

Drilling Authority No. 337
Date issued 27 December 1968

WELL NAME Pina BA Trainer Lk. P-55

FIELD
LOCATION: Unit P Area: Section 55 Grid 60-10-119-45
Latitude 60-04-57 Longitude 119-54-43
From Established Reference Marker

U.W.L.R. 60.08250 -- 119.91333
U.W.I. 300P556010119450

Rig Ref Date: 2-18-69
Status
Information Release Date

CHANGE OF NAME:

DATE RECEIVED	INDEX
27-12-68	Application for a Drilling Authority. Well Completion Data. Well History Report.
	Application to Amend a Drilling Authority.
	Application to change a Well Name.
26/7/69 26/3/69	Application to Abandon a Well or Suspend Drilling.
	Application to Alter Condition of a Well. Well History Supplement.
15-5-69	Well Completion Data. Work-over Report No.
	Application to Commingle Production Series Measurement.
	Data for Back Pressure Test on Natural Gas Wells — Monograph 7 Method.
	Data for Back Pressure Test on Natural Gas Wells — Vitter's Method.
	M.P.R. — Oil — Calculations.
	New Oil Well Report.
	New Gas Well Report.
	Well Inspection Report.
	Rig Inspection Report.
	Battery Inspection Report.
	Equipment Report.
	Well Card.
	New Service Well Report.
	Monthly Water Flood Operations Report
	Monthly Water Receipts and Disposal of Fluids Report Logs. Large scale Small scale



Drilling Authority No. 337
Date issued December 17, 1968

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESCUE MANAGEMENT DIVISION
OIL AND MINERAL DIVISION

WELL COMPLETION DATA

To be submitted in duplicate within thirty days after the completion, rework, abandonment, recompletion or suspension of every well.

Well name and number FINE DA TRAINER LK P-55

Permit No. 3466

Lease No. -

The British American Oil Company Limited

Exploratory Licence No. 1205

(Permitter, Licensee, Lessee)

Canadian Pine Oil Limited

Exploratory Licence No. 1868

(Operator)

Location: Unit P Section 55 Grid 60° 10' N 119° 45' W

Latitude 60° 04' 57" N

Longitude 119° 54' 48" W

From Established Reference Marker

SP #164 Line C-1

Universal Well Location Reference

60.08250° N Lat. 119.91333° W

	DATE	DEPTH
Spudded	Jan. 9/69	-
Suspended		
Resumed Operations		
Finished Drilling	Feb. 15/69	5210'
Deepened		
Complete (gas/oil)	Feb. 18/69	5210'
Abandoned	Feb. 18/69	5210'
Rig released	Feb. 18/69	5210'

Pool(s) N/A

Interval(s) open to production Nil

Elevation: Gr. 1500' K.B. 1512' (estimated)

Rig No. 2

Drilling Contractor Cas-Tex Drilling and Exploration Ltd.

Contractor's Business Licence No. A2557

CASING RECORD

Casing Size (Inches)	Grade	Weight	Amount	Set at -	Sacks of Cement and Additives
9 5/8"	J55	36#	29 jts (869.00')	855' K.B.	570 sacks with 2% CaCl ₂ in last 300 sacks
7"	J55	20# - 23#	122 jts. (4789.05')	4779' K.B.	250 sacks Construction

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depth	Sub-Sea	From	To	Rec.	From	To	Rec.
MISSISSIPPIAN								
Barff	1298'	+ 214'						
DEVONIAN								
Wabesau	1737'	- 225'						
Tatcho	3120'	- 1608'						
Pt. Simpson	3169'	- 1657'						

GEOLOGICAL TOPS	ELEVATION	Sub-Sea	LOG RECORD			
			Run No.	Type of Log	From	To
MIDDLE DEVONIAN						
Slave Point	4883'	- 3371'	1	Schlumberger - Induction-Electrical Borehole Compensated Sonic	4771'	853'
					4770'	853'
			2	Schlumberger - Induction-Electrical Borehole Compensated Sonic	5179'	4776'
					5178'	4776'
			3	Schlumberger - Borehole Compensated Sonic	5208'	4776'



File No.
Drilling Authority No.

337

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT

REVISED

~~RESOURCE MANAGEMENT DIVISION~~
OIL AND MINERAL

Application to Abandon a Well

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to abandon ~~the well~~

Name and number of well VIA IN TRADER LX P-55
Location: Unit P Section 55 Grid 600 10' N 119° 45' W
Latitude 60° 04' 57" N Longitude 119° 54' 45" W
From Established Reference Marker S.P. #164 Line C-1
Universal Well Location Reference 60.08250° N. Lat. 119.91330° W. Long.
Permit No. 3466 Lease No. _____

The British American Oil Company Limited
(Formation, License, Lease)

Date of commencement of proposed program February 17, 1969

OIL, GAS, AND WATER ENCOUNTERED
(Depths)

Oil at _____
Gas at 5024' (Top of 26' cavern)
Water at 5024' (Top of 26' cavern)
Total Depth 5210' Date of last operations February 18, 1969
Present condition of well Abandoned

CASING RECORD

Casing Size O.D. Inches	Weight	Amount	Set At	Notes of Cement and Additives	Amount Filled
1. 9 5/8"	36#	29 jts.	855' K.B.	570 sacks with 2% <u>Carb</u> in last 300 sacks.	Nil
2. _____	_____	(859.00')	_____	_____	_____
3. 7"	20# - 23#	122 jts.	4779' K.B.	250 sacks Construction	Nil
4. _____	_____	(4789.05')	_____	_____	_____
5. _____	_____	_____	_____	_____	_____

PROPOSED ABANDONMENT PROGRAM

No.	Plug Position	Geological Formation	Number of Sacks of Cement	Remarks
1	5210' - 5048'	Slave Point	50	6 1/4" hole
2	4750'	Johnston Wasp Bridge Plug set inside 7" casing.		
3	4750' - 4550'		50	inside 7" casing
4	360' - 160'		50	inside 7" casing
7"	Cut off 3' below ground level and welded on plate.			
9 5/8"	Cut off just above 7" casing and welded on plate.			

Well sign, in welded letters, attached to 2" pipe and welded to top of 9 5/8" casing.

The following logs have been run Schlumberger Induction Electrical and Borehole Compensated
Other operations proposed Sonic Gamma Ray with Caliper.

Operations to be carried out by Halifaxton Oilwell Cementing Contractor Licence No. A2557
Address High Level Alberta Address 320 - 7 Avenue S.W. Calgary 2,
Responsible Agent in field J. A. Ankle
Dated at Calgary, Alberta this 18 Day of March 19 69
Signed by Heubster Company Canadian Pina Oil Limited
Title Drilling Superintendent Operator's Exploratory Licence No. 1868

Note: - The Oil Conservation Engineer's office must be notified before work is commenced.

(For RESOURCE MANAGEMENT DIVISION use only)

APPROVAL

This application has been examined and proposed programme approved, subject to the following conditions:

Confirming oral approval given by Mr. B.H.J. Thoms
on the 15th February 1969.

Dated 26th May, 19 69

[Signature]
Oil Conservation Engineer

Forms to be submitted in triplicate to Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.



DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

Application to Abandon a Well or Suspend Drilling

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to abandon, to suspend drilling, —

Name and number of well **FIN. MA TRAINER LE 7-55**
Location: Unit **60° 04' 37" N** Section **55** Grid **60010°E 119° 45' W**
Latitude **60° 04' 37" N** Longitude **119° 45' W**
From Established Reference Marker **SP 1954 TBM C-1**
Universal Well Location Reference **60.082500° Lat., 119.90333° W. Long.**
Permit No. **3035** Lease No. **1**

The British American Oil Company Limited
(Permitter, Licensee, Lessee)

Date of commencement of proposed program **February 17, 1969**

OIL, GAS, AND WATER ENCOUNTERED
(Depths)

Oil at **9024' (Top of 26' Cavern)**
Gas at **9024' (Top of 26' Cavern)**
Water at **5210'**
Total Depth **5210'** Date of last operations **February 18, 1969**
Present condition of well **Abandoned.**

CASING RECORD

Casing Size O.D. Inches	Weight	Amount	Set At—	Sacks of Cement and Additives	Amount Pulled
1. 9 5/8"	36#	855'	855' KB	570 sacks with 2% CaCl₂ in last 300 sacks	Nil
2. 7"	20# and 23#	4779'	4779' KB	250 sacks Construction	Nil
3.					
4.					
5.					

PROPOSED ABANDONMENT PROGRAM

No.	Plug Position	Geological Formation	Number of Sacks of Cement	Remarks
1	5210' - 5050'	Slave Point	50	6 1/4" hole
2	4750'	Johnston "Basp" bridge plug set inside 7" casing		
3	4750' - 4550'		50	Inside 7" casing
4	360' - 160'		50	Inside 7" casing

Cut 7" casing off 3' below ground level - welded plate on.
Cut 9 5/8" casing off just above 7" casing and welded on plate
Well sign, in welded letters, attached to 2" pipe and welded to top of 9 5/8" casing.

Schlumberger Induction Electrical, Borehole Compensated Sonic Gamma Ray with Caliper.
The following logs have been run
Other operations proposed **Cementing - Can-Tex Drilling & Exploration**
Operations to be carried out by **Halliburton Oilwell** Contractor Licence No. **A2557**
Address **High Level, Alberta** Address **220-7 Avenue S.W., Calgary 2, Alberta**
Responsible Agent in field **J. A. Ankle**
Dated at **Calgary, Alberta** this **18** Day of **March** 19 **69**
Signed by **J.H. Webster** Company **CANADIAN PIPE OIL LIMITED**
Title **Drilling Superintendent** Operator's Exploratory Licence No. **1868**

Note:—The Oil Conservation Engineer's office must be notified before work is commenced.

(For RESOURCE MANAGEMENT DIVISION use only)

APPROVAL

This application has been examined and proposed programme approved, subject to the following conditions:

Confirming oral approval given by Mr. S.E.J. Thoms on the 15th February 1969.

Dated **26th March**, 19 **69** **B.E.J. Thoms**
Oil Conservation Engineer

Forms to be submitted in triplicate to Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.

Drilling Authority No. 332

Project No.

File No.



DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
~~RESOURCE MANAGEMENT DIVISION~~
 OIL AND MINES

Application for a Drilling Authority

This notice of intention to begin drilling operations, in triplicate, and where required a plan of survey approved by the Surveyor General showing the target area or the site of the well must be submitted and approved before commencing operations.

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to drill:—

Name and number of well **PEN 35 TRAILER EX P-55**

Location: Unit **P** Section **35** Grid **50° 10' N 119° 45' W**
 Latitude **60° 04' 57" N.** Longitude **119° 54' 40" W.**

From Established Reference Marker **S.P. #164 Line C-1**

Universal Well Location Reference **60-00250° N. Lat. 119-91333° W. Long.**

Elevation: Ground **1500' (estimated)** **K.B. 1512' (estimated)** feet above sea-level.

Well is expected to produce from **Log River** formation at a depth of about **5127** feet. Expected total final depth **6125**

Area assigned to well

(For Oil Conservation Engineer's use only)

Permit No. **3466** Lease No. _____ Acreage **63.84**

Permitter, licensee, or lessee **The British American Oil Company Limited**

Exploratory Licence No. **1205**

Surface owned by Crown or **Crown**

(If alienated submit name and address of owner and occupant.)

Petroleum and natural-gas rights owned by **Crown**

We propose to use the following strings of casing, either cementing or landing them as indicated below:—

Casing Size O.D. (Inches)	Weight (Lb./Ft.)	Grade	New or Used	Estimated Depth	Seals of Cement
1. 9 5/8	36	J55	New	750'	Cemented to surface.
2.					
3.					
4.					
5.					

Expected water, gas, and oil horizons and type of control equipment

Devonian Slave Point and Log River. Surface casing set at 750' and cemented to surface. Drilling fluid and blow-out preventers, consisting of GK 10", 900 Series Hydro and Hydraulic Double Gate Schaffer B.P.'s.

Well will be drilled with Rotary Rig No. **1** by **Can-Tex Drilling and Exploration Ltd.**
 (Drilling Contractor or company)

Responsible agent of applicant:—

Contractor's business Licence No. _____

At well **J. A. Ankles**

At registered office **J. H. Webster**

Address **Fifth Floor, 736 Eighth**

Address **same**

Avenue S. W., Calgary 2, Alberta

It is understood that if changes become necessary, notice of the change of plan will be submitted.

Dated at **Calgary, Alberta**, this **16** day of **December**, 19**68**

Signed by **COPY (Original) J. H. Webster** Company **CANADIAN PIPE OIL LIMITED**

Title **Drilling Superintendent** Operator's Licence No. **1868**

(For Resource Management Division use only)

APPROVED

This application has been examined and approved subject to the following conditions:—
The Company will submit to this office, on Tuesday of each week, the latest reports received by radio on the progress of the well.

Dated **17th December**, 19**68**

Oil Conservation Engineer

Forms to be submitted to Oil Conservation Engineer,
 Department of Indian Affairs and Northern Development, Calgary, Alberta.

LAND 52-90-1 (3-67)

UNIQUE WELL IDENTIFIER: **300P556010119450**

113369-119

113369-119

FINA B.A. TRAINOR LAKE O-55
60° 10' N - 119° 45' W

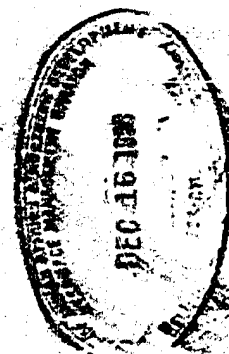
FINA BA. TRAINOR LK. O-55

60°10' N - 116°45' W

ESTABLISHED REFERENCE MARKER. . . SEISMIC SHOTPOINT No. 164 LINE C-1

LAT. - 60°04'57" N

LONG. - 116°50'48" W.



