. 6889
DEPTH 1408

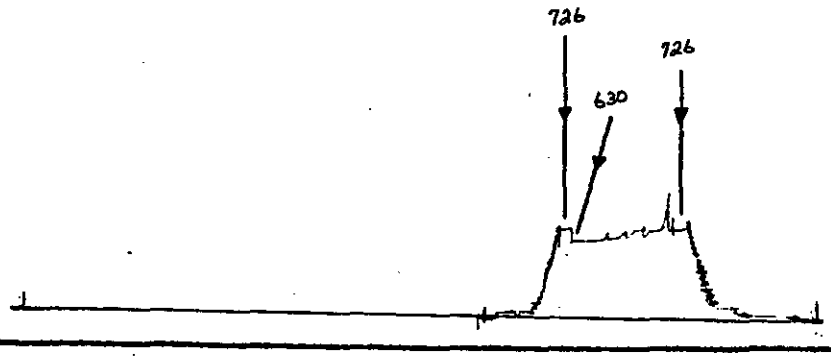


BP ET AL WHITE M-04
DST NO. 1
OUTSIDE REC. NO. 2016
DEPTH 1455



DST RECORDER CHARTS

BP ET AL WHITE M-04
DST NO. 1
BOTTOM REC. NO. 3851
DEPTH 1486



CHEMICAL & GEOLOGICAL LABORATORIES LTD.

EDMONTON — FORT ST. JOHN — CALGARY

— WATER ANALYSIS —

CONTAINER IDENTITY:

LABORATORY NUMBER: E75-6784

OPERATOR NAME AND ADDRESS: BP OIL LIMITED

SAMPLE LOCATION:

WELL OR SAMPLE LOCATION NAME: BP ET AL WHITE M-04

ELEVATIONS: KB: GRD:

FIELD OR AREA:

POOL OR ZONE:

NAME OF SAMPLER:

COMPANY: B.J. SERVICES

TEST TYPE & NO.: D.S.T. 1

TEST RECOVERY:

TEST INTERVAL OR PERFS: 1420'-1462'

POINT OF SAMPLE: TOP OF TOOL

AMT. & TYPE OF CUSHION:

MUD RESISTIVITY: @ °F

TYPE OF PRODUCTION: PUMPING / FLOWING / GAS LIFT / SWAB

PRODUCTION RATES: WATER BBLS/D / OIL BBLS/D / GAS MCF/D

PRESSURES - PSIG: SEPARATOR / TREATER / / RESERVOIR / CONTAINER WHEN SAMPLED / WHEN RECEIVED

TEMPERATURES (°F): SEPARATOR / TREATER / / CONTAINER WHEN SAMPLED / WHEN RECEIVED

DATE SAMPLED (D/M/Y)	DATE RECEIVED (D/M/Y)	DATE ANALYZED (D/M/Y)	ANALYST	REMARKS
	05/03/75	24/03/75	R.J. MALONEY	

ION	MG/L	MG %	MEQ/L	ION	MG/L	MG %	MEQ/L
Na	2308	30.38	100.42	Cl	2312	30.43	65.20
K				Br			
Ca	315	4.15	15.70	I			
Mg	39	0.51	3.24	HCO_3	98	1.29	1.60
Ba				SO_4	2523	33.21	52.48
Sr				CO_3	2	0.03	0.07
Fe	PRESENT			OH	NIL		
				H_2S	NIL		

