

Mobil Inc. NCO Sun Thunder R.

D-69

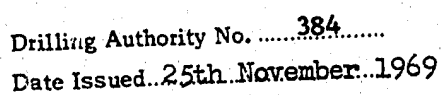
Drilling Authority No. 384
Date Issued 25 November 1969

WELL NAME **Mobil** INC NCO ~~10322~~ SUN THUNDER R. D-69
FIELD Area:
LOCATION: Unit **D** Section 69 Grid **67-40-130-00**
Latitude **67-38-10** Longitude **130-12-40**
U.W.L.R. **67.63611 -- 130.21111**
U.W.I. **300D696740130000**

Rig Release Date:
Status:
Information Release Date:

CHANGE OF NAME:

DATE RECEIVED	INDEX
25/11/69	Application for a Drilling Authority.
	Well Completion Data.
	Well History Report.
	Application to Amend a Drilling Authority.
12/2/70	Application to change a Well Name.
13/3/70	Application to Abandon a Well or Suspend Drilling.
	Application to Alter Condition of a Well.
	Well History Supplement.
22-7-70	Well Completion Data.
	Work-over Report No.
	Application to Commingle Production before Measurement.
	Data for Back Pressure Test on Natural Gas Wells - Monograph 7 Method.
	Data for Back Pressure Test on Natural Gas Wells - Vitter's Method.
	M.P.R. - Oil - Calculations.
	New Oil Well Report.
	New Gas Well Report.
	Well Inspection Report.
	Rig Inspection Report.
	Buttery Inspection Report.
	Equipment Report.
	Well Card.
	New Service Well Report.
	Monthly Water Flood Operations Report
	Monthly Water Receipts and Disposal of Fluids Report
	Logs. Large scale..... Small scale.....



CANADA
DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

ENT

DEPT. OF INDIAN AFFAIRS & NORTHERN DEVELOPMENT
OIL & MINERAL DIVISION

JUL 23 1970

document, confidential
OIL & MINERAL DIVISION
NORTHWEST TERRITORIES & YUKON TERRITORY

WELL COMPLETION DATA

To be submitted in duplicate within thirty days after the completion, rework, abandonment, or suspension of every well.

CONSERVATION ENGINEER
Northwest Territories & Yukon

Permit No. 4444 Lease No.
Chevron Standard Ltd. Exploratory Licence No. 1283
 (Permittee, Licensee, Lessee) 1245

MOBIL OIL CANADA LTD. (Operator) Exploratory Licence No.

Location: Unit D Section 69 Grid 67° 40' 130° 00'
Longitude 130° 12' 40" W

Latitude 67° 38' 10" N Longitude 130° 12' 40" W

From Established Reference Marker.....
 35 06 33° N Lat 130 21 11 W Long

From Established Reference Marker.....
Universal Well Location Reference..... 67.63611° N Lat. 130.21111° W Long.

Pool(s).....None.....

Interval(s) open to production.....

	DATE	DEPTH
Spudded	Feb 2/70	
Suspended		
Resumed Operations		
Finished Drilling	Feb. 12/70	1200'
Deepened		
Complete (gas/oil)		
Abandoned	Feb 17/70	1200'
Rig released	Feb 17/70	

Casing Record					
Casing Size (Inches)	Grade	Weight	Amount	Set at -	Sacks of Cement and Additives
1. 9 5/8"	H-40	32.3 #	89.74	73.78'	50 sacks + 20 around cellar. 120 Fondu Cement Recommended w/
2. 7"	J-55	17#	356.55	355.61	118 Fondu Cement
3. 4 1/2	J-55	95#	1201.89	1200'	150 Fondu Cement
4.					
5.					
6.					

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depths	Sub-Sea	From	To	Rec.	From	To	Rec.
HARE INDIAN	330	+490	None					
BITUMINOUS	636	+184						
HUME	694	+126						
BEAR ROCK	945	-125						

LOG RECORD

Run No.	Type of Log	From	To
1	GAMMA - RAY LOG	30	1105'



File No.
Drilling Authority No. 384

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
OIL AND MINERAL DIVISION

Application to Abandon a Well or Suspend Drilling

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to abandon, to suspend drilling:—

Name and number of well Mobil INC NCO Sun Thunder R D-69
Location: Unit. D. Section. 69 Grid 67° 40' 130° 00'
Latitude 67° 38' 10" N Longitude 130° 12' 40" W
From Established Reference Marker S.P. 517 on Seismic Line 226X
Universal Well Location Reference 67.3611° N Lat. 130.2111 W Long.
Permit No. 4444 Lease No. Chevron Standard Limited
(Permitter, Licensee, Lessee)

Date of commencement of proposed program Feb. 13, 1970

OIL, GAS, AND WATER ENCOUNTERED (Depths)

Oil at
Gas at
Water at
Total Depth 1200 Date of last operations Feb. 13, 1970
Present condition of well 4 1/2" casing has been landed and cemented with good returns at surface.

CASING RECORD

Casing Size O.D. Inches	Weight	Amount	Set At—	Sacks of Cement and Additives	Amount Pulled
1. 9 5/8	32.3	89.74	73.78	50 sacks Howco Fondu	Nil
2. 7	17	356.55	355.61	118 sacks Howco Fondu	Nil
3. 4 1/2	9.5	1201.89	1200	150 sacks Howco Fondu	Nil
4.					
5.					

PROPOSED ABANDONMENT PROGRAM

Plug		Geological Formation	Number of Sacks of Cement	Remarks
No.	Position			
	It is proposed to abandon the well after setting the 4 1/2" casing			

The following logs have been run.....
Other operations proposed Weld cap on 4 1/2" casing with 5 foot steel post stating well name.....
Operations to be carried out by Trimble #9 Contractor Licence No. 0576
Address 10th Floor 540 - 5 Ave. S.W., Calgary Address 10th Floor 540 - 5 Ave. S.W. Calg.
Responsible Agent in field L. Leismester (Mobil), D. J. Turner (Trimble)
Dated at Edmonton this 11th Day of March 1970
Signed by [Signature] Company Mobil Oil Canada, Ltd.
Title Production Superintendent Operator's Exploratory Licence No. 1283
Note:—The Oil Conservation Engineer's office must be notified before work is commenced.

(For OIL AND MINERAL DIVISION use only)

APPROVAL

This application has been examined and proposed programme approved, subject to the following conditions:

Dated 13th March, 1970

[Signature]
Oil Conservation Engineer

Forms to be submitted in triplicate to Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.

File No.

Drilling Authority No. 384...



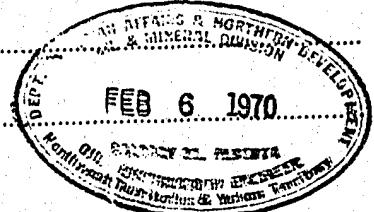
DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
OIL AND MINERAL DIVISION

Application to Change a Well Name

Application is made hereby to change the name of the well, recorded in the Well-names Register as—

INC NCO MOBIL SUN THUNDER R. D-69
(Old name)

to MOBIL INC NCO SUN THUNDER R. D-69
(Proposed new name)



Well Location

Location: Unit D Section 69 Grid 67°40' - 130°00'
Latitude 67°38' 10" N. Longitude 130°12' 40" W.
Unique Well Identifier 300D696740130000
Universal Well Location Reference 67.63611° N. Lat. 130.21111° W. Long.

Reason for Changing Well Name

Mobil Oil Canada, Ltd. has replaced International
Nuclear as operator of this well.

Responsible agents:

At well: J. M. Stanford At registered Office: E. H. Kohse
Address: 10621 - 100 Ave. Address: P.O. Box 800, Calgary,
Edmonton, Alberta Alberta

Dated at Calgary this 5th day of February 1970

Signed by *[Signature]*
Title Land Operations Supervisor
Company Mobil Oil Canada, Ltd.

(For Oil and Mineral Division use only)

APPROVED

This application has been examined and approved:.....

Subject to the same conditions of approval as for the original

Drilling Authority No. 384.

Date 12th February, 1970

[Signature]
Oil Conservation Engineer

Forms to be submitted in triplicate to the Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.

Drilling Authority No. 384

Project No.

File No.



DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
OIL AND MINERAL DIVISION

Application for a Drilling Authority

This notice of intention to begin drilling operations, in triplicate, and where required a plan of survey approved by the Surveyor General showing the target area or the site of the well must be submitted and approved before commencing operations.