DEPARTMENT OF MINES AND TECHNICAL SURVEYS
GOVERNMENT OF CANADA

690-N-4-2

CANADIAN PINA OIL LIMITED

PINA BA TRAILICE IX P-55

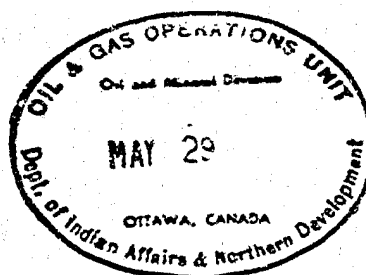
60° 10' N 119° 45' W

WELL HISTORY REPORT

CANADIAN FINA OIL LIMITED

FINA BA TRAINOR LK P-55

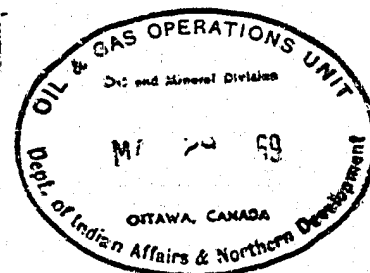
WELL HISTORY REPORT



Signed by: _____

J. H. Webster
J. H. Webster
Drilling Superintendent

Date: May 9, 1969



FINA BA TRAINER LK P-55

60° 10' N 119° 45' W

I N D E X

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CANADIAN FINA OIL LIMITEDWELL HISTORY REPORTSECTION I Summary of Well Data

- a) Name and Number of Well: Fina BA Trainor LR P-55
- b) Permittee: The British American Oil Company Limited
- c) Name of Operator: Canadian Fina Oil Limited
Ninth Floor,
736 Eighth Avenue South West,
Calgary 2, Alberta
- d) Location: Unit P Section 55 Grid 60° 10' N 119° 45' W
Latitude 60° 04' 57" N
Longitude 119° 54' 48" W
Established Reference Marker S.P. #164 Line C-1
Universal Well Location Reference 60.082500 N. Lat.
119.913330 W. Long.
Unique Well Identifier 30QP556010119450
- e) Co-ordinates: N/A
- f) Permit No: 3466
- g) Drilling Contractor: Can-Tex Drilling and Exploration Ltd.
Rig No. 1
Type Oilwell 52-T Drawworks Emsco D-300 Pump and
Wilson Snider 16.P Pump
- h) Drilling Authority: No. 337 December 17, 1968
- i) Classification: Wildcat
- j) Elevations: Ground 1500' est.
K. B. 1512' est.
- k) Spudded: January 9, 1969
- l) Completed Drilling: February 15, 1969
- m) Total Depth: 5210'.
- n) Well Status: Dry and Abandoned
- o) Rig Released: February 18, 1969
- p) Hole Sizes: 13 3/4" 0' to 866'
8 3/4" 866' to 4779'
7 7/8" 4779' to 5056'
6 1/4" 5056' to 5210'
- q) Casing: 9 5/8" 0' to 855'
7" 0' to 4779'

SECTION IIGeological Summary

a) Formation Tops:	<u>E-log</u>	<u>Sample</u>
Banff	1280'	1296'
Wabamun	1732'	1738'
Tetcho	3117'	3121'
Ft. Simpson	3168'	3170'
Spence River	4785'	4785'
Slave Point	4883'	4874'

b) N/A No cores

c) N/A No cores

d) Sample Description:

The Banff was encountered at 1296' and consisted of mostly shale, light grey, silty. The top 70' contained a large amount of massive siderite, abundant pyrite, and bright green glauconitic shales, scattered crinoid stems and some loose quartz grains, coarse and well rounded. The remainder of the Banff was mostly shale, medium grey and soft, with occasional thin limestone stringers, medium grey, very argillaceous.

The Wabamun was encountered at 1738' and consisted of limestone, white to buff, with abundant micro-fossils, micro-crystalline to crypto-crystalline, hard and tight, with no visible porosity throughout the entire zone.

The Tetcho was encountered at 3121' and consisted of a limestone, light to dark grey, micro-crystalline, argillaceous, hard and tight with no visible porosity.

The Ft. Simpson was encountered at 3170' and consisted of shales, dark grey to dark green, inter-laminated with limestone, tan to buff, micro-crystalline to crypto-crystalline, hard and tight with scattered shell fragments. After 331' of this type formation the lithology changed to shales as above, with a sandstone, dark grey green, fine grained, quartzitic, hard and tight and slightly calcareous,

Continued drilling in the Ft. Simpson in shale, dark grey green and dark maroon with a trace of sand, dark grey green, fine grained, quartzitic, hard, tight and calcareous. This lithology continued to a depth of 4420' where the sand disappeared. At 4760' a shale, grey black to black, bituminous was encountered along with the other shale.

The Spence River was encountered at 4785' and consisted of a shale, dark brown black to black, bituminous and platey. This lithology continued to the top of the Slave Point.

The Slave Point was encountered at 4883'. The top 5' consisted of a limestone, buff to tan to dark brown, micro-crystalline to crystalline, fine grained, slightly argillaceous, hard, tight, pyritic with some pyrobitumin. The zone from 4890' to 4910' consisted of a limestone, buff to light tan, dark brown, micro-crystalline, hard and tight to argillaceous and soft. Abundant chert (up to 30% in samples), dark brown, slightly translucent and abundant pyrobitumin was also present. From 4910' to 5023' consisted of limestone, as above, but with the absence of chert.

After running 7" casing the well was drilled to 5210' without any circulation to surface, consequently no further samples were recovered.

SECTION III - Engineering Summary

a) Report of Drill Stem Tests: - N/A

b) Casing Record:

9 5/8" K55 36# 29 joints (869.00') Mannesmann

Landed at 855' K.B.

7" J55 23# 95 joints (3,913.86') Mannesmann

7" J55 20# 27 joints (875.19') Mannesmann

Total 122 joints (4,789.05')

Landed at 4779' K.B.

c) Bit Record-

No.	Size	Type	Serial No	Interval	Footage	Hours
1A	13 3/4	OSC-3	16683	0' - 185'	185	16
2A	8 3/4	OSC-3 J	93131	185' - 346'	161	8 1/2
3A	13 3/4	OSC-3	5705	185' - 346'	Reamed	1 3/4
2A	8 3/4	OSC-3 J RR	93131	346' - 405'	59	6 1/4
4A	8 3/4	YT3T Open	E27087	405' - 590'	185'	16
5A	8 3/4	DSJ Open	122647	590' - 1000'	410	27 3/4
6A	13 3/4	Reed Reamer	587R	346' - 835'	Reamed	22 1/2
3A	13 3/4	OSC-3 RR	5705	835' - 866'	Reamed	1 1/4
1	7 7/8	XLG-J	7421	1000' - 1049'	49	5
2	7 7/8	OSC1G-J	6206	1049' - 2207'	1058	23
3	7 7/8	XLG-J	7422	2207' - 2776'	569	31 3/4
4	7 7/8	XLG-J	5164	2776' - 3605'	829	33
5	7 7/8	XLG-J	5170	3605' - 4389'	784	41 1/4
6	7 7/8	XLG-J	7591	4389' - 4890'	501	49
7	7 7/8	DM-J	35028	4890' - 5056'	166	21 1/4
8	7 7/8	YS1G-R Open	262959	Clean out to 4779'		
9	8 3/4	YMG-R Open	E27305	866' - 4779'	Reamed	12 1/4
10	6 1/4	M4L	910234	5056' - 5210'	154	20 1/4

d) Mud Report:

<u>Material Use</u>	<u>Cost</u>
Barium Carbonate	34 sacks
Barytes	70 sacks
Bicarbonate of Soda	6 sacks
Caustic Soda	60 sacks
CMC (Hi Vix) L2954	5 sacks
CMC (Reg) L2852	21 sacks
Hydrogel	1515 sacks
Lime	30 sacks
Peltex	80 sacks
S.A.P.P.	4 sacks
Sawdust	660 sacks
Soda Ash	15 sacks
Walnut Plug	1 sack
Redwood Fibre	4 sacks
DF-19	50 sacks
DV-68	120 sacks
Calcium Chloride	20 sacks
No Stik	2 sacks
Pheno Seal	7 sacks
Kwik Seal	7 sacks
XCel Stop	3 sacks

e) Deviation Record:

<u>Feet</u>	<u>Degrees</u>	<u>Feet</u>	<u>Degrees</u>	<u>Feet</u>	<u>Degrees</u>
100	1 1/8	860	1 1/2	4270	7/8
155	2	980	1 1/8	4389	3 3/4
210	1 1/2	1150	7/8	4480	3 7/8
250	1 1/4	1627	1	4510	3
305	1 3/4	1781	1	4560	2 3/4
395	2	1993	7/8	4662	3
360	2	2200	1 1/8	4692	2 +
460	2 +	2387	1/8	4745	2 3/4
488	2	2717	1/4	4770	2
519	2 +	3152	1/4	4830	2 3/4
580	1 1/2 +	3475	1/2	4990	2
675	1 3/4	3605	1/2		
733	1 3/4	3936	1/2		
795	1 1/4	4110	1/4		

f) Abandonment Plugs:

- Plug #1 5210' to 5048' - 50 sacks Portland Normal cement.
Plug down at 5.10 p.m. February
17, 1969 (below cavity).
- Plug #2 Set at 4750' - Johnston Bridge Plug (inside 7" casing).
Slave Point.
- Plug #3 4750' to 4550' - 50 sacks Portland Normal cement.
Plug down at 4.20 a.m. February
18, 1969 (inside 7" casing).
- Plug #4 360' to 160' - 50 sacks Portland Normal cement.
Plug down at 11.59 a.m. February
18, 1969 (inside 7" casing).

7" casing cut off 3' below ground & steel plate welded across top. 9 5/8" casing
g) Lost Circulation Zones: cut off just above 7" casing & steel plate welded
across top.

Surface hole - Interval 45' to 166' - sand, gravel, boulders. Lost
approximately 300 bbls. of mud. Increased viscosity.

Slave Point - Interval 5023' to 5060' (cavity). Lost complete circula-
tion. Unable to regain circulation with lost circulation
materials in approximately 500 bbls drilling mud and an
undetermined number of bbls. of water. Well blowing gas
steadily from cavity. Ran a total of eleven cement plugs.

- Plug #1 - 25 sacks cement plus 6% Gel at 4986'. Plug down at 7.40 a.m.
February 1, 1969.
- Plug #2 - 50 sacks cement plus 6% Gel at 4986'. Plug down at 12.25 p.m.
February 1, 1969.
- Plug #3 - 85 sacks cement plus 6% Gel at 4986'. Plug down at 4.20 p.m.
February 1, 1969.
- Plug #4 - 100 sacks cement plus 4% Gel at 4986'. Plug down at 8.20 p.m.
February 1, 1969.
- Plug #5 - 50 sacks cement plus 4% Gel at 4916'. Plug down at 10.30 a.m.
February 2, 1969.
- Plug #6 - 60 sacks cement at 4826'. Plug down at 9.00 p.m. February 2,
1969.
- Plug #7 - 100 sacks cement plus 4% Gel at 4826'. Plug down at 7.30 a.m.
February 3, 1969.
- Plug #8 - 100 sacks cement plus 4% Gel at 4766'. Plug down at 2.15 p.m.
February 3, 1969.

Plug #9 - Used 1050 gals. diesel fuel for Gel diesel plug and 45 sacks Gel at 4974'. Plug down at 2.00 a.m. February 4, 1969.

Plug #10- 50 sacks cement plus 4% Gel at 4724'. Plug down at 3.15 a.m. February 4, 1969.

Plug #11- Mixed 12 sacks cement. Obtained pressure build-up to 1500 psi. Pulled up 15 stands and regained circulation.

b) Report of Blowouts:

Drilled into cavity at 5023'. Small gas flow to surface - controlled with BOPs.

SECTION IV

Logs

<u>Type</u>	<u>Date</u>	<u>Interval</u>
Borehole Compensated Sonic	February 8, 1969	4770' to 853'
	February 15, 1969	5178' to 4776'
	February 17, 1969	5208' to 4776'
Induction Electrical	February 8, 1969	4771' to 853'
	February 15, 1969	5179' to 4776'

SECTION V

Analysis

No analyses taken.

SECTION VI

Completion Summary

N/A

DAILY DRILLING REPORT

Date Feb 22 1969

Rig# 1 Location FINA TRAINORA. P 55 Job# 454

Rig#	1	Location	FIND LAINORH. T 22										Job#	154	REMARKS																				
BITS	From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION		OIL	Stands	Singles	D. Collars	Other Ft.	C.B. Ft.	Subs. Ft.	Ft. Up On Kelly	TOTAL	Start	Stop	Interval													
	No.	O.D.	I.D.	Wgt.																															
	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION																							
PUMPS	MUD				12 M.	2 a.m.	4 a.m.	6 a.m.	Additives	At Surveys Degree		MOTOR HOURS		Next Oil Change																					
	WEIGHT												1																						
	VISCOSITY												2																						
	GEL												3																						
	No. 1	Pressure																			4														
	Model	S.P.M.																			5														
	Liner Size																																		
	No. 2	Pressure																																	
	Model	S.P.M.																																	
	Liner Size																																		
W.L.				F.C.				pH.																											
BITS	From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION		OIL	Stands	Singles	D. Collars	Other Ft.	C.B. Ft.	Subs. Ft.	Ft. Up On Kelly	TOTAL	Company Time	Cont'r. Time	Start	Stop	Interval											
	No.	O.D.	I.D.	Wgt.																															
	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION																							
PUMPS	MUD				8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives	At Surveys Degree		MOTOR HOURS		Next Oil Change																					
	WEIGHT												1																						
	VISCOSITY												2																						
	GEL												3																						
	No. 1	Pressure																			4														
	Model	S.P.M.																			5														
	Liner Size																																		
	No. 2	Pressure																																	
	Model	S.P.M.																																	
	Liner Size																																		
W.L.				F.C.				pH.																											
BITS	From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION		OIL	Stands	Singles	D. Collars	Other Ft.	C.B. Ft.	Subs. Ft.	Ft. Up On Kelly	TOTAL	Company Time	Cont'r. Time	Start	Stop	Interval											
	No.	O.D.	I.D.	Wgt.																															
	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION																							
PUMPS	MUD				4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives	At Surveys Degree		MOTOR HOURS		Next Oil Change																					
	WEIGHT												1																						
	VISCOSITY												2																						
	GEL												3																						
	No. 1	Pressure																			4														
	Model	S.P.M.																			5														
	Liner Size																																		
	No. 2	Pressure																																	
	Model	S.P.M.																																	
	Liner Size																																		
W.L.				F.C.				pH.																											