TOTAL SOLIDS Mg/l

BY EVAPORATION: 7720 @ 110°C

BY EVAPORATION: @ 180°C

AT IGNITION: 7015

CALCULATED: 7598

ORGANIC MATTER: PRESENT

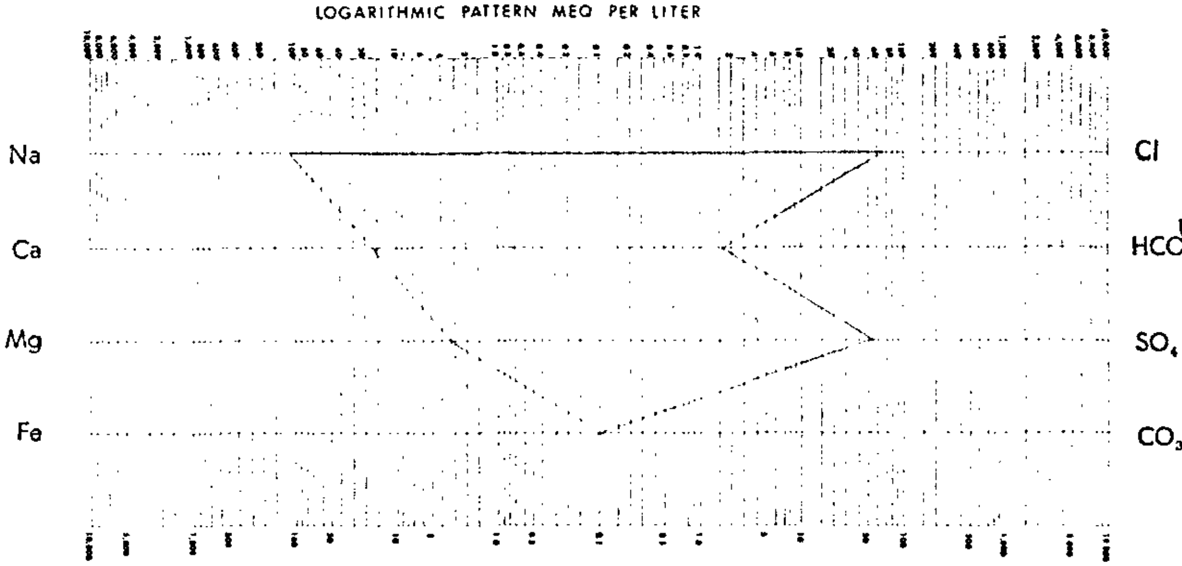
SPECIFIC GRAVITY: 1.007 @ 60°F

REFRACTIVE INDEX: 1.3341 @ 25°C

OBSERVED PH: 8.4 @ 70 °F

RESISTIVITY (Ohm/meters): 0.948 @ 25°C

LOGARITHMIC PATTERN MEQ PER LITER



Remarks and Conclusions

THE ANALYSIS WAS DETERMINED ON WATER RECOVERED FROM WATERY M AND IS CHARACTERISTIC O A MUD FILTRATE WATER.

BP ET AL WHITE M-04

WELL HISTORY REPORT

G. F. Chapman
Drilling Superintendent

A. F. Burchnall
Manager, Exploitation and
Joint Operations Branch

PA/AFB/bac

April 24, 1975

BP ET AL WHITE M-04

WELL HISTORY REPORT

I. SUMMARY OF WELL DATA

II. GEOLOGICAL SUMMARY

(a) Formation Tops
(b) Cored Intervals
(c) Core Descriptions
(d) Sample Descriptions
(e) Paleontological Determinations

III. ENGINEERING SUMMARY

(a) Report of Drill Stem Tests
(b) Casing Record
(c) Bit Record
(d) Mud Report
(e) Deviation Record
(f) Abandonment Plugs
(g) Lost Circulation Zones
(h) Report of Blowouts
(i) Fishing Operations

IV. LOGS - copies of logs included in this report

V. ANALYSES

(a) Core Analysis
(b) Water Analysis
(c) Gas Analysis
(d) Oil Analysis

VI. COMPLETION SUMMARY

(a) Tubing Record
(b) Perforation Record
(c) Cementation Record
(d) Acidization and Fracturing Record
(e) Back Pressure and Production Tests

SUMMARY OF WELL DATA

I. SUMMARY OF WELL DATA

(a) Name: BP et al White M-04

(b) Permittee: Atlantic Richfield Canada Ltd.

(c) Operator: BP Exploration Canada Limited

(d) Location:

Grid System 65-40-123-45
Univ. Well Loc. Ref. # 65.56556°N, Long. 123.77500°W
Unique Well Identifier 300M046540123450

(e) Co-ordinates: Latitude 65°33'56"N
Longtitude 123°46'30"W

(f) Permit: 4988

(g) Drilling Contractor: Regent Drilling Rig #11

(h) Drilling Authority: No. 778, issued November 13, 1974

(i) Classification: Exploratory

(j) Elevations: Ground 679' K.B. 692'

(k) Date Spudded: February 15th, 1975

(l) Date Finished Drilling: February 21st, 1975

(m) Total Depth: 1584'

(n) Well Status: Dry and abandoned

(o) Date Rig Released: February 23rd, 1975

(p) Hole Sizes: 17-1/2" to 39' K.B., 12-1/4" to 358' K.B.,
7-7/8" to 1584' K.B.

(q) Casing: 14" O.D. conductor at 39' K.B.,
8-5/8" O.D. 24 lb. J-55 surface casing at 337' K.B.