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to drill:—

Name and number of well. INC NCO MOBIL SUN THUNDER R. D-69
Location: Unit D Section 59 Grid 67° 40' - 130° 00'
Latitude 67° 38' 10" N Longitude 130° 12' 40" W
Reference Marker S.P. 517 on Seismic Line 226X
Universal Well Location Reference 67.63611° N Lat. 130.21111 W Long.
Elevation: Ground 806' K.B. 818' feet above sea-level.
Well is expected to produce from Mt. Kindle formation at a depth
of about 2710 feet. Expected total final depth 5000
Area assigned to well (for Oil Conservation Engineer's use only)

Permit No. 4444 Lease No. 24445
Permittee, licensee, or lessee Chevron Standard Limited
Exploratory Licence No. 1283
Surface owned by Crown or Crown (If alienated submit name and address of owner and occupant.)
Petroleum and natural-gas rights owned by Crown
We propose to use the following strings of casing, either cementing or landing them as indicated below:—

Casing Size O.D. (inches)	Weight (lb./ft.)	Grade	New or Used	Estimated Depth	Recks of Cement
1. <u>9-5/8"</u>	<u>32.3#</u>	<u>H-40</u>	<u>New</u>	<u>60'</u>	<u>25</u>
2. <u>7"</u>	<u>17#</u>	<u>H-40</u>	<u>New</u>	<u>350'</u>	<u>90</u>
3. <u>4 1/2"</u>	<u>9.5#</u>	<u>J-55</u>	<u>New</u>	<u>1070'</u>	<u>175</u>
4.					
5.					

Expected water, gas, and oil horizons and type of control equipment Nahanni, Lower Devonian and Mt. Kindle, to be controlled by drilling mud of adequate weight, and blow out preventers described as follows: 1 - Cameron 6" Series 1500 double gate Type "SS" BOP; 1 - Hydril; 6" Series 900 Type GKS.

Well will be drilled with Rotary Rig No. 9 by Trimble Drilling (Drilling Contractor or company)

Responsible agent of applicant:— Contractor's Business Licence No. 0576
At well D. J. Turner At registered office J.A. Nelson or K.N. Sobkowich
Address 540-5th Ave. S.W., 10th Floor Address 540-5th Ave. S.W., 10th Floor
It is understood that if changes become necessary, notice of the change of plan will be submitted.
Dated at CALGARY, this 21st day of November, 19 69
Signed by K.N. Sobkowich Company International Nuclear Corporation
Title Drilling & Production Engineer Operator's Licence No. 1313
(For Oil and Mineral Division use only)

APPROVED

- This application has been examined and approved subject to the following conditions:—
1. The Company will submit to this office, on Tuesday of each week, the latest reports received by radio on the progress of the well.
- During well drilling and testing operations, every effort shall be made to ensure

Dated 25th November 69

Oil Conservation Engineer

Forms to be submitted to Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.

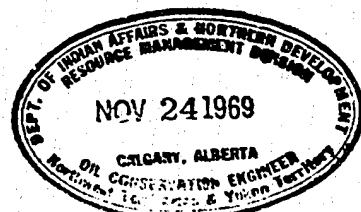
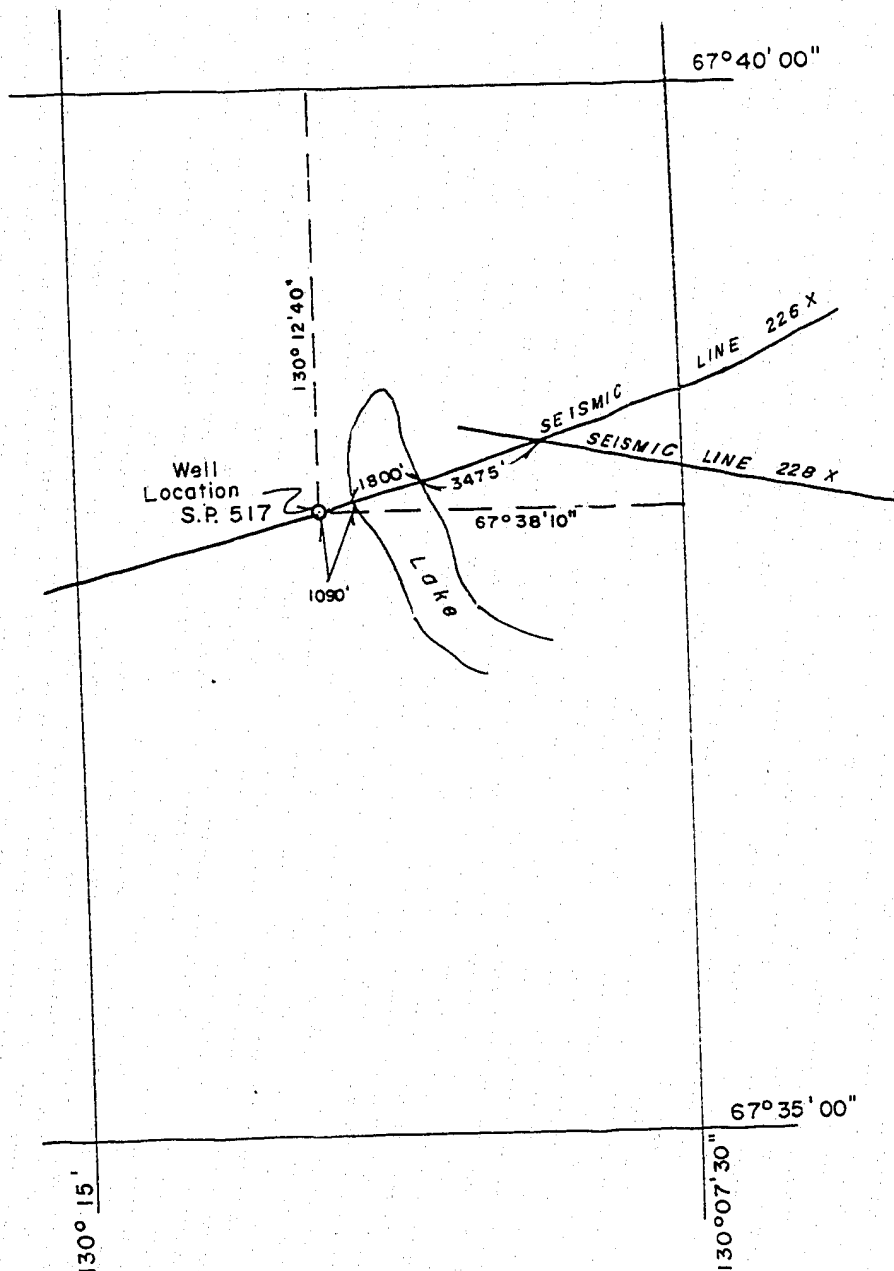
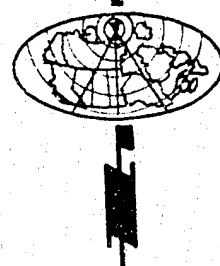
that drilling fluids, chemicals and waste shall be disposed of or contained in a manner that will prevent the contamination of adjacent vegetation and surface or sub-surface waters.

3. We draw your attention to Sections 95 and 96 of the Canada Oil and Gas Land Regulations.

B.H.J. Thoms

B.H.J. Thoms, Oil Conservation Engineer

INTERNATIONAL NUCLEAR CORPORATION
 PLAN SHOWING LOCATION OF
 INTERNATIONAL NUCLEAR-THUNDER RIVER PROSPECT No. **D-69**
 IN THEOR.
 GRID AREA 67°40' -130°00' N.T.S 106-0.
 NORTHWEST TERRITORIES
 SCALE: 1" = 5280'



I certify that the survey represented by this plan is correct and true to the best of my knowledge and was performed on the 20th day of May, A.D. 1969.

CO-ORDINATES LATITUDE: 67°38'10"
 LONGITUDE: 130°12'40"

[Signature]
 D.L.S.
[Signature]
 WITNESS
 ALL-CAN ENGINEERING & SURVEYS LTD.

GROUND ELEVATION: 806.0'
 INTERNATIONAL NUCLEAR CORPORATION

Survey Monument found shown thus - - - - - ●
 12" Iron Spike planted shown thus - - - - - ○
 Portions referred to outlined thus _____
 Distances are in feet and decimals.