Totco Ring on Bit No. _____ D.P. Calipered Data _____

B.O.P. Test-Operated _____ Time _____

Results

Results

Boiler in Operation

Cont'r Time

Tealpushten

Approved by _____

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date Feb 21 1969

REMARKS

From		Footage		To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)				DRILL COLLARS				FORMATION		OIL	FUEL	WATER	Stands	
						No.		O.D.	I.D.	Wgt.									Singles	
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION		D. Collars						
														Other Ft.						
														C.B. Ft.						
														Subs. Ft.						
MUD						12 Mn.	2 a.m.	4 a.m.	6 a.m.	Additives	At Surveys Degree		MOTOR HOURS	Next Oil Change	Ft. Up On Kelly	TOTAL				
WEIGHT													1							
VISCOSITY													2							
GEL													3							
PUMPS	No. 1	Pressure											4							
	Model	S.P.M.											5							
	Liner Size																			
	No. 2	Pressure																		
Model	S.P.M.																			
Liner Size																				
W.L.						F.C.		pH.										Company Time	Cont'r Time	
From		Footage		To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)				DRILL COLLARS				FORMATION		OIL	FUEL	WATER	Stands	
						No.		O.D.	I.D.	Wgt.									Singles	
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION		D. Collars						
														Other Ft.						
														C.B. Ft.						
														Subs. Ft.						
MUD						8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives	At Surveys Degree		MOTOR HOURS	Next Oil Change	Ft. Up On Kelly	TOTAL				
WEIGHT													1							
VISCOSITY													2							
GEL													3							
PUMPS	No. 1	Pressure											4							
	Model	S.P.M.											5							
	Liner Size																			
	No. 2	Pressure																		
Model	S.P.M.																			
Liner Size																				
W.L.						F.C.		pH.										Company Time	Cont'r Time	
From		Footage		To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)				DRILL COLLARS				FORMATION		OIL	FUEL	WATER	Stands	
						No.		O.D.	I.D.	Wgt.									Singles	
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION		D. Collars						
														Other Ft.						
														C.B. Ft.						
														Subs. Ft.						
MUD						4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives	At Surveys Degree		MOTOR HOURS	Next Oil Change	Ft. Up On Kelly	TOTAL				
WEIGHT													1							
VISCOSITY													2							
GEL													3							
PUMPS	No. 1	Pressure											4							
	Model	S.P.M.											5							
	Liner Size																			
	No. 2	Pressure																		
Model	S.P.M.																			
Liner Size																				
W.L.						F.C.		pH.										Company Time	Cont'r Time	

D.P. Calipered Date

Results

Boiler in Operation

Toolpusher

Time

Results

Approved by _____

CONSERVATION BOARD COPY

Date. FEB. 20 1969

Time		
Start	Stop	Interval

From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		FUEL		WATER		Stands	
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
MUD		12 Mn.		2 a.m.		4 a.m.		6 a.m.		Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change					
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pressure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pressure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																			
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		FUEL		WATER		Stands	
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
MUD		8 a.m.		10 a.m.		12 Noon		2 p.m.		Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change					
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pressure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pressure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																			
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		FUEL		WATER		Stands	
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
MUD		4 p.m.		6 p.m.		8 p.m.		10 p.m.		Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change					
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pressure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pressure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																			
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		FUEL		WATER		Stands	
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
MUD		4 p.m.		6 p.m.		8 p.m.		10 p.m.		Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change					
WEIGHT				</																			

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CONSERVATION BOARD COPY

Date FEB. 19 1969

Job# 454

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date FEB. 18 1969

Rig# 1 Location FINA B.A. TRAINOR P. 55 Job# 454

REMARKS															Time											
															Start	Stop	Interval									
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	15870	Stands	RIG SERV.				12.00	12.15	1/4"						
	5910				No.	O.D.	I.D.	Wgt.			FUEL	48'	Singles	Run in for #3 Plug.				12.15	2.00	1 3/4"						
											WATER	7 FT.	D. Collars	Circ before cementing.				2.00	4.20	2"						
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	Other Ft.	Set Plug @ 4550. And				4.20								
													C.B. Ft.	Tear out cementing camp.				5.30	1 1/2"							
MUD	12 M.	2 a.m.	4 a.m.	6 a.m.	Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change	Subs. Ft.	Rig up to lay pipe down				5.30							
WEIGHT																	AND lay down 2 1/2" D.P.				8.00	2 1/2"				
VISCOSITY																										
GEL																										
PUMPS	No. 1	Pressure																								
	Model	S.P.M.																								
	300	5 1/2"																								
	No. 2	Pressure																								
	Model	S.P.M.																								
	300	5 1/2"																								
W.L.	F.C.	pH.																Company Time			Cont'r Time			8		
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	15870	Stands	RIG SERV.				8.00	8.15	1/4"						
	T.D.				No.	O.D.	I.D.	Wgt.			FUEL		Singles	Lay Down D. Pipe				8.15	9.30	1 1/4"						
											WATER		D. Collars	Lay Down 10. D. Collar				9.30	10.15	1 1/4"						
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	Other Ft.	Run in 4 STD D PIPE OPEN				10.15								
													C.B. Ft.	END TO Run Plug # 9				12.00	1 1/4"							
MUD	8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change	Subs. Ft.	Tear Out HYDRILL				12.00	4.00	4					
WEIGHT																	CHANGE PIPE RAM: FROM 3 1/2"									
VISCOSITY																	TO 4 1/2"									
GEL																										
PUMPS	No. 1	Pressure																								
	Model	S.P.M.																								
	300	5 1/2"																								
	No. 2	Pressure																								
	Model	S.P.M.																								
	300	5 1/2"																								
W.L.	F.C.	pH.																Company Time			Cont'r Time			8		
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	16040	Stands	LAY DOWN BOP				11.00	5.30	1 1/2"						
					No.	O.D.	I.D.	Wgt.			FUEL		Singles	Lay down 3 1/2 Kelly pipe				5.30								
											WATER		D. Collars	Up 4 1/2 Kelly					7.00	1 1/2"						
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	Other Ft.	Weld on 7" casing recover slips				7.00	9.00	2						
													C.B. Ft.	cut off casing with saw				9.00								
MUD	4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change	Subs. Ft.	END				12.00	3						
WEIGHT																										
VISCOSITY																										
GEL																										
PUMPS	No. 1	Pressure																								
	Model	S.P.M.																								
	300	5 1/2"																								
	No. 2	Pressure																								
	Model	S.P.M.																								
	300	5 1/2"																								
W.L.	F.C.	pH.																Company Time			Cont'r Time					

Totco Ring on Bit No. D.P. Caliper Date

B.O.P. Test-Operated Time

Results

Results

Boiler in Operation Yes

Toolpusher

Approved by

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date FEB. 17 1969

Rig# 1 Location FINA B.A. TRAINORA P.51 Job# 454

REMARKS

[illegible]

Totco Ring on Bit No. _____ D.P. Calipered Date _____

B.O.P. Test-Operated _____ Time _____

Results

Results

Boiler in Operation

Toolpusher

Approved by _____

CONSERVATION BOARD COPY

Date FEB. 16 1969

REMARKS

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Feb 15, 1969Rig# 1 Location FINA SA T. 14 P 55 Job# 1154

REMARKS															Start	Time	Interval		
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	15170	Stands	1472.10	13:00	13:15	1/4		
5202	4	5210	5	50	No.	O.D.	I.D.	Wgt.			FUEL	27	Singles	10:15	10:45	1/2			
												WATER							
B.I.T.S.															D. Collars	200.49	13:15	1:15	1/2
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	Other Ft.		1:15	7:00	5 1/2			
10	6 1/4	MUL		910934	10	50	154	20 1/2				C.B. Ft.							
MUD															Subs. Ft.	222			
WEIGHT															Pt. Up On Kelly	12			
VISCOSITY															TOTAL	5210			
GEL																			
No. 1	Pressure	550													Next Slip				
Model	S.P.M.	34													Slip	Feet or	Cut		
No. 2	Pressure	23	Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip							
Model	S.P.M.		18	18	6		553				1270	1054							
PUMPS																			
General																			
W.L.																			
F.C.																			
pH.																			
Company Time																			
Cont'r Time																			
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	15350	Stands	1473.12	8:10	8:20	1/4		
5210		5210		50m	No.	O.D.	I.D.	Wgt.			FUEL		Singles	8:10	8:20	1/4			
												WATER							
B.I.T.S.															D. Collars	305.49			
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	Other Ft.		3:23					
10	6 1/4	MUL		910934								C.B. Ft.							
MUD															Subs. Ft.	222			
WEIGHT															Pt. Up On Kelly	12			
VISCOSITY															TOTAL	5210			
GEL																			
No. 1	Pressure	522													Next Slip				
Model	S.P.M.	34	Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip							
No. 2	Pressure	23	18	18	6		553				1270	1054							
PUMPS																			
General																			
W.L.																			
F.C.																			
pH.																			
Company Time																			
Cont'r Time																			
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	15350	Stands	1473.12	4:00	4:15	1/4		
5210		T.D.		50m	No.	O.D.	I.D.	Wgt.			FUEL		Singles	4:15	4:30	1/4			
												WATER							
B.I.T.S.															D. Collars	200.49			
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	Other Ft.		2:23					
10	6 1/4	MUL		910934								C.B. Ft.							
MUD															Subs. Ft.	222			
WEIGHT															Pt. Up On Kelly	12			
VISCOSITY															TOTAL	5210			
GEL																			
No. 1	Pressure	522													Next Slip				
Model	S.P.M.	34	Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip							
No. 2	Pressure	23	18	18	6		553				1270	1054							
PUMPS																			
General																			
W.L.																			
F.C.																			
pH.																			
Company Time																			
Cont'r Time																			

Totco Ring on Bit No.

D.P. Caliper Date

Results

Boiler in Operation

Toolpusher

Approved by

B.O.P. Test-Operated

Time

Results

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Feb 11 1969

Rig# 1 Location F.A. TRINER Ld P55 Job# 454

REMARKS															Start	Time	Interval	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	FUEL	WATER	Stands				
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars	Other Ft.	C.B. Ft.	Subs. Ft.	Ft. Up On Kelly	TOTAL	
5056	1 1/2	MAK	2 1/2	110934	10	50	40	1 1/2						1176.69	12 00			
TASTIER NEW RUBBER IN ROTATING HEAD																		
DRILLING HEAD BLIND															3 30		3 3	
DRILLING HEAD BLIND															3 30	2 00	1 1/2	
5096	4 7	MAK	REG	910324	10	45	87	12						483.11	8 00	8 15		
RIG SERV B.O.P. CHECK																		
DRILL 6 1/4" HOLE BLIND															8 15	1 15	3 11	
CHECK R.O.P.S.															1 15	1 30	1 11	
DRILL 6 1/4" HOLE															1 30	2 00	2 11	
5143	59	MAK	REG	910324	10	50	146	19 1/2						483.11	4 00	4 15		
RIG SERV																		
DRILL 6 1/4" HOLE BLIND															4 15	1 15	7 1/4	

Totco Ring on Bit No. D.P. Calipered Date

B.O.P. Test-Operated

Time

Results

Results

Railer in Operation

Yes

Toolpusher

Approved by

J. M. Maly

CONSERVATION BOARD COPY

CTEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date FEB 12 1969R. 1 Location FINA BN TRAINOR 1st P50 Job# 1121

REMARKS															Start	Stop	Interval					
From Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION	OIL	FUEL	WATER	Stands	PICK UP 24 DRIG PIPE						12:00	12:30	2 1/2		
5056				No.	O.D.	I.D.	Wgt.				Singles	24 DRIG PIPE 1500 PSI						12:30	1:00	30		
											D. Collars	WORK ON 24 PIPE LINE						1:15				
											Other Ft.											
											C.B. Ft.							1:30	1:45	15		
											Subs. Ft.											
											Ft. Up On Kelly	147										
											TOTAL	11412										
											Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip		
											1 1/2	18	6		853				1290	1058		
											General											
											W.L. F.C. pH.									Company Time	Cont'r Time	
From Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION	OIL	FUEL	WATER	Stands	RIG - SERV.						8:00	8:15	15		
47190	4769	1 3/4	35m	No.	O.D.	I.D.	Wgt.				Singles	DRILL OUT CEMENT.						8:15				
											D. Collars	TO 4769.							10:00	10:30	30	
											Other Ft.	CIRC. WAIT ON PARTS FOR P-RAMS						10:00	10:30	30		
											C.B. Ft.	INSTALL PIPE RAMS.						10:30	11:00	30		
											Subs. Ft.											
											Ft. Up On Kelly	33										
											TOTAL	4769										
											Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip		
											1 1/2	18	6		853				1290	1058		
											General											
											W.L. F.C. pH.									Company Time	Cont'r Time	
From Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION	OIL	FUEL	WATER	Stands	RIG SERV						4:00	4:15	15		
4769	4796	5	35m	No.	O.D.	I.D.	Wgt.				Singles	INSTALL PIPE RAMS						4:15	4:30	15		
											D. Collars	PRESSURE UP PIPE RAMS						4:30				
											Other Ft.	1 1/2 1500 PSI							4:45	15		
											C.B. Ft.	DRILL OUT SHAFT						4:45	5:00	15		
											Subs. Ft.	1st CIRCUIT						5:00	5:15	15		
											Ft. Up On Kelly	DRILL BLIND IN PIPE						5:15	5:30	15		
											TOTAL	4796										
											Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip		
											1 1/2	18	6		853				1290	1058		
											General											
											W.L. F.C. pH.									Company Time	Cont'r Time	

Totco Rinn Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation Yes Toolpusher J. Methyl

B.O.P. Tested _____ Time _____ Results _____ Approved by [Signature]

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date FEB 12 1969

Rig# 1 Location Fish Bay Terminal LA P55 Job# 4511

REMARKS

Time	
Start	Stop

From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		FUEL		WATER		Stands	
										No.	O.D.	I.D.	Wgt.										