GEOLOGICAL SUMMARY

II. GEOLOGICAL SUMMARY

(a) Formation Tops

Formation	Log Depth	Sample Depth
Cretaceous		
Lower Cretaceous Deltaic Sand	1088(-396)	1090
Basal Cretaceous Sand	1406(-714)	1410
Devonian		
Bear Rock	1464(-772)	1464
Total Depth		1584

(b) Cored Intervals

#1 1445' - 1500' Recovered 55' Basal Cretaceous/Bear Rock

Eight sidewall cores were taken on Logging Run #1.

(c) Core Descriptions

Diamond core and sidewall core descriptions are included with this report.

(d) Sample Descriptions

Included with this report.

(e) Paleontological Determinations

Laboratory results not yet received.

B P EXPLORATION CANADA LTD.

CORE DESCRIPTION

BP et al WHITE M-04 Described by: P.A. Acham

Core #1 Interval 1445' -1502' Recovery; 57'

Coring Times: 1445' -1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 2, 2, 2, 2, 1, 1, 2, 2, 3, 1, 6, 7, 5, 5, 7, 8, 7, 7, 8, 8, 8, 5, 8, 6, 7, 5, 7, 6, 7, 8, 9, 9, 9, 8, 9, 7, 10, 8, 6, 7, 6, 4, 4, 16, 8 - 1502'

Intervals	Descriptions
1445-1447 (2.0')	Sandstone, light grey, quartz, very fine grained grading to very coarse grained, angular to subangular, moderate sorting, friable, good porosity , minor scattered carbonaceous flecks, minor graded bedding.
1447-1461 (14.0')	Sandstone, light grey, quartz, very fine to very coarse grained, angular to subangular, moderate sorting, friable, good porosity, carbonaceous material along bedding planes, occasional concentrations of subrounded to subangular pebbles, rare irregular fractures filled with silt, cross-bedded, graded beds, rare scattered clay chips
1461-1464 (3.0')	Sandstone, light grey, quartz, very fine to very coarse grained, angular to subangular, moderate sorting, friable, good porosity, minor carbonaceous material along bedding planes, graded bedding.
1464-1502 (38.0')	Dolomite, light greyish brown, brecciated; angular blocks of microcrystalline to finely crystalline dolomite chaotically set in matrix of similar type material.

BP EXPLORATION CANADA LIMITED

SIDEWALL CORE DESCRIPTIONS

BP et al White M-04 Described by P. A. Acham

Depth	Description
1245	Sandstone, light grey, very fine-grained, angular to subangular, fair to poorly sorted, unconsolidated, glauconitic, silty, scattered carbonaceous flecks.
1296	Shale, medium grey to medium dark grey, soft, with interbeds of Siltstone, light grey, soft, grading to Sandstone, light grey, very fine grained, glauconitic.
1352	Sandstone, light grey, very fine-grained to medium grained, angular to subangular, fair to poorly sorted, unconsolidated, trace glauconite, silty, minor iron staining.
1390	Sandstone, clear quartz, very fine to medium-grained, minor scattered quartz granules, angular to sub-angular, poorly sorted, unconsolidated.
1410	Sandstone, clear quartz, very fine-grained, angular to subangular, moderate to poorly sorted, unconsolidated, silty.
1420	Sandstone, clear quartz, very fine to fine-grained, angular to subangular, moderate sorting, unconsolidated, slightly silty, minor iron staining, thin irregular veins of carbonaceous material.
1430	Sandstone, clear quartz, fine to coarse grained, angular to subangular, moderate sorting, unconsolidated, rare angular chert fragments.

BP EXPLORATION CANADA LTD.