[Signature]
[Signature]

WELL HISTORY REPORT

MOBIL INC NCO SUN THUNDER R. D-69

57-11-7-61

OIL CONSERVATION ENGINEER
DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
OIL AND MINERAL DIVISION
112-11th Avenue S.E.
Calgary 21, Alberta

WELL HISTORY REPORT

ON

MOBIL INC NCO SUN THUNDER RD-69

Edmonton, Alberta

Date Approved August 26, 1970

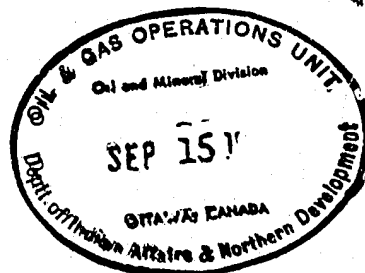


Approved By

H. S. H. Aitken
for H. S. H. Aitken
Production Superintendent

CONFIDENTIAL

By - T. R. Brand
W. G. Ross



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THUNDER RIVER D-69

SECTION I

SUMMARY OF WELL DATA

(a) MOBIL INC NCO SUN Thunder R. D-69 changed February 5, 1970 from INCO NCO MOBIL SUN Thunder R. D-69.

(b) Permittee
Chevron Standard Limited

(c) Operator
To: February 1, 1970

International Nuclear Corporation
1000 Aquitaine Tower
540 - 5th Avenue S.W.
Calgary 1, Alberta

After: February 1, 1970

Mobil Oil Canada, Ltd.
Calgary Place
Post Office Box 800
Calgary, Alberta

(d) Location
Unit D Section 69 Grid 67° 40' - 130° 00"
Lat. 67° 38' 10" N. Long. 130° 12' 40" W.

Unique Well Identifier: 300D696740130000
Universal Well Location: 67.63611° N Lat.
130.21111° W Long.

(e) Coordinates
Not a development well.

(f) Permit Number
4444

(g) Drilling Contractor
Trimble Drilling
Rotary Rig #9

(h) Drilling Authority Number
#384 November 25, 1969

(i) Classification
(1) New Field Wildcat

(j) Elevations

Ground 806'
K.B. 820'

(k) Spud Date

February 2, 1970

(l) Completed drilling

February 12, 1970

(m) Total Depth

1106 (-286) (Schlumberger)
1200 (-380) (Driller)

(n) Well Status

Abandoned

(o) Released Rig

February 17, 1970 8:00 am

(p) Hole Sizes to Total Depth

12 1/4" 0-87' Conductor Hole
8 3/4" 87-359' K.B.
6 1/4" 359-1200 K.B.

(q) Casing

9 5/8" H-4D 32.3 # landed at 73.78'
7" J-55 17# landed at 355.61'
4 1/4" J-55 9.5# landed at 1200' K.B.

SECTION II GEOLOGICAL SUMMARY

(a) <u>Formation Tops</u>	<u>E Log Tops</u>	<u>Sample Tops</u>
Hare Indian	330 (+490)	None
Bituminous Zone	636 (+184)	None
Hume	694 (+126)	700 (+120)
Bear Rock (Gossage)	945 (-125)	950 (-130)

(b) Cored Intervals
No cores taken.

(c) Core Descriptions

None

(d) Sample Description

See attached Composite Well History log. Retained by
Oil Conservation Engineer.

(e) Paleontological Determinations

None

SECTION III ENGINEERING SUMMARY

(a) Report of Drill Stem Tests

No drill stem tests made.

b) Casing Record

1. Ran 89.74' of 9 5/8 H-40 32.3# ST Casing landed at 73.78'. Cemented initially with 50 sacks of Fondu cement. Drilled out made 4' of hole and conductor pipe washed out. Welded collar back on and circulated 9 5/8" recemented with 120 sacks of Fondu cement got returns to surface. Mixed 20 sacks on top after no returns initially.

2. Ran 356.55' of 7" J-55 17# ST+C and landed at 355.61'; 3' off bottom. Cemented with 118 sacks of Fondu cement.

3. Ran 1201.89' of 4 1/2" J-55 9.5# ST+C casing landed at 1200' K.B. Cemented with 150 sacks of Fondu cement returns to surface.

c) BIT RECORD

NO.	MAKE	TYPE	SIZE	HOURS	DEPTH		FOOTAGE	COND.
					IN	OUT		
1A	Smith	DTJ	12 1/4	13 3/4	0	87	87'	-
2A	Smith	DTJ	8 3/4	15	87	359	272'	-
3	HW	OSC	6 1/4	Drill out 7" Casing Plug + Shot				
4	HW	OSC	6 1/4	20	359	862	503'	-
5	HW	OSC	6 1/4	10 3/4	862	1042	180'	-
6	Smith	V2-J	6 1/4	15 1/4	1042	1200	158'	-

d) MUD REPORT

DAY	WEIGHT	VISCOSITY
Feb 2/70	Water	
Feb 3/70	Water	
Feb 4/70	W.O.C.	
Feb 5/70	Water	
Feb 6/70	Water	
Feb 7/70	W.O.C.	
Feb 8/70	9.6#/gal	34
Feb 9/70	W.O.C.	
Feb 10/70	Water	
Feb 11/70	Water	
Feb 12/70	Water	
Feb 13/70	W.O.C.	
Feb 14/70 - Feb 17/70	W.O.O.	

GEL WATER

e) DEVIATION REPORT

DEPTH	DEVIATION
290'	1 1/4°
352'	1°
600'	3/4°
1000'	1/4°

e) DEVIATION REPORT (continued)

DEPTH

DEVIATION

1200'

0°

f) ABANDONMENT PLUGS

Abandoned well after setting 4 1/2 casing. Welded cap on 4 1/2" casings with 5' steel post stating well name.

g) LOST CIRCULATION ZONES

None

h) REPORT OF BLOWOUTS

None

SECTION IV

LOGS

- 1) February 14, 1970
Interval = 30' to 1105'
Gamma Ray - Neutron

SECTION V

ANALYSIS

- (a) Core Analysis
None
- (b) Water Analysis
None
- (c) Gas Analysis
None
- (d) Oil Analysis
None

SECTION VI

COMPLETION SUMMARY

a) Tubing Record

None

b) Perforation Record

None

c) Cementation Record

None

d) Acidization and Fracturing Record

None

e) Back Pressure and Production Tests

None

APPENDIX

THIS COPY FOR OIL & GAS CONSERVATION BOARD

DAILY GRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION INC NCO MOB/ SUN AREA THUNDER RIVER DATE FEB 13/ 19 70

Tour — Midnight - 8 a.m.		Specify actual hours worked		Hrs.	From Footage To Hrs. on Bottom Wt. Drill String (1000 lbs.) DRILL COLLARS FUEL WATER COAL Stands															Singles			D. Collars			Other Ft.			C.B. Ft.			Subs. Ft.			Ft. Up On Kelly			TOTAL			Company Time			Cont'r Time		
1190		8		8	No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Driller PAUL KOZIAK		8		8	MUD 12 Mn. 2 a.m. 4 a.m. 6 a.m. Additives															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Derrick LES WHITING		8		8	WEIGHT															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Floor DAVE JAMES		8		8	VISCOSITY															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Floor DAVE JAMES		8		8	GEL															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Floor KEN WILLIAMS		8		8	No. 1 Pres- sure S.P.M. Model															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Motor ROBERT PAUL HUS		8		8	No. 2 Pres- sure S.P.M. Model															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Mechanic		8		8	General															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Extra Percy Heutling		8		8	W.L. F.C. pH.															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Injuries:		8		8	W.L. F.C. pH.															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Fires:		8		8	W.L. F.C. pH.															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Tour — 8 a.m. to 4 p.m.		Specify actual hours worked		Hrs.	From Footage To Hrs. on Bottom Wt. Drill String (1000 lbs.) DRILL COLLARS FUEL WATER COAL Stands															Singles			D. Collars			Other Ft.			C.B. Ft.			Subs. Ft.			Ft. Up On Kelly			TOTAL			Company Time			Cont'r Time		
1200		8		8	No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Driller R. Anderson		8		8	MUD 8 a.m. 10 a.m. 12 Noon 2 p.m. Additives															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Derrick Garry Feldberg		8		8	WEIGHT															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Floor Ernie Garnept		8		8	VISCOSITY															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Floor		8		8	GEL															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Motor Aloin Kreutz		8		8	No. 1 Pres- sure S.P.M. Model															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Mechanic		8		8	No. 2 Pres- sure S.P.M. Model															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Extra Percy Heutling		8		8	General															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Injuries:		8		8	W.L. F.C. pH.															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Fires:		8		8	W.L. F.C. pH.															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Tour — 4 p.m. to Midnight		Specify actual hours worked		Hrs.	From Footage To Hrs. on Bottom Wt. Drill String (1000 lbs.) DRILL COLLARS FUEL WATER COAL Stands															Singles			D. Collars			Other Ft.			C.B. Ft.			Subs. Ft.			Ft. Up On Kelly			TOTAL			Company Time			Cont'r Time		
1190		8		8	No. Size Type Size Jets Serial No. Weight R.P.M. Ft. Drilled Hrs. Feet Reamed Hrs. CONDITION															Gals. Bbls. Tons			MOTOR HOURS			Next Oil Change			At Surveys Degree			Slip Feet or Cut			Feet Left on Spool			Next Slip			Company Time			Cont'r Time		
Driller H																																														

Totco Ring on Bit No. _____ **D.P. Calipered Date** _____ **Results** _____ **From Pipe Rack** _____

B.O.P. Test-Operated _____ **Time** _____ **Results** _____

Total Contractor Time _____ Hrs.
Total Company Time _____ Hrs.