[illegible][illegible]

Totco Ring on Bit No. _____ D.P. Calipered Date _____

Results

Boiler in Operation

Toolpusher

B.O.P. Test-Operated

Time

Results

Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date F.I.D. 11 1969Rig# 1 Location F.A. P.A. TANNER 1A P55 Job# 454

REMARKS															Start	Time	Interval
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	FUEL	WATER	Stands				
					No.	O.D.	I.D.	Wgt.									
5056															1700	800	8
W.O.C.																	
RAISE B.O.P., CUT OFF 4 BELL CSG.																	
REINSTALL B.O.P. 7 HEAD UP ROTATING HEAD																	
MUD																	
WEIGHT																	
VISCOSITY																	
GEL																	
PUMPS																	
No. 1	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars					
MOTOR HOURS																	
Next Oil Change																	
At Surveys Degree																	
Slip																	
Feet Left on Spool																	
Next Slip																	
Company Time																	
Cont'r Time																	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	FUEL	WATER	Stands				
					No.	O.D.	I.D.	Wgt.									
5056															800	400	8
W.O.C. NIPPING UP																	
TO DRILL AHEAD																	
MUD																	
WEIGHT																	
VISCOSITY																	
GEL																	
PUMPS																	
No. 1	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars					
MOTOR HOURS																	
Next Oil Change																	
At Surveys Degree																	
Slip																	
Feet Left on Spool																	
Next Slip																	
Company Time																	
Cont'r Time																	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	FUEL	WATER	Stands				
					No.	O.D.	I.D.	Wgt.									
5056															400	200	4
W.O.C. NIPPING UP																	
TO DRILL AHEAD																	
CLEAN MUD TRUCKS																	
MUD																	
WEIGHT																	
VISCOSITY																	
GEL																	
PUMPS																	
No. 1	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars					
MOTOR HOURS																	
Next Oil Change																	
At Surveys Degree																	
Slip																	
Feet Left on Spool																	
Next Slip																	
Company Time																	
Cont'r Time																	

Torco Ring on Bit No. _____ D.P. Calipered Date _____

B.O.P. Test-Operated _____ Time _____

Results _____

Results _____

Boiler in Operation _____

Toolpusher _____

Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date FEB 19 1969

Rig# 1 Location FINE TRAINOR PSS Job# 454

From															To				Hrs. on Bottom				Wt. Drill String (1000 lbs.)				DRILL COLLARS				FORMATION				OIL		FUEL		WATER		Stands		REMARKS			Time		
Footage																																																
No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION															At Surveys Degree				MOTOR HOURS				Next Oil Change																									
MUD															12 Mn. 2 a.m. 4 a.m. 6 a.m.				Additives																													
WEIGHT																																																
VISCOSITY																																																
GEL																																																
PUMPS																																																
No. 1 Pressure S.P.M. Model S.P.M. Liner Size Pressure S.P.M. Model S.P.M. Liner Size															Size TRIPS No. Lines TON MILES TOTAL MILES Slip Feet Cut Feet Left on Spool Next Slip																																	
No. 2 Pressure S.P.M. Model S.P.M. Liner Size															General																																	
W.L. F.C. pH.																																																
From															To				Hrs. on Bottom				Wt. Drill String (1000 lbs.)				DRILL COLLARS				FORMATION				OIL		FUEL		WATER		Stands		REMARKS			Time		
Footage																																																
No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION															At Surveys Degree				MOTOR HOURS				Next Oil Change																									
MUD															8 a.m. 10 a.m. 12 Noon 2 p.m.				Additives																													
WEIGHT																																																
VISCOSITY																																																
GEL																																																
PUMPS																																																
No. 1 Pressure S.P.M. Model S.P.M. Liner Size Pressure S.P.M. Model S.P.M. Liner Size															Size TRIPS No. Lines TON MILES TOTAL MILES Slip Feet Cut Feet Left on Spool Next Slip																																	
No. 2 Pressure S.P.M. Model S.P.M. Liner Size															General																																	
W.L. F.C. pH.																																																
From															To				Hrs. on Bottom				Wt. Drill String (1000 lbs.)				DRILL COLLARS				FORMATION				OIL		FUEL		WATER		Stands		REMARKS			Time		
Footage																																																
No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION															At Surveys Degree				MOTOR HOURS				Next Oil Change																									
MUD															4 p.m. 6 p.m. 8 p.m. 10 p.m.				Additives																													
WEIGHT																																																
VISCOSITY																																																
GEL																																																
PUMPS																																																
No. 1 Pressure S.P.M. Model S.P.M. Liner Size Pressure S.P.M. Model S.P.M. Liner Size															Size TRIPS No. Lines TON MILES TOTAL MILES Slip Feet Cut Feet Left on Spool Next Slip																																	
No. 2 Pressure S.P.M. Model S.P.M. Liner Size															General																																	
W.L. F.C. pH.																																																
From															To				Hrs. on Bottom				Wt. Drill String (1000 lbs.)				DRILL COLLARS				FORMATION				OIL		FUEL		WATER		Stands		REMARKS			Time		
Footage																																																
No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION															At Surveys Degree				MOTOR HOURS				Next Oil Change																									
MUD															4 p.m. 6 p.m. 8 p.m. 10 p.m.				Additives																													
WEIGHT																																																
VISCOSITY																																																
GEL																																																
PUMPS																																																
No. 1 Pressure S.P.M. Model S.P.M. Liner Size Pressure S.P.M. Model S.P.M. Liner Size															Size TRIPS No. Lines TON MILES TOTAL MILES Slip Feet Cut Feet Left on Spool Next Slip																																	
No. 2 Pressure S.P.M. Model S.P.M. Liner Size															General																																	
W.L. F.C. pH.																																																

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation 24 HRS Toolpusher _____
 B.O.P. Test-Operated _____ Time _____ Results _____ Approved by _____

CONSERVATION BOARD COPY

Date Feb 9 1949

Rig#		Location		Job#		REMARKS		Time	
								Start	Stop
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)	
5056		4779		5056		4779		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	
7		5 7/8		REG		577305		11	
No.		Size		Type		Serial No.		Weight	

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation _____ 24 HAS Toolpusher _____
B.O.P. Test-Operated _____ Time _____ Results _____ Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Feb 8 1949

Rig# 1 Location FISH TRAINOR P25 Job# 424

REMARKS															Start	Time	Interval
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	12436	Stands				
					No.	O.D.	I.D.	Wgt.			FUEL		4369.90				
											WATER	6 FT	6018				
Singles																	
D. Collars																	
Other Ft.																	
C.B. Ft.																	
Subs. Ft.																	
Ft. Up On Kelly																	
TOTAL																	
4179																	
Slip																	
Feet Left on Spool																	
Next Slip																	
736																	
General																	
W.L. 10.6 F.C. 32 PH. 8.0																	
Company Time															Cont'r Time		
CRIC to CLEAN HOLE															4:00 3:00 7		
HOIST to LOG															3:00 4:10 1		
RIG SERV.															4:00 4:15 15"		
HOIST to LOG															4:15 5:15 1"		
CHECK B.O.P.S RIG up to LOG															5:15 5:30 15"		
LOGGING															5:30 11:30 6"		
TEAR OUT LOG EQUIP.															11:30 11:45 15"		
SLIP 35 FT. DRUG LINK.															11:45 12:00 15"		
RAN INDUCTION. E. LOG + BHC.																	
GAMMA RAY IN/ CALIPER																	
FROM 4772 - 853																	
Company Time															Cont'r Time		

Toftco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation 24 HRS Toolpusher J. L. Loefer

B.O.P. Test-Operated _____ Time _____ Results _____ Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Feb 7 1969

Rig# 1 Location FINEA TRINOR PSS Job# 454

RIG SERVICE															REMARKS			Time		
															Start	Stop	Interval			
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION			OIL	13160	Stands							
4422	240	4660	1 1/4	43 M	No.	O.D.	I.D.	Wgt.				FUEL	5' 4"	Singles						
												WATER	5' 1"	D. Collars						
												CONDITION								
												Other Ft.								
												C.B. Ft.								
												Subs. Ft.								
												Ft. Up On Kelly								
												TOTAL								
												Next Slip								
												Feet Left on Spool								
												Slip								
												Cut								
												Feet Reamed								
												Hrs.								
												At Surveys Degree								
												MOTOR HOURS								
												Next Oil Change								
												Additives								
												GEL								
												WEIGHT								
												VISCOSITY								
												GEL								
												No. 1								
												Model								
												S.P.M.								
												Liner Size								
												No. 2								
												Model								
												S.P.M.								
												Liner Size								
												General								
												Size								
												TRIPS								
												No. Lines								
												TON MILES								
												TOTAL MILES								
												Slip								
												Feet or								
												Cut								
												Feet Left on Spool								
												Next Slip								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												CLEAN to Top of plug @ 4779								
												CRIC to CLEAN HOLE								
												15 STD TRIP								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
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												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								
												Cont'r Time								
												RIG SERVICE								
												FINISH summary TRIP								
												CIRC. PRIOR TO LOGGING								
												Rough Kelly P.O.H. to LOG.								
												B.O.P. CHECK.								
												RIG UP TO LOG.								
												LOGGING.								
												Company Time								

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Feb 6 1967Rig# 455 Location Field 1, Texas Job# 455A

REMARKS															Start	Time	Interval													
From	W.H.S.K.	Footage	5036	Hrs. on Bottom	7 1/4	Wt. Drill String (1000 lbs.)	43M	DRILL COLLARS			FORMATION	OIL	12960	Stands	12960	12:15	1/4													
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	FUEL	7'6"	Singles																
8	1 1/2	YSJR	OPEN	262757	262757	11	5 1/4	18	20M			WATER	3/4																	
MUD															12 Mn.	2 a.m.	4 a.m.	6 a.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change								
WEIGHT															9.6	9.6	9.6	9.6	GEL - 2000#		1									
VISCOSITY															120	128	124	135	DV-14-2		2									
GEL																			WATER		3									
PUMPS															No. 1	Pressure	500	500	500		4									
Model															S.P.M.						5									
Liner Size															5/8															
No. 2															Pressure															
Model															S.P.M.															
Liner Size															5															
W.L.															F.C.															
From															Footage	5036	Hrs. on Bottom	7 3/4	Wt. Drill String (1000 lbs.)	43M	DRILL COLLARS			FORMATION	OIL	12960	Stands	12960	12:15	1/4
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	FUEL		Singles																
8	1 1/2	YSJR	OPEN	262757	262757	11	5 1/4	18	20M			WATER																		
MUD															8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change								
WEIGHT															9.6	9.6	9.6	9.6	GEL - 1000#		1									
VISCOSITY															170	130	130	130	DV-68-1 GAL.		2									
GEL																					3									
PUMPS															No. 1	Pressure	500	500			4									
Model															S.P.M.						5									
Liner Size															5/8															
No. 2															Pressure															
Model															S.P.M.															
Liner Size															5															
W.L.															F.C.															
From															Footage	5036	Hrs. on Bottom	7 3/4	Wt. Drill String (1000 lbs.)	43M	DRILL COLLARS			FORMATION	OIL	15050	Stands	15050	12:15	1/4
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	FUEL		Singles																
8	1 1/2	YSJR	OPEN	262757	262757	11	5 1/4	18	20M			WATER																		
MUD															4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change								
WEIGHT															9.7	9.6	9.6	9.6	BI-CARB. 300#		1									
VISCOSITY															110	112	120	135	GEL - 2000#		2									
GEL																			DV-68-1 GAL.		3									
PUMPS															No. 1	Pressure	400	400	450	450	WATER		4							
Model															S.P.M.	66	66	66	66			5								
Liner Size															5/8															
No. 2															Pressure															
Model															S.P.M.															
Liner Size															5															
W.L.															F.C.															