Sample Description

BP et al White M-04

February 22, 1975 Logged by: P. A. Acham

Intervals	Descriptions
0 - 280'	Gravel, unconsolidated, consisting of predominantly varicolored pebbles of igneous rock with minor amounts of sedimentary rocks - sandstone and shale.
280 - 290'	Siltstone 100%, medium grey to medium dark grey, hard, micromicaceous, very minor Sandstone, quartz, clear, very fine-grained, sub-angular, poorly sorted.
290 - 300'	Siltstone and Sandstone as above.
300 - 310'	Siltstone 90%, as above and Shale 10%, medium grey to dark grey, soft, very finely micromicaceous; very minor unconsolidated gravel.
310 - 320'	Siltstone, Shale and minor gravel as above.
320 - 330'	As immediately above.
330 - 340'	As immediately above.
340 - 350'	Siltstone 100%, as above, pyritic.
350 - 360'	Siltstone 90%, light grey, soft, micromicaceous. Shale 10%, medium grey to dark grey as at 300-310'.
360 - 370'	Siltstone 80% as at 350-360'. Shale 20% as at 350-360', rare angular chert fragments.
370 - 380'	Siltstone 90% as immediately above. Shale 10% as immediately above, minor amounts of angular and rounded to subrounded chert and quartz grains in a light grey siltstone matrix.
380 - 390'	Siltstone 100% as immediately above with small amounts of coalified plant fragments; minor amounts of gravel cavings.
390 - 400'	Siltstone 80%, as above. Shale 15%, as above. Sandstone 5%, light grey, very fine-grained, sub angular, moderate sorting, micromicaceous, slightly glauconitic.

...2

Intervals	Descriptions
400 - 410'	Siltstone 70%, as above. Shale 10%, as above. Sandstone 20%, as above; minor amounts of coalified plant fragments.
410 - 420'	As immediately above.
420 - 430'	Siltstone 80%, as above. Shale 15%, as above. Sandstone 5%, as above.
430 - 440'	As immediately above with rare ironstone and conglomeratic fragments.
440 - 450'	Siltstone 95%, as above. Shale 5%, dark grey, soft, very finely micromicaceous, trace of light grey sandstone as above.
450 - 460'	As immediately above with chert and quartz grains in a light grey siltstone matrix.
460 - 470'	As immediately above.
470 - 480'	As above.
480 - 490'	As above.
490 - 500'	Siltstone 90%, light grey as above. Siltstone 10%, medium grey to medium dark grey, hard, micromicaceous, trace of shale, medium grey to dark grey, soft, very finely micromicaceous.
500 - 510'	Siltstone 95%, light grey as above. Shale 5%, as above; abundant gravel cavings.
510 - 560'	No samples.
560 - 570'	Siltstone 95%, light grey as above. Shale 5%, as above.
570 - 580'	As immediately above.
580 - 590'	As above.
590 - 600'	As above.
600 - 610'	Siltstone 90% as above. Shale 10% as above, rare angular chert fragments.
610 - 620'	Siltstone 95% as above. Shale 5% as above, trace of Siltstone, medium grey to medium dark grey as above.

...3

Intervals	Descriptions
620 - 630'	Siltstone 95% as above with increasing amounts of micromicaceous material.
630 - 650'	No samples.
650 - 660'	Siltstone 95%, light grey as above. Shale 5%, as above, rare fibrous calcite.
660 - 670'	Siltstone 95%, as above. Shale 5%, as above.
670 - 680'	Shale 100%, medium grey to dark grey, soft, micromicaceous to very finely micromicaceousfissile, slightly silty.
680 - 690'	As immediately above with minor amounts of angular chert fragments.
690 - 700'	As immediately above.
700 - 710'	Shale 90%, as above. Siltstone 10%, light grey as above, rare angular chert fragments.
710 - 720'	Shale 95% as above with trace of iron staining and rare glauconite, Siltstone 5% as above; trace of Sandstone, quartz, clear, very fine grained, angular, moderate sorting.
720 - 730	Shale 95%, as at 670-680', minor white calcite veins.
730 - 740'	Shale 100% as at 670-680'.
740 - 750'	Shale 100% as immediately above, very silty, rare ironstaining and disseminated pyrite.
750 - 760'	Shale 100% as immediately above with a trace of siltstone, light grey as above.
760 - 770'	Shale 100% as immediately above, minor white calcite veins.
770 - 780'	Shale 100% as above.
780 - 790'	Shale 100%, as above with coalified plant fragments common; trace of Sandstone, quartz, clear, fine to medium-grained, fair sorting.
790 - 800'	Shale 100% as immediately above with rare scattered clear quartz granules.
800 - 810'	Shale 100%, medium grey, soft, micromicaceous, slightly silty, minor amounts of nodular and disseminated pyrite, trace calcite prisms.