Toolpusher
Approved by

W. C. TRIMBLE DRILLING LTD.
CALGARY, ALBERTA

THIS COPY FOR OIL & GAS CONSERVATION BOARD

DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION INCH MCO MORIS SUN D-69 AREA THUNDER RIVER DATE FEB 12 1970

Tour — Midnight - 8 a.m.		From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FUEL		WATER		COAL		Stands																	
Specify actual hours worked		Hrs.		No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION		D. Collars		Other Ft.		C.B. Ft.		Subs. Ft.		Ft. Up On Kelly		TOTAL	
Driller LAVERN GALENZ		8		1042		78		1120		73/4		23 1/2		6 4 1/2		23 1/2								942.29															
Derrick MARK GALENZ		8		6		6 1/4		SM-V2		—		AH 978		10m		150		80		8 1/4						30.33		157.13				4.33		12'		1120.08			
Floor ERIC HABEGGER		8																																					
Motor FRED DUNN		8																																					
Mechanic																																							
Extra																																							
Injuries:																																							
Fires:																																							
Tour — 8 a.m. to 4 p.m.		From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FUEL		WATER		COAL		Stands																	
Specify actual hours worked		Hrs.		No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION		D. Collars		Other Ft.		C.B. Ft.		Subs. Ft.		Ft. Up On Kelly		TOTAL	
Driller PAUL LOZIAK		8		1120		69		1189		6		23 1/2		6 4 1/2		23 1/2								1000.82															
Derrick LES WHITING		8		6		6 1/4		SM-V2		—		AH 978		10m		150		149		14 1/4						28.10		157.13				4.33		1189		1189			
Floor DAVE JAMES		8																																					
Motor GEORGE JAMES		8																																					
Mechanic																																							
Extra PERCY NUTZING		8																																					
Injuries:																																							
Fires:																																							
Tour — 4 p.m. to Midnight		From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FUEL		WATER		COAL		Stands																	
Specify actual hours worked		Hrs.		No.		Size		Type		Size Jets		Serial No.		Weight		R.P.M.		Ft. Drilled		Hrs.		Feet Reamed		Hrs.		CONDITION		D. Collars		Other Ft.		C.B. Ft.		Subs. Ft.		Ft. Up On Kelly		TOTAL	
Driller R. ANDERSON		8		1189		11		1200		1														1000.82															
Derrick GERRY ELORENO		12		6		6 1/4		SM-V2		—		AH 978		10m		150		160		15 1/2						28.10		157.13				4.33		1200		1200			
Floor ERIC GARNETT		8																																					
Motor ALAN KREUTZ		8																																					
Mechanic																																							
Extra																																							
Injuries:																																							
Fires:																																							

REMARKS		Time		
		Start	Stop	Interval
Rig SER J BOP		12:00	12:15	1/4
DRILLING		12:15	8:00	7 3/4
				8
Company Time		Cont'r Time		
DRILLING		8:00	9:00	1
Rig SER J B.O.P.S		9:00	9:15	1/4
DRILLING		9:15	2:15	5
TRIP OUT + MEASURE OUT		2:15		
RUN IN		4:00	4:15	1/4
Company Time		Cont'r Time		
FINISH in Hole		4	4:15	1/4
Rig. Serv. B.O.P.S.		4:15	4:30	1/4
WAIT on Cement		4:30	5:30	1
TRIP OUT TO RUN 4 1/2 CASE		10:00	12:00	2
LAY DOWN 4 1/2" DRILL COLLARS.				
Company Time		Cont'r Time		

Totco Ring on Bit No. D.P. Calipered Date Results From Pipe Rack Total Contractor Time Hrs. Toolpusher Approved by
B.O.P. Test-Operated Time Results Total Company Time Hrs.

W. C. TRIMBLE DRILLING LTD.
CALGARY, ALBERTA

THIS COPY FOR OIL & GAS CONSERVATION BOARD
DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION INCH 160 Moon Sun AREA THUNDER DATE FEB 11 19 70

Hour - Midnight - 8 a.m.

Specify actual hours worked Hrs. 8

Driller DAVID GARNER
Derrick MICK GARDING
Floor KEN GREENE
Floor KEN HEGGER
Motor FRANK DARRIS
Mechanic
Extra
Injury
Fire

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS	FUEL	WATER	COAL	Stands								
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars	Other Ft.	C.B. Ft.	Subs. Ft.	Ft. Up On Kelly	TOTAL
1	6 1/4	Hw. OSC	—	17509	10 (m)	150	482	19				157.13					157.13
MUD WEIGHT 12 Mn. 2 a.m. 4 a.m. 6 a.m. Additives At Surveys Degree MOTOR HOURS Next Oil Change																	
VISCOSITY GEL WATER																	
PUMPS No. 1 Pressure 68 Model S.P.M. Liner Size 5 1/2 No. 2 Pressure 5 1/2 Model S.P.M. Liner Size 5 1/2																	
W.L. F.C. pH.																	

Hour - 8 a.m. to 4 p.m.

Specify actual hours worked Hrs. 8

Driller PAUL LOZIAN
Derrick LES WHITING
Floor DAVE JAMES
Floor
Motor GEORGE JAMES
Mechanic
Extra DEEY NUNZING
Injury
Fire

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS	FUEL	WATER	COAL	Stands								
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars	Other Ft.	C.B. Ft.	Subs. Ft.	Ft. Up On Kelly	TOTAL
1	6 1/4	Hw. OSC	—	17509	10 (m)	150	503	20				157.12					157.12
2	6 1/4	Hw. OSC	—	19916	10 (m)	150	108	6 1/2									170.00
MUD WEIGHT 8 a.m. 10 a.m. 12 Noon 2 p.m. Additives At Surveys Degree MOTOR HOURS Next Oil Change																	
VISCOSITY GEL WATER																	
PUMPS No. 1 Pressure Model S.P.M. Liner Size No. 2 Pressure Model S.P.M. Liner Size																	
W.L. F.C. pH.																	

Hour - 4 p.m. to Midnight

Specify actual hours worked Hrs. 10

Driller GARRY FOLBERG
Derrick ALVIN KREUTZ
Floor ERNIE GARNER
Floor
Motor
Mechanic
Extra
Injury
Fire

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS	FUEL	WATER	COAL	Stands								
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars	Other Ft.	C.B. Ft.	Subs. Ft.	Ft. Up On Kelly	TOTAL
1	6 1/4	Hw. OSC	—	17509	10 (m)	150	108	7 1/2				157.13					157.13
2	6 1/4	Hw. OSC	—	19916	10 (m)	150	108	7 1/2									157.13
MUD WEIGHT 4 p.m. 6 p.m. 8 p.m. 10 p.m. Additives At Surveys Degree MOTOR HOURS Next Oil Change																	
VISCOSITY GEL WATER																	
PUMPS No. 1 Pressure Model S.P.M. Liner Size No. 2 Pressure Model S.P.M. Liner Size																	
W.L. F.C. pH.																	