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____

B.O.P. Test-Operated _____ Time _____ Results _____

Boiler in Operation _____

Toolpusher _____

Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Feb 5 1969Rig# 1 Location LAWA TRIMOR FSS Job# 474

REMARKS															Start	Stop	Interval
Rig SERV															11:00	11:15	1/4
Run in w/ BIT															11:15		
CLEAN FROM 1047-1657																11:00	7/4
MIX EEL																	
Company Time															Cont'r Time		
Rig SERV															8:00	8:15	1/4
Run in HOLE SLUFFING															8:15	9:00	3/4
CHIE TO CON WIND HOLE															9:00	11:00	7
Company Time															Cont'r Time		
Rig SERV															11:00	11:15	1/4
CONSIDER MUD CLEANING															11:15		
TO BTM															11:15	12:00	7/4
Company Time															Cont'r Time		

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation 24 HRS Toolpusher A. Hertz

B.O.P. Test-Operated _____ Time _____ Results _____ Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Fed 4 1969Rig# 1 Location FINA TRAINER PSS Job# 454

REMARKS															Start	Stop	Interval
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	12.60	Stands	4267.90				
					No.	O.D.	I.D.	Wgt.		FUEL	54"	Singles	RAN GEL DIESEL PLUG #9				
										WATER	1.11		RAN PLUG NO 910				
												D. Collars	670.62				
												Other Ft.	CLEAN UP RIG				
												C.B. Ft.	WAIT ON PLUG NO 910				
												Subs. Ft.					
												Ft. Up On Kelly					
												TOTAL	2056				
												USED 1050 GALS DIESEL FUEL FOR GEL DIESEL PLUG CHARGABLE TO FINA DIAS					
												Company Time	Cont'r Time				
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	12.40	Stands	4170.70				
					No.	O.D.	I.D.	Wgt.		FUEL		Singles	WAIT ON PLUG NO 10				
										WATER			RAN PLUG NO 12 SIX CEMENT 1500 PSI				
												D. Collars	670.62				
												Other Ft.	HOIST 15 STANDS 2 SINGLES				
												C.B. Ft.	REPAIR CIRC. + CIRC GAS CUT MUD				
												Subs. Ft.	HOIST				
												Ft. Up On Kelly	300				
												TOTAL	3056				
												Company Time					
												Cont'r Time					
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL		Stands	3228.14				
					No.	O.D.	I.D.	Wgt.		FUEL		Singles	6018				
										WATER			HIST				
												D. Collars	670.62				
												Other Ft.	RUN IN 11 BIT				
												C.B. Ft.					
												Subs. Ft.					
												Ft. Up On Kelly					
												TOTAL					
												Company Time					
												Cont'r Time					

Totco Ring on Bit No. _____ D.P. Caliper Date _____

B.O.P. Test-Operated _____ Time _____

Results _____

Results _____

Boiler in Operation 24 HRSToolpusher U. TracyApproved by James C. Carter

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date 4-2-5 1949

Rig# 1 Location 5105 TRINOR P55 Job# 454

REMARKS

Time		
Start	Stop	Interval

[illegible]

Totco Ring on Bit No. _____ D.P. Calipered Date _____

Results

Boiler in Operation.

Toolpusher

B.O.P. Test-Operated

Time

Results

Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Feb 2 1969Rig# 1 Location Lisa Turner 125 Job# 124

REMARKS															Start	Time	Interval							
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	116.90	Stands	116.90	W.O.C. Plug No. 4	5:00	5:15	15						
5056					No.	O.D.	I.D.	Wgt.			FUEL		Singles		MIX GEL	5:20	5:35	15						
															Water	1.41								
															CONDITION									
															D. Collars	10.62								
															Other Ft.									
															C.B. Ft.									
															Subs. Ft.									
															Ft. Up On Kelly	25								
															TOTAL	5056								
															Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip
															1 1/2	6		436				1495	736	
															General									
															W.L.	F.C.								
															Company Time									
															Cont'r Time									
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	117.90	Stands	117.90	W.O.C. Plug No. 5	9:00	10:20	12						
					No.	O.D.	I.D.	Wgt.			FUEL		Singles		W.O.C. No. 5	10:30	11:00	30						
															Water									
															CONDITION									
															D. Collars	10.62								
															Other Ft.									
															C.B. Ft.									
															Subs. Ft.									
															Ft. Up On Kelly	25								
															TOTAL	5056								
															Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip
															1 1/2	6		436				1495	736	
															General									
															W.L.	F.C.								
															Company Time									
															Cont'r Time									
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	119.00	Stands	112.990	W.O.C. Plug No. 5	4:00	2:30	4 1/2						
5056					No.	O.D.	I.D.	Wgt.			FUEL		Singles		W.O.C. Plug No. 6	2:20	7:10	1 1/2						
															Water									
															CONDITION									
															D. Collars	10.62								
															Other Ft.									
															C.B. Ft.									
															Subs. Ft.									
															Ft. Up On Kelly	25								
															TOTAL	5056								
															Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip
															1 1/2	6		436				1495	736	
															General									
															W.L.	F.C.								
															Company Time									
															Cont'r Time									
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	119.00	Stands	112.990	W.O.C. Plug No. 5	4:00	2:30	4 1/2						
5056					No.	O.D.	I.D.	Wgt.			FUEL		Singles		W.O.C. Plug No. 6	2:20	7:10	1 1/2						
															Water									
															CONDITION									
															D. Collars	10.62								
															Other Ft.									
															C.B. Ft.									
															Subs. Ft.									
															Ft. Up On Kelly	25								
															TOTAL	5056								
															Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip
															1 1/2	6		436				1495	736	
															General									
															W.L.	F.C.								
															Company Time									
															Cont'r Time									

Totco Ring on Bit No. _____ D.P. Calipered Date _____

Results _____

Boiler in Operation YesToolpusher J. M. Smith

B.O.P. Test-Operated _____

Time _____

Results _____

Approved by J. M. Smith

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date JAN. 31 1969

Rig# 1 Location FIMA TRAIORA P. 55 Job# 454

REMARKS															Start	Time	Interval
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	11.50	Stands					
5056	—	5056		72M	No.	O.D.	I.D.	Wgt.		FUEL	11.50	4369.40	Well Blowing Trying To Kill.				
										WATER	7.57	Singles					
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars				
	7	1 1/8	DMD	1-15	35028			166	114				670.62				
													Other Ft.				
													C.B. Ft.				
													Subs. Ft.				
MUD				12 Mn.	2 a.m.	4 a.m.	6 a.m.	Additives	At Surveys Degree	MOTOR HOURS		Next Oil Change					
WEIGHT										1							
VISCOSITY										2							
GEL										3							
PUMPS	No. 1	Pressure							4								
	Model	S.P.M.							5								
	Liner Size	5 1/2															
	No. 2	Pressure															
	Model	S.P.M.															
General				CHANGED DIA-FILTER IN #1-2 B.M.C.													
W.L.	F.C.	pH.													Company Time	Cont'r Time	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	11.20	Stands					
5056	—	5056		72M	No.	O.D.	I.D.	Wgt.		FUEL	11.20	4369.40	Well Blowing Trying To Kill.				
										WATER		Singles					
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars				
	7	1 1/8	D.M.S	1-15	35028			166	214				670.62				
													Other Ft.				
													C.B. Ft.				
													Subs. Ft.				
MUD				8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives	At Surveys Degree	MOTOR HOURS		Next Oil Change					
WEIGHT										1							
VISCOSITY										2							
GEL										3							
PUMPS	No. 1	Pressure							4								
	Model	S.P.M.							5								
	Liner Size	5 1/2															
	No. 2	Pressure															
	Model	S.P.M.															
General																	
W.L.	F.C.	pH.													Company Time	Cont'r Time	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	11.10	Stands					
5056	—	5056		72M	No.	O.D.	I.D.	Wgt.		FUEL	11.10	4369.40	Well Blowing Trying To Kill.				
										WATER		Singles					
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars				
	7	1 1/8	D.M.S	1-15	35028			166	114				670.62				
													Other Ft.				
													C.B. Ft.				
													Subs. Ft.				
MUD				4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives	At Surveys Degree	MOTOR HOURS		Next Oil Change					
WEIGHT										1							
VISCOSITY										2							
GEL										3							
PUMPS	No. 1	Pressure							4								
	Model	S.P.M.							5								
	Liner Size	5 1/2															
	No. 2	Pressure															
	Model	S.P.M.															
General																	
W.L.	F.C.	pH.													Company Time	Cont'r Time	

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation Yes Toolpusher J. M. King
 B.O.P. Test-Operated _____ Time _____ Results _____ Approved by James E. King

CONSERVATION BOARD COPY

Date Feb 1 1969

REMARKS:

[illegible]

Toolpusher

Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LT.

DAILY DRILLING REPORT

Date: JAN 30 1969

Rig# 1 Location FINA-B.A. THIMORA

Job# 454

REMARKS

															Time														
															Start	Stop	Interval												
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	10770	Stands																	
4979	4979	4979	7	71M	No.	O.I.	I.D.	Wgt.		FUEL	45"	Singles																	
					24	5 3/4	3 1/2	4000		WATER	5 FT.																		
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars																
	1	1 1/2	DM-1	1-1/5	35028	35-30	91	133	13 3/4			DRAG.	670.62																
MUD															12 Mm.	2 a.m.	4 a.m.	7 a.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change							
WEIGHT															9.3	9.4	9.4	9.4	GEL. 3000#		1								
VISCOSITY															70	71	72	76	OV-68 3 GAL.		2								
GEL																			WATER 1" STREAM.		3								
PUMPS	No. 1	Pressure	735	950	950	950																							
	Model	S.P.M.	66	66	66	66																							
	300	Liner Size	5 1/2			3 1/2	Size	TRIPS	No. Lines	ON MILES	TOTAL MILES	Slip	Feet or Cut	Feet Left on Spool	Next Slip														
	No. 2	Pressure					1 1/4	14	6		436			2435	736														
General															REPAIRED VALVE INSERT IN A300 PUMP.														
W.L. 9.6 F.C. 27 PH. 6															REPAIRED HOLE VALVE BODY GATE RUBBER ON 3" VALVE.														
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	10860	Stands																	
4979	51	5023	7 1/2	72M	No.	O.I.	I.D.	Wgt.		FUEL		Singles																	
					24	5 1/4	2 1/4	4000		WATER																			
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars																
	1	1 1/2	DM-1	1-1/5	32028	30	92	133	30 1/4			DRAG.	670.62																
MUD															8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change							
WEIGHT															9.4	9.4	9.4	9.4	WATER-1" STREAM	4990	1								
VISCOSITY															80	80	80	80	OV-68 - 2 GAL.		2								
GEL																			GEL - 2000		3								
PUMPS	No. 1	Pressure	9.00																										
	Model	S.P.M.	66																										
	300	Liner Size	5 1/2				Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or Cut	Feet Left on Spool	Next Slip														
	No. 2	Pressure					1 1/4	14	6		436			2425	736														
General																													
W.L. 10.1 F.C. 15 PH. 8																													
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	10940	Stands																	
5023	33	5056	1	72M	No.	O.D.	I.D.	Wgt.		FUEL		Singles																	
					24	5 3/4	2 3/4	40		WATER																			
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars																
	1	1 1/2	DM-1	1-1/5	35024	35	90	11.6	24 1/4				670.62																
MUD															4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change							
WEIGHT																			66 1500#		1								
VISCOSITY																			WATER 7" S.M.K.		2								
GEL																					3								
PUMPS	No. 1	Pressure																											
	Model	S.P.M.																											
	300	Liner Size					Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or Cut	Feet Left on Spool	Next Slip														
	No. 2	Pressure					1 1/4	14	6		436			2425	736														
General																													
W.L. F.C. PH.																													

Totco Ring on Bit No. D.P. Calipered Date

Results

Boiler in Operation

Toolpusher

B.O.P. Test-Operated

Time

Results

Approved by

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date: JAN 29 1969

Rig# 1 Location FINA P.A. TRAINORA P. 53 Job# 454

From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		Stands	
4782		89		4871		7		70 m		No. 24		O.D. 5 3/4		I.D. 2 1/8		Wgt. 40 m		4188.92	
No.		Size		Type		Size Jts		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Singles	
6		7 1/8		X 1 G.		5-15		7591		10 m		150		482		474		670.62	
MUD		12 Hr		2 a.m.		4 a.m.		4 a.m.		Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change		D. Collars	
WEIGHT		7.1		9.6		7.6		7.6		GEH. 3000#		4745		334				670.62	
VISCOSITY		70		73		76		84		WATER. 1 STREAM.		4770		2				Other Ft.	
GEL										DV-68 3 GAAS.		4730		334				C.B. Ft.	
No. 1		Pres- sure		1150		1100		775		975								Subs. Ft.	
Model		S.P.M.		59		60		60		60								Ft. Up On Kelly	
No. 2		Pres- sure																TOTAL	
Model		S.P.M.																4871.	
No. 1		Liner Size		5 1/2				5 1/2		Size		TRIPS		No. Lines		TON MILES		Next Slip	
No. 2		Liner Size								17		18		6		336		2450	
W.L.		9.1		F.C.		32		pH.										Company Time	
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		Stands	
4871		19		4890		1 1/2		70 m		No. 24		O.D. 5 3/4		I.D. 2 1/8		Wgt. 40 m		4188.92	
No.		Size		Type		Size Jts		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Singles	
6		7 1/8		A 1 G.		5-15		7591		10 m		140		301		47		670.62	
7		7 1/8		D 173		5-15		35028										Other Ft.	
MUD		8 a.m.		10 a.m.		12 Noon		2 p.m.		Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change		C.B. Ft.	
WEIGHT		9.4										4870		2		1		Subs. Ft.	
VISCOSITY		85														2		Ft. Up On Kelly	
GEL																3		19	
No. 1		Pres- sure		975												4		TOTAL	
Model		S.P.M.		60												5		4890	
No. 2		Pres- sure																Next Slip	
Model		S.P.M.																350	
No. 1		Liner Size		5 1/2				5 1/2		Size		TRIPS		No. Lines		TON MILES		Feet Left on Spool	
No. 2		Liner Size								17		13 1/2		6		50		2450	
W.L.				F.C.				pH.										Company Time	
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		Stands	
4890		29		4919		5 1/4		60		No. 24		O.D. 5 3/4		I.D. 2 1/8		Wgt. 40 m		4188.92	
No.		Size		Type		Size Jts		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Singles	
7		7 1/8		OMJ		5-15		35028		80		120		37		5 1/4		3016	
MUD		4 p.m.		6 p.m.		8 p.m.		10 p.m.		Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change		D. Collars	
WEIGHT				7.4		7.4		7.4		GEH. 1000#						1		670.62	
VISCOSITY				75		75		75		GEH. 1000#						2		Other Ft.	
GEL																3		C.B. Ft.	
No. 1																			

Totco Ring or Bit No. _____ D.P. Calipered Date: _____

Results

Boiler in Operation

Toolpusher

B.O.P. Test-Operated

Time

Results

CONSERVATION BOARD COPY

Approved by _____

DAILY DRILLING REPORT

Date JAN 28 1967

Rig# 1 Location FINO B.A. TRANCER P. 55 Job# 454

REMARKS

[illegible]

Totco Ring on Bit No.