...4

Intervals	Descriptions
810 - 820'	Shale 100%, as immediately above.
820 - 830'	As above.
830 - 840'	As above.
840 - 850'	As above.
850 - 860'	Shale 100% as above with scattered carbonaceous flecks, trace of Siltstone, light grey as above.
860 - 870'	Shale 100%, medium grey to dark grey, soft, micromicaceous, slightly silty, minor amounts of coalified plant fragments, rare calcite prisms.
870 - 880'	Shale 100%, medium grey as at 800-810', trace calcite prisms.
880 - 890'	Shale 100%, medium grey to dark grey as at 860-870', rare Siltstone, light grey as above - cavings ??
890 - 900'	Shale 100%, medium grey as at 800-810', with scattered clear quartz granules.
900 - 910'	Shale 100%, medium grey to dark grey as at 860-870'.
910 - 920'	Shale 100%, medium grey as above.
920 - 930'	Shale 100%, medium grey to dark grey as above.
930 - 940'	Shale 100%, as immediately above, trace calciate prisms, very minor disseminated pyrite.
940 - 950'	Shale 100%, as immediately above, trace calcite prisms, rare coalified plant fragments.
950 - 960'	Shale 100%, medium grey, as above.
960 - 970'	Shale 100%, as immediately above.
970 - 980'	Shale 100%, as immediately above.
980 - 990'	Shale 100%, as immediately above, nodular and disseminated pyrite common, rare scattered quartz granules.
990 -1000'	Shale 100%, as immediately above, rare nodular pyrite.
1000 -1010'	Shale 100%, medium grey to dark grey, as above, trace calcite prisms, minor angular and rounded clear quartz fragments.
1010 -1020'	Shale 100% as immediately above, minor disseminated pyrite, angular and rounded colored quartz fragments.

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Intervals	Descriptions
1020 - 1030'	Shale 100% as immediately above, disseminated pyrite common.
1030 - 1040'	As immediately above.
1040 - 1050'	Shale 100% as immediately above.
1050 - 1060'	Shale 100%, medium grey to dark grey as above, glauconitic.
1060 - 1070'	Shale 100%, as immediately above, glauconitic, minor amounts of nodular and disseminated pyrite.
1070 - 1080'	As immediately above.
	Lower Cretaceous Deltaic Sequence 1080'
1080 - 1090'	Shale 100%, medium grey to dark grey as above, with Limestone interbeds, nodular and disseminated pyrite common, glauconitic, abundant coalified plant fragments, clear and colored quartz granules common.
1090 - 1100'	Shale 85% as immediately above, nodular and disseminated pyrite common, rare clear and colored quartz granules and angular fragments and Sandstone 15%, light grey, very fine-grained, sub angular, fair to poorly sorted, silty, tight.
1100 - 1110'	Sandstone 60%, as immediately above. Shale 40%, as immediately above.
1110 - 1120'	Sandstone 80%, as above. Shale 20%, as above with abundant carbonaceous flecks and coalified plant fragments.
1120 - 1130'	Sandstone 70% as above. Shale 30% as above, minor limestone interbeds, nodular and disseminated pyrite common.
1130 - 1140'	Sandstone 60% as immediately above. Shale 40% as immediately above, nodular and disseminated pyrite common.
1140 - 1150'	Siltstone 60%, medium grey to medium dark grey, hard, micromicaceous. Shale 30%, medium grey to medium dark grey, soft, carbonaceous flecks and coalified plant fragments common. Sandstone 10%, light grey as above.
1150 - 1160'	Shale 100%, as above, silty, minor carbonaceous flecks.
1160 - 1170'	Shale 90%, medium grey to medium dark grey as above. Siltstone 10%, medium grey to medium dark grey as above.

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Intervals	Descriptions
1170 - 1180'	As immediately above.
1180 - 1190'	Siltstone 40%, as above. Shale 30%, as above with nodular and disseminated pyrite common. Sandstone 30%, as above, with abundant carbonaceous flecks and carbonaceous material along bedding planes.
1190 - 1200'	Shale 80%, as above. Siltstone 15%, as above. Sandstone 5%, as above.
1200 - 1210'	Shale 100%, as above.
1210 - 1220'	Siltstone 70%, as above. Shale 20%, as above, trace of glauconite.
1220 - 1230'	Shale 80%, as above, trace of glauconite. Siltstone 15%, as above. Sandstone 5%, as above, minor amounts of colored quartz granules.
1230 - 1240'	Sandstone 60%, as above, glauconitic. Siltstone 30%, as above. Shale 10%, as above with carbonaceous material common.
1240 - 1250'	Shale 50%, as above. Siltstone 30%, as above. Sandstone 20%, as above.
1250 -1260'	Siltstone 80%, as above. Shale 10%, as above. Sandstone 10%, as above.
1260 - 1270'	As immediately above with minor amounts of disseminated pyrite.
1270 - 1280'	Shale 80%, as above. Siltstone 20%, as above.
1280 - 1290'	Sandstone 90%, light grey, very fine-grained, subangular, moderate sorting, highly glauconitic, tight. Siltstone 5%, as above. Shale 5%, as above.
1290 - 1300'	Sandstone 85%, as above, micaceous, abundant carbonaceous material along bedding planes. Shale 15%, as above.
1300 - 1310'	Shale 100%, as above with pyrite nodules common, trace of Siltstone, medium grey to medium dark grey and Sandstone, light grey as above.