REMARKS

Rig Service & BOPS
Drilling
12:00 12:15 1/4
12:15 8:00 7 3/4
8

Company Time Cont'r Time

Drilling
Rig Serv & BOPS
Trip for Bit 45
Drilling
8:00 9:00 1
9:00 9:15 1/4
9:15 10:30 1 1/4
10:30 4:00 5 1/2

Company Time Cont'r Time

Drilling 6 1/4 Hole
Rig Serv & BOPS
Trip for 6 1/4 Hole + Drop
Survey
Drill 6 1/4 Hole
4:00 5:00 1 1/4
5:15 10:00 4 1/4
10:00 11:30 1 1/2
11:30 12:00 1/2

Company Time Cont'r Time

Total Contractor Time Hrs. Toolpusher
Total Company Time Hrs. Approved by

Total Ring on Bit No. 104216 D.P. Calipered Date Feb 11 1970 Results OK From Pipe Rack OK
Test Operated OK Time 10:00 Results OK

DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION INCH Neo Mobil AREA 10-6-7 DATE Feb 10 1970

Tour — Midnight - 8 a.m.		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands
Specify actual hours worked							No.	O.D.	I.D.	Wgt.	Gals.	Bbls.	Tons	
Driller	8	359			3	6	4 1/2	2 3/8	8m					
Derrick	12													
Floor	12													
Floor	12													
Floor	12													
Motor	12													
Mechanic	12													
Extra														
Injuries:														
Fires:														

REMARKS		Start	Time Stop	Interval
FISHING FOR LONG				
P.W. MAGNET				
RECOVERED		12:00	2:30	2 1/2
PRESSURE TESTING				
TRANS 1000 P.S.I		2:30	3:00	1/2
RUN IN HOLE PRESSURE				
TEST HYDRAULIC PIPE				
TRANS + BLOW DOWN				
MANIFOLD 1000 P.S.I		3:00	5:00	2
DRILL OUT PLUG + SHOE				
JOINT		5:00	8:00	3

Tour — 8 a.m. to 4 p.m.		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands
Specify actual hours worked							No.	O.D.	I.D.	Wgt.	Gals.	Bbls.	Tons	
Driller	8	259	72	441	4	13m	6	4 1/2	7 3/4	4m				
Derrick	12													
Floor	12													
Floor	12													
Floor														
Motor														
Mechanic	12													
Extra														
Injuries:														
Fires:														

REMARKS		Start	Time Stop	Interval
DRILLING CEMENT + DRILL		8:00		
OUT SHOE			11:00	3
TRIP OUT FOR B.T.H. 4		11:00	11:45	3/4
Rig SERV. + V P.O.P.S		11:45	12:00	1/4
DRILLING 6 1/4 HOLE		12:00	4:00	4

Tour — 4 p.m. to Midnight		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands
Specify actual hours worked							No.	O.D.	I.D.	Wgt.	Gals.	Bbls.	Tons	
Driller	12	441	288	621	7 1/2	12m	6	4 1/2	2 3/8	11m				
Derrick														
Floor														
Floor														
Floor														
Motor														
Mechanic														
Extra														
Injuries:														
Fires:														

REMARKS		Start	Time Stop	Interval
Drill 6 1/4 Hole		4:00	4:30	1/2
TRIP SERV. + V B.O.F.S		4:30	4:45	1/4
Drill 6 1/4 Hole		4:45	9:00	4 1/4
Repair Broken Casing Line		9:00	9:30	1/2
Drill 6 1/4 Hole		9:30	12:00	2 1/2

Totco Ring on Bit No.	D.P. Calipered Date	Results	From Pipe Rack	Total Contractor Time	Hrs.	Toolpusher
B.O.P. Test-Operated	Time	Results		Total Company Time	Hrs.	Approved by

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 7 LOCATION INC. NCO M&B SUN

AREA THUNDER BAY DATE FEB 4 19 10

Tour — Midnight - 8 a.m.
Specify actual hours worked Hrs.
Driller LAVERN GALENZ 8
Derrick MARK GARSTAD 12
Floor KEN GALENZ 12
Floor ERIK HEBEGGER 12
Motor PAUL DANNIS 12
Mechanic

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands	
					No.	O.D.	I.D.	Wgt.	Gals.	Bbls.	Tons		
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION		
MUD				12 Mn.	2 a.m.	4 a.m.	6 a.m.	Additives	At Surveys Degree		MOTOR HOURS	Next Oil Change	
WEIGHT										1			
VISCOSITY										2			
GEL										3			
										4			
										5			
No. 1	Pres- sure			Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip
Model	S.P.M.			General									
No. 2	Pres- sure												
Model	S.P.M.												
	Liner Size												
W.L.	F.C.			pH.									

REMARKS
W.O.C
FINISH CLEAN MUD TANKS
HACK HYDRA LINES &
REPAIR BROKEN LINES
JAMES DANNIS
ON WATER TRUCK
Time
Start 12:00 Stop 8:00 Interval 8

Tour — 8 a.m. to 4 p.m.
Specify actual hours worked Hrs.
Driller PAUL LOZIAK 8
Derrick LEE WHITING 12
Floor DAVE JAMES 12
Floor
Motor GEORGE JAMES 12
Mechanic

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands	
					No.	O.D.	I.D.	Wgt.	Gals.	Bbls.	Tons		
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION		
MUD				8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives	At Surveys Degree		MOTOR HOURS	Next Oil Change	
WEIGHT										1			
VISCOSITY										2			
GEL										3			
										4			
										5			
No. 1	Pres- sure			Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip
Model	S.P.M.			General									
No. 2	Pres- sure												
Model	S.P.M.												
	Liner Size												
W.L.	F.C.			pH.									

Company Time Cont'r Time
W.O.C
CUT OFF CASING +
WELD ON BOWL
INSTALL B.O.P.S
MANIFOLD KILL LINE ETC.
Time
Start 9:00 Stop 10:15 Interval 1 1/4
10:15
12:15 2
1:00
4:00 3 3/4
8.

Tour — 4 p.m. to Midnight
Specify actual hours worked Hrs.
Driller LAVERN GALENZ 12
Derrick
Floor
Floor
Motor
Mechanic

From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands	
					No.	O.D.	I.D.	Wgt.	Gals.	Bbls.	Tons		
No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION		
MUD				4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives	At Surveys Degree		MOTOR HOURS	Next Oil Change	
WEIGHT										1			
VISCOSITY										2			
GEL										3			
										4			
										5			
No. 1	Pres- sure			Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip
Model	S.P.M.			General									
No. 2	Pres- sure												
Model	S.P.M.												
	Liner Size												
W.L.	F.C.			pH.									

Company Time Cont'r Time
FINISH HOOKING UP
B.O.P.S.
DROPPED TONG
PIN IN HOLE
FISHING W/ MAGNET
Time
Start 4:00 Stop 8:30 Interval 4 1/2
8:30 12:00 3 1/2

CALGARY, ALBERTA

THIS COPY FOR OIL & GAS CONSERVATION BOARD

DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION INCOM N60 Moon Sea AREA THUNDER BOLT DATE FEB 9 1970

REMARKS

Time		
Start	Stop	Interval

[illegible][illegible][illegible][illegible]

Tour — 4 p.m. to Midnight		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FUEL	WATER	COAL	Stand	
Specify actual hours worked		Hrs.	359				No.	O.D.	I.D.	Wgt.	Gals.	Bbls.	Tons	
Driller	R. Anderson	8												Singles
Derrick														157.13
Floor														Other Ft.
Floor														C.B. Ft.
Floor														Subs. Ft.
Motor														Ft. Up On Kelly
Mechanic														TOTAL
Extra														359
Injuries:														Next Slip
Fires:														

Company Time	Cont'r Time			
CIRC	4 ⁰⁰	5 ³⁰	1 1/2	
TRIP OUT TO RUN C.S.G.	5 ³⁰	6 ³⁰	1	
Rig up to Run C.S.G.	6 ³⁰	7 ⁰⁰	1/2	
Run C.S.G.	7 ⁰⁰	9 ⁰⁰	2	
Circ C.S.G.	9 ⁰⁰	9 ³⁰	1/2	
Gement & PRE PLUG	9 ³⁰	10 ¹⁵	3/4	
CLEAN TANKS + RIG	10 ¹⁵	12 ⁰⁰	1 3/4	
			8	

Total Ring on Bit No. _____ D.P. Calipered Date 1/21/54 Results _____ From Pipe Rack _____
B.O.P. Test-Operated _____ Time _____ Results _____

Total Contractor Time _____ Hrs. Toolpusher John H. Smith
Total Company Time _____ Hrs. Approved by _____

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION I.N.C. N.C. Mobil SUN AREA THUNDER RIVER DATE FEB 6 1970

Tour — Midnight - 8 a.m.		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FUEL	WATER	COAL	Stands
Specify actual hours worked		No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION
Driller	PAUL LOZIAK	8	8 3/4	SM DT	3-12	58844	45	19	3 1/2				
Derrick	LES WHITHING	8											
Floor	DAVE JAMES	8											
Floor	RED CAMPBELL	8											
Motor	GEORGE JAMES	8											
Mechanic													
Extra													
Injuries:													
Fire													