D.P. Calipered Date

Results

Boiler in Operation.

Toolpusher

B.O.P. Text-Operated

Time: 2

Results

CONSERVATION BOARD COPY

Approved

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date JAN. 27 1969

Rig# 1

Location FINA B.A. TRAINORA

Job# 454

REMARKS															Start	Stop	Interval										
From	Footage	To	Mrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	10090	Stands	B.G. SERV. B.O.P. CHECK.														
4384	30	4419	3	30m	No.	O.D.	I.D.	Wgt.		FUEL	34"	3647.83															
										WATER	7 1/2 FT.	60.26	RUN IN TO 4049.														
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars	WASH FROM 4049 - 4309 FT.													
	6	7 1/2	XIG	7-15	7591	5-8m	175	30	3			HAB.	670.62	REAM FROM 4309 - 4389 W/SM.													
														DRAG 7-8" HOLE.													
MUD															12 Mn.	2 a.m.	4 a.m.	6 a.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change	C.B. Ft.				
WEIGHT																			WATER		1		Subs. Ft.				
VISCOSITY																					2						
GEL																					3		Ft. Up On Kelly				
PUMPS	No. 1	Pressure	950	950									4		TOTAL												
	Model	S.P.M.	66	66									5		4419.												
	Liner Size	5 1/2																									
	No. 2	Pressure																									
W.L.															F.C.	pH.	5-8 m. FOR 90 FT.										
MUD															8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change	C.B. Ft.				
WEIGHT															9.7	9.7	9.6	9.6	WATER - 1" STREAM	4480	5/8	1		Subs. Ft.			
VISCOSITY															40	40	46	46	GEL - 3000F			2					
GEL																			DV-68-3 GAL.			3		Ft. Up On Kelly			
PUMPS	No. 1	Pressure	950	950	950	950							4		TOTAL												
	Model	S.P.M.	67	66	66	66							5		4492.												
	Liner Size	5 1/2																									
	No. 2	Pressure																									
W.L.															F.C.	pH.											
MUD															4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change	C.B. Ft.				
WEIGHT															9.6	9.6	9.6	9.7	GEL - 3000F	4510	3.	1		Subs. Ft.			
VISCOSITY															65	48	54	74	DV-68-3 GAL.			2					
GEL																			Water - 1/2" stream			3		Ft. Up On Kelly			
PUMPS	No. 1	Pressure	950	950	950	950							4		TOTAL												
	Model	S.P.M.	66	66	66	66							5		4570.21												
	Liner Size	5 1/2																									
	No. 2	Pressure																									
W.L.															F.C.	pH.											
MUD															4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives	At Surveys Degree	MOTOR HOURS	Next Oil Change	C.B. Ft.				
WEIGHT															9.6	9.6	9.6	9.7	GEL - 3000F	4510	3.	1		Subs. Ft.			
VISCOSITY															65	48	54	74	DV-68-3 GAL.			2					
GEL																			Water - 1/2" stream			3		Ft. Up On Kelly			
PUMPS	No. 1	Pressure	950	950	950	950							4		TOTAL												
	Model	S.P.M.	66	66	66	66							5		4570.21												
	Liner Size	5 1/2																									
	No. 2	Pressure																									
W.L.															F.C.	pH.											

Totco Ring on Bit No.

D.P. Calipered Date

Results

Boiler in Operation

Toolpusher

B.O.P. Test-Operated

Time

Results

Approved by

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date JAN. 26 1969

Rig# 1 Location FINA. B.A. TRAINORA P.55 Job# 45-4

REMARKS															Start	Time	Interval
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	9850	Stands					
4032	142	4174	7 1/2	70m.	No.	O.D.	I.D.	Wgt.		FUEL	46"	346637	RIG SERV.				
										WATER	34		DRAG 7 1/2" HOLE				
												Singles	12.00	19.15	1/4"		
												D. Collars	19.15	4.30	4 1/4"		
												Other Ft.	4.30	4.45	1/4"		
												C.B. Ft.	4.45	8.00	3 1/4"		
												Subs. Ft.					
												Ft. Up On Kelly					
												TOTAL					
												Next Slip					
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CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date Jan 25 1969Rig# 1 Location Line 2A TRINOR 1A P55 Job# 1154

REMARKS															Time				
															Start	Stop	Interval		
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION			OIL	9600	Stands	RIG SERVICE			15:00	17:15	2:15
3605	121	3726	5A	70.	No.	C.D.	I.D.	Wgt.				FUEL	3.7				Singles	17:15	1:00
WATER															17:15	1:00	3:15		
D. Collars															17:15	1:00	3:15		
Other Ft.															17:15	1:00	3:15		
C.B. Ft.															17:15	1:00	3:15		
Subs. Ft.															17:15	1:00	3:15		
Ft. Up On Kelly															17:15	1:00	3:15		
TOTAL															17:15	1:00	3:15		
3726															17:15	1:00	3:15		
MUD															17:15	1:00	3:15		
WEIGHT															17:15	1:00	3:15		
VISCOSITY															17:15	1:00	3:15		
GEL															17:15	1:00	3:15		
Pumps															17:15	1:00	3:15		
No. 1															17:15	1:00	3:15		
Model															17:15	1:00	3:15		
No. 2															17:15	1:00	3:15		
Model															17:15	1:00	3:15		
W.L.															17:15	1:00	3:15		
F.C.															17:15	1:00	3:15		
pH.															17:15	1:00	3:15		
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION			OIL	9690	Stands	RIG SERV			9:00	9:15	15
3726	174	3900	7:24	70.0	No.	O.D.	I.D.	Wgt.				FUEL					Singles	9:15	11:00
WATER															9:15	11:00	7:45		
D. Collars															9:15	11:00	7:45		
Other Ft.															9:15	11:00	7:45		
C.B. Ft.															9:15	11:00	7:45		
Subs. Ft.															9:15	11:00	7:45		
Ft. Up On Kelly															9:15	11:00	7:45		
TOTAL															9:15	11:00	7:45		
3900															9:15	11:00	7:45		
MUD															9:15	11:00	7:45		
WEIGHT															9:15	11:00	7:45		
VISCOSITY															9:15	11:00	7:45		
GEL															9:15	11:00	7:45		
Pumps															9:15	11:00	7:45		
No. 1															9:15	11:00	7:45		
Model															9:15	11:00	7:45		
No. 2															9:15	11:00	7:45		
Model															9:15	11:00	7:45		
W.L.															9:15	11:00	7:45		
F.C.															9:15	11:00	7:45		
pH.															9:15	11:00	7:45		
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FORMATION			OIL	9710	Stands	RIG SERV			4:00	4:15	15
3900	132	4032	7:16	70.0	No.	O.D.	I.D.	Wgt.				FUEL					Singles	4:15	6:50
WATER															4:15	6:50	2:35		
D. Collars															4:15	6:50	2:35		
Other Ft.															4:15	6:50	2:35		
C.B. Ft.															4:15	6:50	2:35		
Subs. Ft.															4:15	6:50	2:35		
Ft. Up On Kelly															4:15	6:50	2:35		
TOTAL															4:15	6:50	2:35		
4032															4:15	6:50	2:35		
MUD															4:15	6:50	2:35		
WEIGHT															4:15	6:50	2:35		
VISCOSITY															4:15	6:50	2:35		
GEL															4:15	6:50	2:35		
Pumps															4:15	6:50	2:35		
No. 1															4:15	6:50	2:35		
Model															4:15	6:50	2:35		
No. 2															4:15	6:50	2:35		
Model															4:15	6:50	2:35		
W.L.															4:15	6:50	2:35		
F.C.															4:15	6:50	2:35		
pH.															4:15	6:50	2:35		

Totco Ring on Bit No. _____ D.P. Calipered Date _____

Results _____

Boiler in Operation YesToolpusher M. J. Kelly

B.O.P. Test-Operated _____

Time _____

Results _____

Approved by James L. Gault

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date JAN 24 1969Rig# 1 Location FINA BA TRINOR LNP55 Job# 151

REMARKS															Start	Time	Interval
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	9350	Stands					
3165	200	3365	7 1/4	63M	No.	O.D.	I.D.	Wgt.		FUEL	H.S.	7653119	RIG SERVICE				
										WATER		Singles	DRIG 7 1/2 HOLE				
												D. Collars	12 00	12 15	15		
												Other Ft.	12 10	8 00	7 1/4		
												C.B. Ft.					
												Subs. Ft.					
												Ft. Up On Kelly	41				
												TOTAL	3365				
												Next Slip					
												Feet Left on Spool	2450	350			
												Slip					
												Feet Reamed					
												Hrs.					
												CONDITION	DRIG.				
												At Surveys Degree					
												MOTOR HOURS					
												Next Oil Change					
												ADDITIVES					
												12 Mn.	2 a.m.	4 a.m.	6 a.m.		
												WEIGHT	86	87	87	88	
												VISCOSITY	28	28	28	28	
												GEL					
												No. 1	Pressure	975	975	975	975
												Model	S.P.M.	64	64	64	64
												Liner Size	5 1/2				
												No. 2	Pressure				
												Model	S.P.M.				
												Liner Size					
												General					
												Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	
												Slip	Feet	Cut	Feet Left on Spool	Next Slip	
												W.L.	F.C.	pH.			
												STAND BY PUMP.					
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	9350	Stands					
3365	300	3565	7 1/2	63M	No.	O.D.	I.D.	Wgt.		FUEL		7653119	RIG SERV.				
										WATER		Singles	DRIG 7 1/2 HOLE				
												D. Collars	7 00	8 15	1 1/4		
												Other Ft.	8 15	12 30	4 1/4		
												C.B. Ft.					
												Subs. Ft.					
												Ft. Up On Kelly	10				
												TOTAL					
												Next Slip					
												Feet Left on Spool	2450	350			
												Slip					
												Feet Reamed					
												Hrs.					
												CONDITION	DRIG.				
												At Surveys Degree					
												MOTOR HOURS					
												Next Oil Change					
												ADDITIVES					
												8 a.m.	10 a.m.	12 Noon	2 p.m.		
												WEIGHT	88	87	87	87	
												VISCOSITY	28	28	28	28	
												GEL					
												No. 1	Pressure	850	850	850	850
												Model	S.P.M.	68	68	68	68
												Liner Size	5 1/2				
												No. 2	Pressure				
												Model	S.P.M.				
												Liner Size					
												General					
												Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	
												Slip	Feet	Cut	Feet Left on Spool	Next Slip	
												W.L.	F.C.	pH.			
												STAND BY PUMP.					
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	95	Stands					
3565	40	3605	1	63M	No.	O.D.	I.D.	Wgt.		FUEL		2894.18	RIG SERV				
										WATER		Singles	DRIG 7 1/2 HOLE				
												D. Collars	11 15	5 15	1		
												Other Ft.	5 15	12 30	1 1/4		
												C.B. Ft.					
												Subs. Ft.					
												Ft. Up On Kelly	0				
												TOTAL					
												Next Slip					
												Feet Left on Spool	2450	350			
												Slip					
												Feet Reamed					
												Hrs.					
												CONDITION	DRIG.				
												At Surveys Degree					
												MOTOR HOURS					
												Next Oil Change					
												ADDITIVES					
												4 p.m.	6 p.m.	8 p.m.	10 p.m.		
												WEIGHT	86				
												VISCOSITY	28				
												GEL					
												No. 1	Pressure	850			
												Model	S.P.M.	68			
												Liner Size	5 1/2				
												No. 2	Pressure				
												Model	S.P.M.				
												Liner Size					
												General					
												Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	
												Slip	Feet	Cut	Feet Left on Spool	Next Slip	
												W.L.	F.C.	pH.			
												STAND BY PUMP.					

Totco Ring on Bit No. _____ D.P. Calipered Date _____

Results _____

Boiler in Operation YesToolpusher J. M. Mohr

Approved by _____

B.O.P. Test Operated _____

Time _____

Results _____

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date JAN 23 1969

Rig# 1 Location FINA B.A. TRINOR L.A P55 Job# 1154

REMARKS

Rig#	Location	P55	Job#	REMARKS	Time											
					Start	Stop	Interval									
2770	57	2827	35	62	24	54	24	40	211.38	PIC SERVICE	12:00	12:10	10			
										Singles	DRILL 7 1/2 HOLE	12:15	12:25	10		
										D. Collars	SURVEY	12:45	1:00	15		
										Other Ft.	TRIP FOR B.T. PICKUP & DC	1:00	5:00	4		
										C.B. Ft.	DRILL 7 3/4 HOLE	5:00	8:00	3		
										Subs. Ft.						
										Ft. Up On Kelly	26					
										TOTAL	2827					
										Slip	Feet or	Cut	Feet Left on Spool	Next Slip		
										14	11	6	45	180	2450	350
										General						
										W.L. F.C. pH.						
2827	236	3063	7 1/4	62m	24	54	24	40m	2396.61	PIC SERVICE	8:00	8:15	15			
										Singles	DRILL 7 1/2 HOLE	8:15	4:00	734		
										D. Collars						
										Other Ft.						
										C.B. Ft.						
										Subs. Ft.						
										Ft. Up On Kelly	0					
										TOTAL	3063					
										Slip	Feet or	Cut	Feet Left on Spool	Next Slip		
										14	11	6	45	180	2450	350
										General						
										W.L. F.C. pH.						
3063	100	3165	6	62m	24	54	24	40	2413.45	PIC SERVICE	4:00	4:15	15			
										Singles	DRILL 7 1/2 HOLE	4:15	6:15	1		
										D. Collars	PULL IN STAND TO CHANGE	6:15	7:30	1 1/4		
										Other Ft.	SURVEY					
										C.B. Ft.	DRILL 7 1/2 HOLE	7:30	10:45	3		
										Subs. Ft.						
										Ft. Up On Kelly	29					
										TOTAL	3165					
										Slip	Feet or	Cut	Feet Left on Spool	Next Slip		
										14	11	6	45	180	2450	350
										General						
										W.L. F.C. pH.						