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Intervals	Descriptions
1310 - 1320'	Siltstone, 100% as above, micaceous, abundant carbonaceous material along bedding planes, disseminated pyrite common, very minor Sandstone, light grey, glauconitic as above, rare clear quartz granules.
1320 - 1330'	As immediately above.
1330 - 1340'	Sandstone 80%, as above, minor glauconite. Siltstone 20%, as above with minor pyrite nodules.
1340 - 1350'	Shale 80%, as above, nodular and disseminated pyrite common. Sandstone 20%, clear quartz, fine to medium-grained, angular to subangular, poorly sorted, tight, minor carbonaceous flecks and ? bituminous material.
1350 - 1360'	Sandstone 70% as above, silty, minor glauconite, highly pyritic. Shale 30% as above.
1360 - 1370'	Siltstone 70%, medium grey to medium dark grey as above with carbonaceous material along bedding planes. Sandstone 30%, light grey as above, trace glauconite, highly pyritic.
1370 - 1380'	Sandstone 80% clear quartz, medium to very coarse grained, angular to subangular, poorly sorted, tight, pyritic, carbonaceous material along bedding planes, minor amount of Sandstone, light grey, glauconitic as above. Shale 20%, as above.
1380 - 1390'	Sandstone 85%, clear quartz, medium to very coarse grained with granules common, angular to subangular, poorly sorted, Siltstone 10%, light grey, soft. Shale 5%, as above.
1390 - 1400'	Shale 60% as above, highly pyritic, Sandstone 40%, light grey as above, with minor amounts of carbonaceous material.
1400 - 1410'	Siltstone 70%, medium grey to medium dark grey as above, glauconitic. Shale 30%, as above, trace of Sandstone, clear quartz as above, pyritic, minor amounts of colored chert fragments and granules.
	Basal Cretaceous Sandstone 1406'
1410 - 1420'	Sandstone 100%, clear quartz, very fine to fine grained, angular to subangular, moderate sorting, unconsolidated, slightly silty, good porosity, abundant cavings - poor sample.

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Interval	Descriptions
1420 - 1430'	Sandstone 100%, clear quartz, fine to coarse grained, angular to subangular, moderate sorting, unconsolidated, good porosity, rare angular chert fragments.
1430 - 1445'	Sandstone 100%, as immediately above.
1445 - 1502'	See Core Description.
	Top of Devonian (Bear Rock) 1464'
1500 - 1510'	Dolomite, light brown, cryptocrystalline to very fine crystalline, slightly argillaceous, subosic, scattered vuggy porosity, trace pyrobitumen, trace of interbedded Shale, dark grey.
1510 - 1520	Dolomite as above.
1520 - 1530'	Dolomite, as above with minor pyrite and calcite filled fractures.
1530 - 1540'	Dolomite, as above with increasing amounts of interbedded Shale, dark grey.
1540 - 1550'	Dolomite, as above, with trace of interbedded Shale, dark grey.
1550 - 1584'	Dolomite, as above.
	Total Depth 1584'

ENGINEERING SUMMARY

III. ENGINEERING SUMMARY

(a) Report of Drill Stem Tests

DST #1 1420' - 1462' Basal Cretaceous

PF 5, ISI 30, VO 60, FSI 60

Good air blow on preflow. Weak air blow on valve open, dead in 5 minutes. No gas to surface.

Recovered 30' mud, 180' salt water cut mud.

IHP 705 ISIP 595 IFP 589
FHP 701 FSIP 596 FFP 595

Flow pressures indicate tool plugging.

Temperature 76°F

Copies of drillstem tests charts submitted previously.

(b) Casing Record

Conductor	14" O.D. set at 39' K.B. Cemented with 43 sacks cold set cement.
Surface	8-5/8" O.D. 24 lb. J-55 landed at 337' K.B. Cemented with 357 sacks cold set cement. Plug down 4:45 P.M., February 17, 1975 with 7 bbl returns.