Tour — 8 a.m. to 4 p.m.		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FUEL	WATER	COAL	Stands
Specify actual hours worked		No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION
Driller	LAUREN GALENA	8	2-A	3 3/4	SM DT	3-12	58844						
Derrick	MARK GARSTAD	12											
Floor	KEN GALENA	12											
Floor	ERNE HASEGGER	8											
Motor	FRED HASEGGER	8											
Mechanic	FRED JAMES	8											
Extra	CARL NELSON	8											
Injuries:													
Fire													

Tour — 4 p.m. to Midnight		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS			FUEL	WATER	COAL	Stands
Specify actual hours worked		No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION
Driller	J. ANDERSON	8											
Derrick	LES WHITHING	4											
Floor	DAVE JAMES	4											
Floor													
Motor													
Mechanic	George James	4											
Extra													
Injuries:													
Fire													

REMARKS	Time		
	Start	Stop	Interval
DRILLING 8 3/4" HOLE	12:00	1:30	1 1/2
WASHED OUT AROUND C.S.			
FILL HOLE IN W/CEMET IN	1:30		
CEMET (25' SKS CEMENT)		2:30	1
WAIT ON WATER	2:30	8:00	5 1/2
			8
Company Time			
Cont'r Time			
WAIT ON WATER	8:00	9:30	1 1/2
BLOW KELLY & REAM 30'	9:30		
To 13m		11:00	1 1/2
CON. PIPE WASHED OUT - RIG	11:00		
UP MIXING PUMP TO PUMP			1
OUT OF CEMENT		12:00	
CUT OFF CON. PIPE & WELD	12:00		
COLLAR TO RECEMENT &			3 1/2
RIG UP HALIBURTON		3:30	
RECEMENT CON. PIPE	3:30	4:00	1/2
120 SX CEMENT			1/8
Company Time			
Cont'r Time			
W.O.C.			
DAVE JAMES HELPING ON	10:00		
WATER TRUCK		12:00	2 1/2
Company Time			
Cont'r Time			

THIS COPY FOR OIL & GAS CONSERVATION BOARD

DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION INLAND MOBI SUM AREA THUNDER K. DATE FEB 5 19 71

REMARKS

Time		
Start	Stop	Interval

[illegible]

PRESS HARD! ALL FOUR COPIES MUST BE LEGIBLE.

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ From Pipe Rack _____
B.O.P. Test-Operated _____ Time _____ Results _____

Total Contractor Time _____ Hrs.

Toolpusher

Total Company Time _____ Hrs.

Approved

THIS COPY FOR OIL & GAS CONSERVATION BOARD

DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION INCA SOUTHERN M.B. 10 AREA Thunder River D-64
DATE Feb 4 1970

[illegible]

REMARKS	Time		
	Start	Stop	Interval
Cleared up R.g	1200	200	2
Cut out stand pipe in mud Tank to change	2:00	4:30	2½
Installed Desitter + mud Hopper	4:30	6:30	2
Work on shaker	6:30	8:00	1½
1 W.O.C. on conductor Pipe			

Tour — 8 a.m. to 4 p.m.	
Specify actual hours worked	Mrs.

Driller	LARRY GALINZA	12
Derrick	MARK GASTINE	12
Floor	KEVIN GALINZA	12
Floor	BRUCE HANSEGGER	12
Floor	ERIC HANSEGGER	12
Motor	FRANK DARRAS	12
Mechanic		
Extra	R. HANSEN	12

From		Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER		COAL	Stands		
						No.	O.D.	I.D.	Wgt.		Gals.	Bbls.	Tons			
														Singles		
BITS	No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars			
													Other Ft.			
													C.B. Ft.			
													Subs. Ft.			
MUD		8 a.m.	10 a.m.	12 Noon	2 p.m.	Additives			At Surveys Degree		MOTOR HOURS		Next Oil Change	C.B. Ft.		
WEIGHT											1			Subs. Ft.		
VISCOSITY											2			Ft. Up On Kelly		
GEL											3			TOTAL		
PUMPS	No. 1 Model	Pressure S.P.M.				Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut		Feet Left on Spool	Next Slip
	No. 2 Model	Pressure S.P.M.				General										
		Liner Size														
W.L.		F.C.		p.H.												

Company Time	Cont'r Time
Wloc on Conductor Pipe.	800
GIN POLE PIPE & COLLARS	
PUT MUDLINE BACK IN	
MUD TANK	
PUT UP PULLY FOR	
CAT LINE & STRINGS SAME	
HANG LINE SPOOLER	400
HELP WORK ON UNDER ROCK	
B ANDERSON & L HAGECER	
UNLOAD FUEL - 3 hrs.	

Tour — 4 p.m. to Midnight	
Specify actual hours worked	Hrs.

Driller	Paul Looiak	1/2
Derrick		
Floor		
Floor	Dave James	1/2
Floor		
Motor		
Mechanic	George James	1/2
Extra		

From		Footage		To		Hrs. on Bottom		Wt. Drill String (1000 lbs.)		DRILL COLLARS				FUEL		WATER		COAL		Standards	
										No.	O.D.	I.D.	Wgt.			Gals.		Bbls.		Tons	
																				Singles	
BITS	No.	Size	Type	Size	Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	D. Collars							
														Other Ft.							
														C.B. <i>FINIS</i>							
														Subs. Ft.							
MUD		4 p.m.	6 p.m.	8 p.m.	10 p.m.	Additives				At Surveys Degree		MOTCR HOURS		Next Oil Change							
WEIGHT												1									
VISCOSITY												2									
GEL												3									
PUMPS	No. 1	Pressure										4									
	Model	S.P.M.										5									
	Liner Size					Size	TRIPS	No. Lines	TON MILES	TOTAL MILES	Slip	Feet or	Cut	Feet Left on Spool	Next Slip						
	No. 2	Pressure																			
Model	S.P.M.				General																
	Liner Size																				
W.L.		F.C.		pH.																	

[illegible]

Totco Ring on Bit No.

D.P. Calipered Date

Results

From Pipe Rack

Total Contractor Time

Hrs.

Toolpusher

B.C.P. Test-Operated

Time

Results

Total Company Time

Hrs.

Approved by

W. C. TRIMBLE DRILLING LTD.
CALGARY, ALBERTA

THIS COPY FOR OIL & GAS CONSERVATION BOARD
DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION EXT NCO Mobil 500 AREA Thunder R DATE Feb 3 1970

Tour — Midnight - 8 a.m.		Specify actual hours worked		Hrs.
Driller	Paul Lohr	12		
Derrick	Henry Mysio	12		
Floor				
Floor	Reid Campbell	12		
Floor	Dave James	12		
Motor	George James	12		
Mechanic				
Extra				
Injuries:				
Fires:				
Tour — 8 a.m. to 4 p.m.		Specify actual hours worked		Hrs.
Driller	Bob Anderson	12		
Derrick	Mark Garsiead	12		
Floor	Ken Galezza	12		
Floor	Ernie Habegger	12		
Floor				
Motor	Fred Dattis	12		
Mechanic				
Extra	Percy Neitzling	12		
Injuries:				
Fires:				
Tour — 4 p.m. to Midnight		Specify actual hours worked		Hrs.
Driller	Larry Galezza	12		
Derrick				
Floor				
Floor				
Floor				
Motor				
Mechanic				
Extra				
Injuries:				
Fires:				

REMARKS	Time		
	Start	Stop	Interval
Work on Cement to	1200		
Step WASH OUT.		1230	1/2
Drilling 12 1/4" Hole.	1230	630	6
Dummy Trip + Circ	630	730	1
Hole to Run CS.			
Rig to Run CS.	730	800	1/2
Company Time	Cont'r Time		
Rig to Run CS. Blow	800		
Kelly TAK. off Kelly Hse.		900	1
Run CS.	900	1030	1 1/2
Rig to & Circ CS.	1030		
Wait on WATER TO			
Cement.		400	5 1/2
Rig to Cement & Cement	500	530	1/2
Rig to DIS PLACE + Pump	530		
Down Plug.		645	1 1/4
W.O.C.	645	1000	5 1/4
Drain Mud line's			
Drain Pumps & Mud Tank			
Build Cement Bags.			
Company Time	Cont'r Time		

Totco Ring on Bit No. D.P. Calipered Date Results From Pipe Rack
B.O.P. Test-Operated Time Results

Total Contractor Time Hrs. Toolpusher
Total Company Time Hrs. Approved by

DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION Iron ore on Mt. B. 16 AREA Thunder Bay DATE Feb 2 19 70