Totco Ring on Bit No. _____ D.P. Calipered Date _____

B.O.P. Test-Operated _____ Time _____

Results

Results

Boiler in Operation Yes

Toolpusher

Approved

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date JAN 22 1969Rig# 1 Location FINABOTRANCOR BPT 117 P55 Job# 454

REMARKS																				Time			
																				Start	Stop	Interval	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	2460	Stands	RIG SERVICE							12:00	12:15	15"	
2380	144	2524	7 1/2	52M	No.	O.D.	I.D.	Wgt.		FUEL	2'8"	Singles	SURVEY @ 12387							12:15	12:20	5"	
										WATER		D. Collars	DRUG 7 1/2 HOLE							12:20	8:00	7 1/2	
												505.33											
												Other Ft.											
												C.B. Ft.											
												Subs. Ft.											
												Ft. Up On Kelly	13										
												TOTAL	2324										
												Feet Left on Spool	3450							350			
												Next Slip											
												Company Time										Cont'r Time	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	2940	Stands	RIG SERV - B.O.P. CHECK							8:00	8:15	15"	
2524	161	2685	7 3/4	53M	No.	O.D.	I.D.	Wgt.		FUEL		Singles	DRUG 7 1/2 HOLE							8:15	4:00	7 1/4	
										WATER		D. Collars											
												506.33											
												Other Ft.											
												C.B. Ft.											
												Subs. Ft.											
												Ft. Up On Kelly	9.82										
												TOTAL	2685										
												Feet Left on Spool	2450							350			
												Next Slip											
												Company Time										Cont'r Time	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	9050	Stands	RIG SERV							4:00	4:15	15"	
2685	85	2770	7 1/2	51M	No.	O.D.	I.D.	Wgt.		FUEL		Singles	DRUG 7 1/2 HOLE							4:15	7:00	2 3/4	
										WATER		D. Collars	SURVEY @ 2717							7:00	7:15	15"	
												505.33	DRUG 7 1/2							7:15	12:00	4 1/4	
												Other Ft.											
												C.B. Ft.											
												Subs. Ft.											
												Ft. Up On Kelly	7.31										
												TOTAL	2770										
												Feet Left on Spool	2450							350			
												Next Slip											
												Company Time										Cont'r Time	

Totco Ring on Bit No. _____ D.P. Calipered Date _____

B.O.P. Test-Operated _____ Time _____

Results _____

Results _____

Boiler in Operation YesToolpusher J. M. ShughApproved by James H. Cantrell

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date JAN 20 1969Rig# 1 Location FINN BA TRAINER 1A P55 Job# 1154

REMARKS															Start	Time	Interval	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	8300	Stands						
					No.	O.D.	I.D.	Wgt.		FUEL	4'6"	Singles						
										WATER								
No. 1 Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION 1 7 1/2 X 1 1/2 3-10 7421 100 100 18 5 1/2 23 38 2 7 1/2 X 1 1/2 3-10 7421 100 100 18 5 1/2 23 38															D. Collars	RIG SERVICE		
MUD 12 Mn. 2 a.m. 4 a.m. 6 a.m. Additives At Surveys Degree MOTOR HOURS Next Oil Change															Other Ft.	Pick up D.C.		
WEIGHT															C.B. Ft.	PULSUE 20P. to 1250 PSI		
VISCOSITY															Subs. Ft.	DRILL CUT CAMT FLOTT 3H06		
GEL															Ft. Up On Kelly	CLEAN to BOTTOM @ 1200		
PUMPS															TOTAL	CLEAN MUD TANK Displace		
No. 1 Pressure															Next Slip	W/ WATER		
Model S.P.M.																		
Liner Size																		
No. 2 Pressure																		
Model S.P.M.																		
Liner Size																		
W.L. F.C. pH.																		
From Footage To Hrs. on Bottom Wt. Drill String (1000 lbs.) DRILL COLLARS FORMATION OIL 8390 Stands 1000 440 1440 5 1/2 40 18 5 1/2 23 39m FUEL 4'6" WATERS 4'6"															RIG SERV			
No. 1 Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION 1 7 1/2 X 1 1/2 3-10 7421 100 100 18 5 1/2 23 39m 2 7 1/2 X 1 1/2 3-10 7421 100 100 18 5 1/2 23 39m															D. Collars	DRILL 7 1/2" HOLE		
MUD 8 a.m. 10 a.m. 12 Noon 2 p.m. Additives At Surveys Degree MOTOR HOURS Next Oil Change															Other Ft.	PULL #1 BIT.		
WEIGHT 7.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6															C.B. Ft.	B.O.P. CHECK		
VISCOSITY 28 28 28 28 28 28 28 28 28 28 28 28 28 28 28															Subs. Ft.	RUN IN W/ #2 BIT.		
GEL															Ft. Up On Kelly	DRILL 7 1/2" HOLE		
PUMPS															TOTAL	SURVEY @ 1150		
No. 1 Pressure															Next Slip	DRILL 7 1/2" HOLE		
Model S.P.M.																SURVEY @ 1340		
Liner Size																DRILL 7 1/2" HOLE		
No. 2 Pressure																		
Model S.P.M.																		
Liner Size																		
W.L. F.C. pH.																		
From Footage To Hrs. on Bottom Wt. Drill String (1000 lbs.) DRILL COLLARS FORMATION OIL 8480 Stands 1440 380 1820 7 1/4 48 18 5 1/2 23 39m FUEL 4'6" WATERS 4'6"															RIG SERV			
No. 1 Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION 1 7 1/2 X 1 1/2 3-10 7421 100 100 18 5 1/2 23 39m 2 7 1/2 X 1 1/2 3-10 7421 100 100 18 5 1/2 23 39m															D. Collars	DRILL 7 1/2" HOLE		
MUD 4 p.m. 6 p.m. 8 p.m. 10 p.m. Additives At Surveys Degree MOTOR HOURS Next Oil Change															Other Ft.	SURVEY @ 1627		
WEIGHT 7.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6 18.6															C.B. Ft.	DRILL 7 1/2" HOLE		
VISCOSITY 28 28 28 28 28 28 28 28 28 28 28 28 28 28 28															Subs. Ft.	SURVEY @ 1781		
GEL															Ft. Up On Kelly	DRILL 7 1/2" HOLE		
PUMPS															TOTAL			
No. 1 Pressure															Next Slip			
Model S.P.M.																		
Liner Size																		
No. 2 Pressure																		
Model S.P.M.																		
Liner Size																		
W.L. F.C. pH.																		

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation Yes Toolpusher J. M. Kelly

B.O.P. Test-Operated _____ Time _____ Results _____ Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date 1-19 1969Rig# 1 Location FINA TRAINORA P. 55 Job# 454

REMARKS															Time								
															Start	Stop	Interval						
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	7850	Stands	HEADING UP			12	8.00	8					
					No.	O.D.	I.D.	Wgt.		FUEL	55	Singles											
										WATER	3/4	D. Collars											
No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled			Hrs.	Feet Reamed	Hrs.	CONDITION		D. Collars				Other Ft.											
									C.B. Ft.														
									Subs. Ft.														
									Ft. Up On Kelly														
									TOTAL														
MUD			12 Mn.	2 a.m.	4 a.m.	6 a.m.	Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change										
WEIGHT																							
VISCOSITY																							
GEL																							
PUMPS			No. 1	Pressure																			
Model			S.P.M.																				
Liner Size																							
No. 2			Pressure																				
Model			S.P.M.																				
Liner Size																							
W.L.			F.C.		pH.																		
From			Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	Stands		Nipple up BoP Line FAKE LINE			8.00	4.00	8			
							No.	O.D.	I.D.	Wgt.		FUEL	Singles										
												WATER	D. Collars										
No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled			Hrs.	Feet Reamed	Hrs.	CONDITION		D. Collars				Other Ft.											
									C.B. Ft.														
									Subs. Ft.														
									Ft. Up On Kelly														
									TOTAL														
MUD			8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change										
WEIGHT																							
VISCOSITY																							
GEL																							
PUMPS			No. 1	Pressure																			
Model			S.P.M.																				
Liner Size																							
No. 2			Pressure																				
Model			S.P.M.																				
Liner Size																							
W.L.			F.C.		pH.																		
From			Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	Stands		Nipple up BoP Line FAKE LINE			8.00	4.00	8			
							No.	O.D.	I.D.	Wgt.		FUEL	Singles										
												WATER	D. Collars										
No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled			Hrs.	Feet Reamed	Hrs.	CONDITION		D. Collars				Other Ft.											
									C.B. Ft.														
									Subs. Ft.														
									Ft. Up On Kelly														
									TOTAL														
MUD			4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change										
WEIGHT																							
VISCOSITY																							
GEL																							
PUMPS			No. 1	Pressure																			
Model			S.P.M.																				
Liner Size																							
No. 2			Pressure																				
Model			S.P.M.																				
Liner Size																							
W.L.			F.C.		pH.																		

Totco Ring on Bit No. _____ D.P. Calipered Date _____

Results _____

Boiler in Operation YesToolpusher J. M. Kelly

B.O.P. Test-Operated _____

Time _____

Results _____

Approved by J. M. Kelly

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date 1-18 1969

Rig# 1 Location FINA-TRINORA P.55 Job# 454

From		Footage		To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	FUEL	WATER	Stands	REMARKS	Start	Time	Interval	
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION										
866	866																Run 95' GSA.	12.00	2.30	2 1/2"	
																	Singles	Put on Circ. Head	9.30		
																	D. Collars	Circ. Prior to Cementing.		5.30	3
																	Other Ft.	Cementing.	5.20	7.00	1 1/2"
																	C.B. Ft.	W.O.G.	7.10	8.00	1"
																	Subs. Ft.				
																	Ft. Up On Kelly				
																	TOTAL				
																	Slip	Feet of Cut	Feet Left on Spool	Next Slip	
																	350	2450	350		
																	General				
																	W.L.	F.C.	pH.		
																	Stands	WOC			
																	Singles				
																	D. Collars				
																	Other Ft.				
																	C.B. Ft.				
																	Subs. Ft.				
																	Ft. Up On Kelly				
																	TOTAL				
																	Slip	Feet of Cut	Feet Left on Spool	Next Slip	
																	350	2450	350		
																	General				
																	W.L.	F.C.	pH.		
																	Stands	7750			
																	Singles				
																	D. Collars				
																	Other Ft.				
																	C.B. Ft.				
																	Subs. Ft.				
																	Ft. Up On Kelly				
																	TOTAL				
																	Slip	Feet of Cut	Feet Left on Spool	Next Slip	
																	350	2450	350		
																	General				
																	W.L.	F.C.	pH.		
																	Stands	7750			
																	Singles				
																	D. Collars				
																	Other Ft.				
																	C.B. Ft.				
																	Subs. Ft.				
																	Ft. Up On Kelly				
																	TOTAL				
																	Slip	Feet of Cut	Feet Left on Spool	Next Slip	
																	350	2450	350		
																	General				
																	W.L.	F.C.	pH.		

Totco Ring on Bit No. D.P. Calipered Date

B.O.P. Test-Operated Time

Results

Results

Boiler in Operation

Toolpusher

Approved by

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date 1-17-1969

Rig# 1 Location FINE-TRAINORA P. 55

Job# 454

REMARKS

From		Footage		To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION		OIL	Stands	Start	Time	Interval
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Fl. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	FUEL	Water	Singles			
645	183	828	734	26m	6	97	28	30m				7400	353.74	RIG SERV.	12.00	12.15	15"
MUD WEIGHT 7.9 7.7 10.2 10.3 WATER. VISCOSITY 150 175 85 80 GEL No. 1 Pres. 400 400 400 400 Model S.P.M. 50 50 50 50 No. 2 Pres. 50 50 50 50 Model S.P.M. 50 50 50 50																	
PUMPS No. 1 Pres. 400 400 400 400 Model S.P.M. 50 50 50 50 No. 2 Pres. 50 50 50 50 Model S.P.M. 50 50 50 50																	
W.L. F.C. pH. At Surveys Degree MOTOR HOURS Next Oil Change																	
428	7	835	12	16m	6	97	28	30m					555.74	RIG SERVICE	8.00	8.15	15"
MUD WEIGHT 8 a.m. 10 a.m. 12 Noon 2 p.m. Additives At Surveys Degree MOTOR HOURS Next Oil Change																	
PUMPS No. 1 Pres. 400 400 400 400 Model S.P.M. 50 50 50 50 No. 2 Pres. 50 50 50 50 Model S.P.M. 50 50 50 50																	
W.L. F.C. pH. At Surveys Degree MOTOR HOURS Next Oil Change																	
835	31	866	14	14	6	97	28	30m				7560	555.74	CLEAN MUD TANK	11.00	5.00	1
MUD WEIGHT 4 p.m. 6 p.m. 8 p.m. 10 p.m. Additives At Surveys Degree MOTOR HOURS Next Oil Change																	
PUMPS No. 1 Pres. 350 350 350 350 Model S.P.M. 50 50 50 50 No. 2 Pres. 72 72 72 72 Model S.P.M. 50 50 50 50																	
W.L. F.C. pH. At Surveys Degree MOTOR HOURS Next Oil Change																	

Totco Ring on Bit No. D.P. Calipered Date

B.O.P. Test-Operated Time

Results

Results

Boiler in Operation

Toolpusher

Approved by

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date 1-16 1969

Rig# 1 Location Fina B.A. TRAINORA P.55 Job# 454

From Footage To Hrs. on Bottom Wt. Drill String (1000 lbs.)															DRILL COLLARS				FORMATION		OIL		FUEL		WATER		REMARKS		Start Time		Interval			
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars	Other Ft.	C.B. Ft.	Subs. Ft.	Ft. Up On Kelly	TOTAL	Slip	Feet Left on Spool	Next Slip	Company Time	Cont'r Time												
895	105	1000	6 1/2	21M	5	7	2 1/2	15M																										
MUD															At Surveys Degree		MOTOR HOURS		Next Oil Change															
WEIGHT															930		1 1/4		1															
VISCOSITY															170		1 1/2		2															
GEL																			3															
PUMPS																			4															
No. 1 Pressure																			5															
Model S.P.M.																			300															
Liner Size																			200															
No. 2 Pressure																			300															
Model S.P.M.																			300															
Liner Size																			300															
W.L.															F.C.		pH.																	
346	160	508	58	21	5	7	2 1/2	15M																										
MUD															At Surveys Degree		MOTOR HOURS		Next Oil Change															
WEIGHT															915		1 1/2		1															
VISCOSITY															144		1 1/2		2															
GEL																			3															
PUMPS																			4															
No. 1 Pressure																			500															
Model S.P.M.																			300															
Liner Size																			200															
No. 2 Pressure																			300															
Model S.P.M.																			300															
Liner Size																			300															
W.L.															F.C.		pH.																	
508	137	645	7 1/4	21M	5	7	2 1/2	15M																										
MUD															At Surveys Degree		MOTOR HOURS		Next Oil Change															
WEIGHT															977		1 1/2		1															
VISCOSITY															145		1 1/2		2															
GEL																			3															
PUMPS																			4															
No. 1 Pressure																			500															
Model S.P.M.																			300															
Liner Size																			200															
No. 2 Pressure																			300															
Model S.P.M.																			300															
Liner Size																			300															
W.L.															F.C.		pH.																	