(c) Bit Record

Bit No.	Size	Type	Depth Out	Feet	Hours	Wt.	RPM
-	17-1/2	-	39	39	-	-	-
1A	12-1/4	XIG	259	220	24-1/2	All	100
2A	12-1/4	XDV	358	99	5-3/4	8	100
1	7-7/8	J-55	1445	1087	18-3/4	15	130
2	7-27/32	Diamond	1500	55	5	10	65
RR2	7-7/8	J-55	1584	84	8-1/2	25	46

(d) Mud Report

Gel - water system. Quantities of mud for the well are as follows:

Chemical	Quantity
Gel	15,450 lb
Caustic	275 lb
Lime	200 lb
Bi-Carb	200 lb
CMC	200 lb
Sawdust	19 sacks

(e) Deviation Record

80'	1/2°	782'	1-1/2°
139'	1°	910'	4-1/2°
167'	1-1/8°	1000'	7-1/8°
193	1-1/4°	1191'	7-7/8°
227'	1/8°	1282'	8°
330'	1/8°	1376'	8°
440'	1-1/2°	1584'	9°

(f) Abandonment Plugs

No. 1	1584' - 1350'	Basal Cretaceous/ Bear Rock	41 sacks cement. Plug down 6:00 A.M. February 23, 1975
No. 2	387' - 287'	Surface Casing	30 sacks cement. Plug down 6:45 A.M. February 23, 1975

Casing cut 3' below ground level. Ran 5 sack plug into top of casing and welded on steel plate.

(g) Lost Circulation Zones

Lost approximately 400 barrels of mud in the interval 533' - 910'.

(h) Report of Blowouts

None to report.

(i) Fishing Operations

None to report.

LOGS

IV. LOGS

Date	Log	Interval	Run No.
February 21, 1975	Dual Induction-Laterolog	1572' - 333'	1
February 21, 1975	BHC Sonic-Gamma-Caliper	1573' - 332'	1
February 21, 1975	BHC Density-Gamma-Caliper	1576' - 332'	1

Copies of logs included with this report.

ANALYSES

V. ANALYSES

(a) Core Analysis

Submitted previously.

(b) Water Analysis

Submitted previously

(c) Gas Analysis

None

(d) Oil Analysis

None

COMPLETION SUMMARY

VI. COMPLETION SUMMARY

(a) Tubing Record

None

(b) Perforation Record

None

(c) Cementation Record

Date	Abandonment Plug No.	Position Ft. - K.B.	Geological Formation	Sacks Cement	Depth Felt
Feb. 23/75	1	1584' - 1350'	Bear Rock/ Lwr. Cretaceous	41	No feel
Feb. 23/75	2	387' - 287'	Surface Casing	30	284'

Ran 5 sack plug into casing top and welded on steel plate.

(d) Acidization and Fracturing Record

None

(e) Back Pressure and Production Tests

None

CORE LABORATORIES - CANADA LTD.
Petroleum Reservoir Engineering
CALGARY ALBERTA

WATER ANALYSIS

Plastic — CONTAINER IDENTITY

7021-5386 — LABORATORY NUMBER

BP Exploration Canada Ltd. — OPERATOR

1 of 2 — PAGE

65° 33' 56.00 N.L.
123° 46' 30.00 W.L. — LOCATION

BP et al White M-04 — WELL OR SAMPLE LOCATION NAME

KB ELEV. — GRD. ELEV. 685'

White Area, Northwest Territories — FIELD OR AREA

POOL OR ZONE

SAMPLER

DST #1 — TEST TYPE & NO.

30' Drilling Mud — TEST RECOVERY

Top of Fluid — POINT OF SAMPLE

AMT. & TYPE CUSHION

@ °F — MUD RESISTIVITY

1420' - 1462' — TEST INTERVALS OR PERFS.

PUMPING FLOWING GAS LIFT SWAB

WATER BBLS/D. OIL BBLS/D. GAS MFC/D.