Tour — Midnight - 8 a.m.		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands
Specify actual hours worked		No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	
Driller	12													
Derrick	12													
Floor														
Floor	12													
Floor														
Motor														
Mechanic														
Extra														
Injuries:														
Fires:														
Tour — 8 a.m. to 4 p.m.		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands
Specify actual hours worked		No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	
Driller	12													
Derrick	12													
Floor	12													
Floor	12													
Floor	12													
Motor	12													
Mechanic														
Extra	12													
Injuries:														
Fires:														
Tour — 4 p.m. to Midnight		From	Footage	To	Hrs. on Bottom	Wt. Drill String (1000 lbs.)	DRILL COLLARS				FUEL	WATER	COAL	Stands
Specify actual hours worked		No.	Size	Type	Size Jets	Serial No.	Weight	R.P.M.	Ft. Drilled	Hrs.	Feet Reamed	Hrs.	CONDITION	
Driller	12													
Derrick	12													
Floor	12													
Floor	12													
Floor														
Motor	12													
Mechanic														
Extra														
Injuries:														
Fires:														

REMARKS		Start	Stop	Interval
Picked up 2" x 1/2" Motor & set in place		12:00	4:30	4 1/2
Set Table IN + Guards				
Set Monkey Board in place		4:30	7:00	2 1/2
Sealed Collar off to Drill Conductor		7:00	2:00	1
Company Time				
Cont'r Time				
Bolt in Monkey Board 8"				
String Up Tong Lines		12:00		4
Rig Up To Drill Con. Hole		12:00	3:00	3
Drilling 12 1/4" Con. Hole		3:00	4:00	1
TOTAL				8
Company Time				
Cont'r Time				
Drilling 12 1/4" Hole		4:00	6:00	2
Wait on Water		6:00	7:00	1
Drilling		7:00	8:30	1 1/2
Wait on water		8:30	9:15	3/4
Drilling		9:15	11:30	2 1/4
Wait on water		11:30	12:00	1/2
Hole washed out 5 ft				
Below collar				
Packed Fresh Blum in wash out				
Company Time				
Cont'r Time				

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ From Pipe Rack _____
B.O.P. Test-Operated _____ Time _____ Results _____

Total Contractor Time _____ Hrs. Toolpusher _____
Total Company Time _____ Hrs. Approved by _____

CALGARY, ALBERTA

DAILY DRILLING REPORT

DAY WORK RECORD

NOTE—Please show FOOTAGE made while "Control Drilling" as well as HOURS.

RIG No. 9 LOCATION IN NEW COTTON MOBILE AREA THE LAKE DATE FEB 1 19 70

[illegible]

REMARKS	Time		
	Start	Stop	Interval
Rigged up To Drill Rat Hole	12 ⁰⁰		
Started Rotary Motor			
Picked up Kelling			
Rigged up Same To Drill work on pump		8 ⁰⁰	8
Company Time	Cont'r Time		
Work ON Mud Pump	8 ⁰⁰	1 ⁰⁰	5
DRILL Rat Hole	1 ⁰⁰	3 ⁰⁰	2.
Wait on Water.	3 ⁰⁰	3 ³⁰	1/2.
Drill Rat-Hole	3 ³⁰	4 ⁰⁰	1/2.
Company Time	Cont'r Time		
Screwed down			
Drill Rat-Hole.	4 ⁰⁰	5 ⁰⁰	1
Wait on Water.	5 ⁰⁰	5 ³⁰	1/2
Drill Rat-Hole. Bouldier's	5 ³⁰	11 ⁰⁰	5 1/2
Fresh Ryt Hole			
Ry out	11 ⁰⁰	12 ⁰⁰	1
Company Time	Cont'r Time		

Totco Ring on Bit No. _____ D.P. Calipered Date _____ Results _____ From Pipe Rack _____
B.O.P. Test-Operated _____ Time _____ Results _____

Total Contractor Time _____ Hrs.

Toolpusher

Total Company Time _____ Hrs.

Approved by

DAILY DRILLING REPORT

No. _____ DAILY TIME SHEET 3-35

Well _____ (REV. 11/68)

FIELD or AREA: THUNDER RIVER WELL NAME & No. INC NCO MCB L 500 CONTRACTOR W.C. TRIMBLE DRILLING RIG No.

No. _____

Approved _____ Date _____

[illegible]

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____

APPROVED

APPROVED: *[Signature]*

DAILY DRILLING REPORT

No. _____ DAILY TIME SHEET 3-35
Well _____ (REV. 11/68)

D-69

WELL NAME & No. I.N.C. NC.O M.B. / SUN

CONTRACTOR W.C. Trimble Drilling

No. _____

Approved _____ Date _____

MUD RECORD												BIT	TABLE	PUMP		DEVIATION		WORK RECORD			12-8 TOUR		FROM		TO	FOOTAGE	HRS.	SIZE	Tour 1		Midnite to 8 A.M.	Hrs.
TIME	WT.	VISC.	W.L.	F.C.	WT.	M	RPM	SPM	PRESS	DEPTH	DEG.	START	STOP	HRS.	CONTRACTOR'S TIME	CO'S TIME	RAT HOLE TOP	COND.	REMARKS AND INJURIES:	DRILLER	DERRICK	MOTORMAN	FLOORMAN	FIREMAN								
2 A.M.																																
4 A.M.																																
6 A.M.																																
8 A.M.																																
LINER SIZE: STROKE												MUD & CHEMICALS		LBS. Added		KIND		BOP Tested		DRILLER: P. Loziak		CONTRACTOR'S TIME		CO'S TIME		TALLY		BIT RECORD		REMARKS AND INJURIES:		
MUD RECORD												BIT	TABLE	PUMP		DEVIATION		START	STOP	HRS.	DRILLER: P. Loziak		CONTRACTOR'S TIME		CO'S TIME		TALLY		BIT RECORD		REMARKS AND INJURIES:	
10 A.M.																																
NOON																																
2 P.M.																																
4 P.M.																																
LINER SIZE: STROKE												MUD & CHEMICALS		LBS. Added		KIND		BOP Tested		DRILLER: P. Loziak		CONTRACTOR'S TIME		CO'S TIME		TALLY		BIT RECORD		REMARKS AND INJURIES:		
MUD RECORD												BIT	TABLE	PUMP		DEVIATION		START	STOP	HRS.	DRILLER: P. Loziak		CONTRACTOR'S TIME		CO'S TIME		TALLY		BIT RECORD		REMARKS AND INJURIES:	
6 P.M.																																
8 P.M.																																
10 P.M.																																
12 P.M.																																
LINER SIZE: STROKE												MUD & CHEMICALS		LBS. Added		KIND		BOP Tested		DRILLER: P. Loziak		CONTRACTOR'S TIME		CO'S TIME		TALLY		BIT RECORD		REMARKS AND INJURIES:		
MUD RECORD												BIT	TABLE	PUMP		DEVIATION		START	STOP	HRS.	DRILLER: P. Loziak		CONTRACTOR'S TIME		CO'S TIME		TALLY		BIT RECORD		REMARKS AND INJURIES:	
2 A.M.																																
4 A.M.																																
6 A.M.																																
8 A.M.																																
LINER SIZE: STROKE												MUD & CHEMICALS		LBS. Added		KIND		BOP Tested		DRILLER: P. Loziak		CONTRACTOR'S TIME		CO'S TIME		TALLY		BIT RECORD		REMARKS AND INJURIES:		
MUD RECORD												BIT	TABLE	PUMP		DEVIATION		START	STOP	HRS.	DRILLER: P. Loziak		CONTRACTOR'S TIME		CO'S TIME		TALLY		BIT RECORD		REMARKS AND INJURIES:	
10 A.M.																																
NOON																																
2 P.M.																																
4 P.M.																																
LINER SIZE: STROKE												MUD & CHEMICALS		LBS. Added																		

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER _____

APPROVED

APPROVED: 

DAILY DRILLING REPORT

No. _____ DAILY TIME SHEET 3-35
Well _____ (REV. 1/68)

No. _____

Approved _____ Date _____

[illegible]

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROV _____

DAILY DRILLING REPORT

No. _____ DAILY TIME SHEET 3-35
Well _____ (REV. 11/68)