Totco Ring on Bit No. D.P. Calipered Date

B.O.P. Test-Operated Time

Results

Results

Boiler in Operation

Toolpusher

Approved by

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date 1-15 1969

Rig# 1 Location FIMA B-A Job# 454

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	FUEL	WATER	Stands
590	110	700	6 1/4	20m	5	7 1/2	15m						461.71
MUD 12 Mn. 2 a.m. 4 a.m. 6 a.m. Additives WEIGHT 9.4 9.4 9.4 9.4 GEL 1000# VISCOSITY 52 49 50 WATER GEL PUMPS No. 1 Pressure 300 S.P.M. 50 50 50 50 Model 300 S.P.M. 7 1/2 7 1/2 7 1/2 7 1/2 No. 2 Pressure 300 S.P.M. 5 1/2 5 1/2 5 1/2 5 1/2 Model 300 S.P.M. 5 1/2 5 1/2 5 1/2 5 1/2 W.L. F.C. pH.													

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	FUEL	WATER	Stands
700	100	800	7 1/2	20	5	7 1/2	15						616.02
MUD 8 a.m. 10 a.m. 12 Noon 2 p.m. Additives WEIGHT 9.4 9.4 9.4 9.4 GEL 1000# VISCOSITY 52 49 50 WATER GEL PUMPS No. 1 Pressure 300 S.P.M. 50 50 50 50 Model 300 S.P.M. 7 1/2 7 1/2 7 1/2 7 1/2 No. 2 Pressure 300 S.P.M. 5 1/2 5 1/2 5 1/2 5 1/2 Model 300 S.P.M. 5 1/2 5 1/2 5 1/2 5 1/2 W.L. F.C. pH.													

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	FUEL	WATER	Stands
800	95	895	7 1/2	21m	5	7 1/2	15						708.0
MUD 4 p.m. 6 p.m. 8 p.m. 10 p.m. Additives WEIGHT 9.3 9.3 9.3 9.3 GEL 1000# VISCOSITY 45 55 58 58 SAW DUST 20 SPS 860 1/2 GEL WATER 1" STREAM PUMPS No. 1 Pressure 300 S.P.M. 50 50 50 50 Model 300 S.P.M. 7 1/2 7 1/2 7 1/2 7 1/2 No. 2 Pressure 300 S.P.M. 5 1/2 5 1/2 5 1/2 5 1/2 Model 300 S.P.M. 5 1/2 5 1/2 5 1/2 5 1/2 W.L. F.C. pH.													

REMARKS	Start	Time	Interval
DRAG 8 3/4" HOLE	12:00	1:45	1 3/4"
DRAG 8 3/4" HOLE	1:45	2:00	1/4"
SURVEY @ 615	2:00	2:15	1/4"
DRAG 8 3/4" HOLE	2:15	2:45	3"
TRIP FOR SURVEY 284	2:45	3:45	1"
DRAG 8 3/4" HOLE	3:45	6:45	3"
SURVEY @ 675	6:45	7:00	1/4"
DRAG 8 3/4" HOLE	7:00	8:00	1"
Company Time Cont'r Time			
RIC SERVICE	8:00	8:15	1/4"
DRAG 8 3/4" HOLE	8:15	11:00	2 3/4"
SURVEY @ 733	11:00	11:15	1/4"
DRAG 8 3/4" HOLE	11:15	11:00	4 3/4"
Company Time Cont'r Time			
RIC SERVICE	11:00	11:15	1/4"
SURVEY @ 795	11:15	11:30	1/4"
DRAG 8 3/4" HOLE	11:30	9:30	5"
SURVEY @ 860	9:30	9:45	1/4"
DRAG 8 3/4" HOLE	9:45	12:00	2 1/4"
Company Time Cont'r Time			

Totco Ring on Bit No. D.P. Calipered Date

Results

Boiler in Operation

Toolpusher

B.O.P. Test-Operated

Time

Results

Approved by

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date 1-14 1969

Rig# 1 Location F.L.A. B.A. P. 55

Job# 454

REMARKS															Time			
															Start	Stop	Interval	
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	6690	Stands						
405	87	492	1 1/4	18m	No.	O.D.	I.D.	Wgt.		FUEL	211	Singles	12.00	12.15	1/4			
										WATER	Full	D. Collars	12.15	1.15	1			
B.I.T.S.															Other Ft.			
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	C.B. Ft.						
3	4	YT3T	2 1/2	5270871	2m	190	87	6 1/2				143.78						
MUD															143.78			
WEIGHT															143.78			
VISCOSITY															143.78			
GEL															143.78			
At Surveys Degree															143.78			
MOTOR HOURS															143.78			
Next Oil Change															143.78			
PUMPS															143.78			
No. 1	Pressure	850	350	350	350													
Model	S.P.M.	48	48	48	48													
Liner Size	7 1/2					Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip			
No. 2	Pressure																	
Model	S.P.M.																	
Liner Size	5																	
W.L.																		
F.C.																		
pH.																		
Company Time																		
Cont'r Time																		
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	6690	Stands						
492	47	539	1 1/4	18m	No.	O.D.	I.D.	Wgt.		FUEL	211	Singles	8.00	2.15	1/4			
										WATER	Full	D. Collars	8.15	8.45	2			
B.I.T.S.															Other Ft.			
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	C.B. Ft.						
3	4	YT3T	2 1/2	5270871	1m	190	134	1				143.78						
MUD															143.78			
WEIGHT															143.78			
VISCOSITY															143.78			
GEL															143.78			
At Surveys Degree															143.78			
MOTOR HOURS															143.78			
Next Oil Change															143.78			
PUMPS															143.78			
No. 1	Pressure	350	350	350	350													
Model	S.P.M.	48	48	48	48													
Liner Size	7 1/2					Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip			
No. 2	Pressure																	
Model	S.P.M.																	
Liner Size	5																	
W.L.																		
F.C.																		
pH.																		
Company Time																		
Cont'r Time																		
From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FORMATION	OIL	6690	Stands						
539	51	590	5	17m	No.	O.D.	I.D.	Wgt.		FUEL	211	Singles	1.00	5.00	1			
										WATER	Full	D. Collars	5.00	7.00	2			
B.I.T.S.															Other Ft.			
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	C.B. Ft.						
4	8 1/2	YT3T	2 1/2	5270871	1m	190	185	16				143.78						
MUD															143.78			
WEIGHT															143.78			
VISCOSITY															143.78			
GEL															143.78			
At Surveys Degree															143.78			
MOTOR HOURS															143.78			
Next Oil Change															143.78			
PUMPS															143.78			
No. 1	Pressure	400	400	400	400													
Model	S.P.M.	50	50	50	50													
Liner Size	7 1/2					Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip			
No. 2	Pressure																	
Model	S.P.M.																	
Liner Size	6																	
W.L.																		
F.C.																		
pH.																		
Company Time																		
Cont'r Time																		

Totco Ring on Bit No. D.P. Caliper Date

Results

Boiler in Operation Yes

Toolpusher

Approved by

B.O.P. Test Operated

Time

Results

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date 1-12 19 69

Rig# 1 Location FINA B.A. TRAINORA P. 55- Job# 45-4

REMARKS

[illegible]

Totco Ring on Bit No. _____ D.P. Calipered Date _____

Results

Boiler in Operation.....

Toolpusher

B.O.P. Test-Operated

Time

Results

Approved by _____

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date 1-10 1969

Rig# 1 Location FINA B.A. TRAINORIA P.55 Job# 45-1

REMARKS

[illegible]

Totco Ring on Bit No. 1 D.P. Calipered Date 11/1/54

Results

Boiler in Operation. 4

Toolpusher

B.O.P. Test-Operated _____ Time _____

Results

Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date 1-9-1969

Rig# 1 Location FINA BA TRAINORIA P.55 Job# 454

REMARKS															Start	Time Stop	Interval
RIG UP TO SPUD.															12.00		
MAKE MONSE HOLE.																9.00	8
TEMP - 52°																	8
Company Time															Cont'r Time		
DRILL RHT HOLE															8.00		
RIG TO SPUD															10.30	10.30	2 1/2
HOLE															10.30	11.00	3 1/2
															2.00	11.00	2
Company Time															Cont'r Time		
R.I.E. SERVICE															11.00	11.15	1/4
DRILL 13 3/4 HOLE															11.15	11.45	7 1/2
SURVEY @ 100															11.45	12.00	1/4
Company Time															Cont'r Time		

Tctco Ring on Bit No. D.P. Calipered Date

B.O.P. Test-Operated Time

Results

Results

Boiler in Operation

Toolpusher

Approved by

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date Jul 8 1969

Rig# 1 Location FWA B.A. Tronard A P55 Job# 451

[illegible]

D.P. Calipered Date

Time

Results

[Signature]

Approved by _____

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Date JAN 7 1969

Rig# 1 Location FWA RI TOWNOR LN P55 Job# 454

REMARKS

From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		FUEL		WATER		Stands	
										No.		O.D.		I.D.		Wgt.						Singles	
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
																						D. Collars	
																						Other Ft.	
																						C.B. Ft.	
																						Subs. Ft.	
																						Ft. Up On Kelly	
																						TOTAL	
MUD		12 Mn.		2 a.m.		4 a.m.		6 a.m.		Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change					
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pres-sure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pres-sure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																		Company Time	
																						Cont'r Time	
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		FUEL		WATER		Stands	
										No.		O.D.		I.D.		Wgt.						Singles	
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
																						D. Collars	
																						Other Ft.	
																						C.B. Ft.	
																						Subs. Ft.	
																						Ft. Up On Kelly	
																						TOTAL	
MUD		8 a.m.		10 a.m.		12 Noon		2 p.m.		Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change					
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pres-sure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pres-sure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																		Company Time	
																						Cont'r Time	
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FORMATION		OIL		FUEL		WATER		Stands	
										No.		O.D.		I.D.		Wgt.						Singles	
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
																						D. Collars	
																						Other Ft.	
																						C.B. Ft.	
																						Subs. Ft.	
																						Ft. Up On Kelly	
																						TOTAL	
MUD		4 p.m.		6 p.m.		8 p.m.		10 p.m.		Additives				At Surveys Degree		MOTOR HOURS		Next Oil Change					
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pres-sure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pres-sure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																		Company Time	
																						Cont'r Time	

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____

Boiler in Operation. See

Toolpusher

Approved by _____

B.O.P. Test-Operated: _____ Time _____

Results

CONSERVATION BOARD COPY

DAILY DRILLING REPORT

Rig# 1 Location FINA BA TRAINOR LA P55 Job# 454

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation _____ Toolpusher _____
E.O.P. Test-Operated _____ Time _____ Results _____ Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date JAN 24 1969

Rig# <u>1</u>		Location		Job# <u>454</u>		REMARKS		Time															
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS		FORMATION		OIL		FUEL		WATER		Stands			
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
MUD		12 Mn.		2 a.m.		4 a.m.		6 a.m.		Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change							
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pressure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pressure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																			
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS		FORMATION		OIL		FUEL		WATER		Stands			
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
MUD		8 a.m.		10 a.m.		12 Noon		2 p.m.		Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change							
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pressure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pressure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																			
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS		FORMATION		OIL		FUEL		WATER		Stands			
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
MUD		4 p.m.		6 p.m.		8 p.m.		10 p.m.		Additives		At Surveys Degree		MOTOR HOURS		Next Oil Change							
WEIGHT																							
VISCOSITY																							
GEL																							
No. 1		Pressure																					
Model		S.P.M.																					
Liner Size																							
No. 2		Pressure																					
Model		S.P.M.																					
Liner Size																							
W.L.		F.C.		pH.																			

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ Boiler in Operation _____ Toolmaster J. M. Smith

B.O.P. Test-Operated _____ Time _____ Results _____ Approved by _____

CONSERVATION BOARD COPY

CAN-TEX DRILLING & EXPLORATION LTD.

DAILY DRILLING REPORT

Date JAN 3 1969Rig# 1 Location _____Job# Job 454

REMARKS

															Time								
															Start	Stop	Interval						
From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS			FORMATION		OIL		Stands		8 ⁰⁰				
															FUEL		Singles		7 ⁰⁰ 11				
															WATER		D. Collars						
No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION	
						</																	