SEPARATOR RESERVOIR PRESSURES, PSIG

@ °F CONTAINER WHEN SAMPLED

@ °F CONTAINER WHEN RECEIVED

SEPARATOR TEMPERATURES, °F

Feb. 22/75 — DATE SAMPLED (D/M/Y)

March 25/75 — DATE RECEIVED (D/M/Y)

April 2/75 — DATE ANALYSED (D/M/Y)

L.S. — ANALYST

REMARKS

ION	MG/L	MG%	MEQ/L
Na+K	2023	30.7	88.0
K			
Ca	274	4.1	13.7
Mg	8	0.1	0.7
Ba			
Sr			
Fe		TRACE	

ION	MG/L	MG%	MEQ/L
Cl	1797	27.2	50.7
Br			
I			
HCO_3	73	1.1	1.2
SO_4	2423	36.7	50.5
CO_3	0	0.0	0.0
OH	0	0.0	0.0
H_2S	NOT DETECTED		

TOTAL SOLIDS MG/L

BY EVAPORATION @ 110°C

BY EVAPORATION @ 180°C

AT IGNITION

6597 — CALCULATED

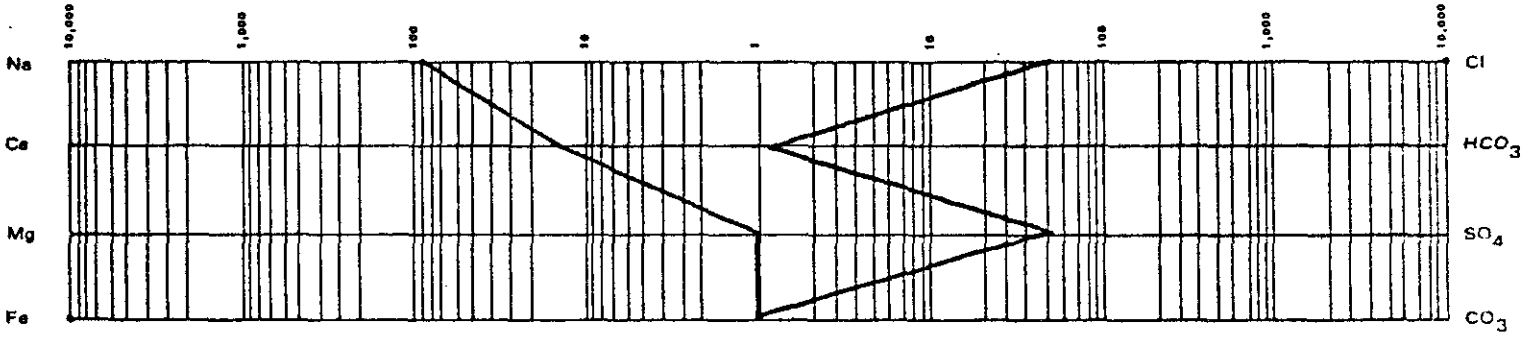
1.0051 @ 60°F — SPECIFIC GRAVITY

1.3328 @ 24°C — REFRACTIVE INDEX

7.2 — pH

1.05 @ 25°C — RESISTIVITY (OHM/METERS)

LOGARITHMIC PATTERN MEQ PER LITER



REMARKS NaCl equiv 5327

CORE LABORATORIES - CANADA LTD.
Petroleum Reservoir Engineering
CALGARY ALBERTA

Plastic (CONTAINER IDENTITY)		7021-5386 (LABORATORY NUMBER)
	BP Exploration Canada Ltd. (OPERATOR)	2 of 2 (PAGE)
65° 33' 56.00 N.L. / 123° 46' 30.00 W.L. (LOCATION)	BP et al White M-04 (WELL OR SAMPLE LOCATION NAME)	KB ELEV. / 685' GRD. ELEV.
White Area, Northwest Territories (FIELD OR AREA)	(POOL OR ZONE)	(SAMPLER)
DST #1 (TEST TYPE & NO.)	30' Drilling Mud (TEST RECOVERY)	
* See Below (POINT OF SAMPLE)	(AMT. & TYPE CUSHION)	@ °F (MUD RESISTIVITY)
1420' - 1462' (TEST INTERVALS OR PERFS.)	PUMPING / FLOWING / GAS LIFT / SWAB	
	WATER BBLS/D. / OIL BBLS/D. / GAS MFC/D.	
SEPARATOR / RESERVOIR	@ °F CONTAINER WHEN SAMPLED / @ °F CONTAINER WHEN RECEIVED	SEPARATOR
PRESSURES, PSIG		TEMPERATURES, °F
Feb. 22/75 (DATE SAMPLED (D/M/Y))	March 25/75 (DATE RECEIVED (D/M/Y))	April 2/75 (DATE ANALYSED (D/M/Y)) / L.S. (ANALYST) / (REMARKS)

ANALYSIS OF WATER SAMPLES

* Point of Sample	Resistivity (Ohm-meters)
Top of Tool	1.05 @ 25°C
Middle of Fluid	1.05 @ 25°C