WELL NAME & No INC NCA Mobil Sun CONTRACTOR W.C. Trimble Drilling

No. _____

RIG No. 1111

Approved _____ Date _____

MUD RECORD										BIT		TABLE		PUMP		DEVIATION		WORK RECORD										RIG No.		Approved		Date										
TIME		WT.	VISC.	W.L.	F.C.	WT.	M	RPM	SPM	PRESS	DEPTH	DEG.	START	STOP	HRS.											FROM	TO	FOOTAGE	HRS.	SIZE	Tour 1	Midnite to 8 A.M.	Hrs.									
2 A.M.													12:00			W.D.C											DRILLED						DRILLER	P. LOZIAK	8							
4 A.M.													2:00	5:30		LOGGING BY SLUMBERGER											REAMED						DERRICK	L. WHITING	8							
6 A.M.													5:30	6:00		RIG OUT SLUMBERGER											CORED						MOTORMAN									
8 A.M.													7:00			CLEAN UP RIG while waiting on											TALLY		BIT RECORD		FLOORMAN		DAVE JAMES	8								
		LINER SIZE: STROKE																						No.		LENGTH	BIT No.				FLOORMAN											
		MUD & CHEMICALS																						STANDS			SIZE				FIREMAN											
		LBS. Added KIND																						SINGLE			MAKE															
																								D.C.'s			TYPE															
																											SERIAL															
																											JET SIZE															
																											FROM															
																											TO															
																								KELLY IN			FOOTAGE															
																								TOTAL			HRS.															
																								RAT HOLE TOP			COND.															
																											FROM		TO		FOOTAGE		HRS.		SIZE		Tour 2		8 A.M. to 4 P.M.		Hrs.	
10 A.M.																												DRILLED						DRILLER	R. HANSEN	8						
NOON																												REAMED						DERRICK	G. JELINICK	8						
2 P.M.																												CORED						MOTORMAN	A. KNEVE	8						
4 P.M.																												TALLY		BIT RECORD		FLOORMAN		E. GARNER	8							
		LINER SIZE: STROKE																						No.		LENGTH	BIT No.				FLOORMAN											
		MUD & CHEMICALS																						STANDS			SIZE				FIREMAN											
		LBS. Added KIND																						SINGLE			MAKE															
																								D.C.'s			TYPE															
																											SERIAL															
																											JET SIZE															
																											FROM															
																											TO															
																								KELLY IN			FOOTAGE															
																								TOTAL			HRS.															
																								RAT HOLE TOP			COND.															
																											FROM		TO		FOOTAGE		HRS.		SIZE		Tour 3		4 P.M. to Midnite		Hrs.	
6 P.M.													4:00	12:00	8	WAIT ON ORDERS											DRILLED						DRILLER	H. MYNIO	8							
8 P.M.																												REAMED						DERRICK	DAVE BONDAREK	8						
10 P.M.																												CORED						MOTORMAN	R. PAULHUS	8						
12 P.M.																												TALLY		BIT RECORD		FLOORMAN		Peter Mynio	8							
		LINER SIZE: STROKE																						No.		LENGTH	BIT No.				FLOORMAN											
		MUD & CHEMICALS																						STANDS			SIZE				FIREMAN											
		LBS. Added KIND																						SINGLE			MAKE															

CASING TESTED TO: _____ PSI. MIN.

FORMATION TESTED

PS! MIN.

EQUIPMENT FAILURES

TIME LOST

RIG FUEL CONSUMPTION

GALS

BOILER FUEL CONSUMPTION

GALS

WIRELINE TON MILE

TOOL PUSHER.

APPROVE

APPROVED: [Signature]

No. _____ DAILY TIME SHEET 3-75
Well _____ (REV. 11/68.)

FIELD or AREA: THUNDER RIVER WELL NAME & No. I.N.C. NCO MOBIL. DRILLING CONTRACTOR W.C. TRIMBLE DRILLING RIG No. NINE

Approved _____ Date _____

[illegible]

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE-TON MILE _____ TOOL PUSHER: _____

TIME LOST

APPROVED

MOBIL OIL CANADA, LTD.
CASING AND CEMENTING REPORT

3-38 (REV. 4/67)

MOBILINO-NCU-5WV.

WELL NAME *THUNDER RIVER D-69* DATE *FEBRUARY 13/70*
LOCATION LS —, SEC —, TWP —, RGE —, W — M

CASING (LIST IN ORDER RUN)

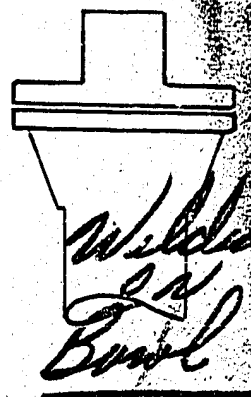
SIZE	WT	GRADE	THREADS NO.	TYPE	NEW OR USED	NO. JOINTS	LENGTH TOTAL
1 <i>4 1/2</i>	<i>9.5</i>	<i>J55</i>	<i>8</i>	<i>STAC</i>	<i>NFN</i>	<i>38</i>	<i>1201.89</i>
2							
3							
4							
5							
6							
7							
TOTAL CASING ON THE LEASE BEFORE STARTING							—
CASING REMAINING ON THE LEASE AFTER RUNNING							—
TOTAL CASING RUN							<i>38</i> <i>1201.89</i>
LENGTH UP FROM KB ON LANDING JOINT							<i>1.89</i>

KB ELEVATION *819*

KB TO FLANGE *13.50*

CASING FLANGE
TYPE *OT T16*
MFRG *OCT*
SIZES *6" x 90*
WP *3000-6000*

KB
ROTARY TABLE



CASING LANDED AT *1200' K.B.*
USED BOTTOM AT *1300* KB PIPE LANDED *DN.* BOTTOM

SCRATCHERS TYPE — MFGR — INTERVAL —
CENTRALIZERS TYPE *LATCH ON* MFGR *HOWCO* INTERVAL *1180' K.B.*
FLOAT COLLAR AT *1166* LENGTH *1.45* MFGR *HOWCO* TYPE *FLAT* WELDED LOCKED
FLOAT SHOE AT *1200* LENGTH *1.73* MFGR *HOWCO* TYPE *CHIDE* WELDED LOCKED
STAGE COLLAR AT — LENGTH — MFGR — TYPE — WELDED LOCKED

CEMENT SERVICE COMPANY *HOWCO.* TRUCK MODEL *5151D* HHP —

TYPE	ADDITIVES	CU FT	SACKS	SLURRY WT	MUD WT	HOLE SIZES
1 <i>FONDW.</i>	<i>(HALLIBURTON FONDW.)</i>	<i>150.</i>	<i>14.</i>	<i>146</i>	<i>W</i>	<i>6 1/2</i>
2					<i>VIS</i>	<i>TD DRILLER 1200</i>
3					<i>W/L</i>	<i>TD LOG</i>
4					<i>PH</i>	<i>TD CASING 1200</i>
					<i>FC</i>	<i>CALIPER USED YES</i>
					<i>GEL</i>	

WATER TESTED YES NO HOW — TEMP. *WARM* TYPE *FRESH.*

TIMES
FINISH CIRCULATING — AM START CASING *1.00* PM CASING IN *4.30* PM CIRCULATE CASING *4.30* PM
RIG TO CEMENT *5.30* PM START MIXING *6.00* PM FINISH MIXING *7.05* PM START DISPLACING *7.05* PM PLUG DOWN *7.15 AM*
PUMPING TIME *10* MIN CASING VOLUME *23* BBLS AVERAGE PUMPING RATE *2.3* BBL/MIN CASING LANDED *7.15* AM
HOW *OTC T16 slips*

PRESSURES
BREAK CIRCULATION *200* PSI CIRCULATING *200* PSI FINAL PUMPING *200* PSI BUMPED PLUG *1000* PSI FLOAT HELD *YES*

REMARKS (DESCRIBE HOW PIPE WAS WORKED AND ANY PROBLEMS DURING JOB) STATE DISPOSITION OF DRY CEMENT, WATER AND SLURRY SAMPLES

Hole in good shape. had some cement returns to surface

SIGNATURE *L. Lianischer*

INTERMEDIATE
SIRIL

3-27 (REV. 4/67)

MOBIL OIL CANADA, LTD.
PIPE TALLY FORM

SHEET NO.

IS NOT
NB THIS IS A "THREADS OFF" TALLY

WELL NAME MOBIL INC-NCO SWN.

DATE

FEBRUARY 13/70

LOCATION LS __, SEC __, TWP __, RGE __, W __ M

THUNDER RIVER D-69

JOINTS	_____	TO	_____	SIZE	_____	GRADE	_____	WT	_____	THREADS	_____
JOINTS	_____	TO	_____	SIZE	_____	GRADE	_____	WT	_____	THREADS	_____
JOINTS	_____	TO	_____	SIZE	_____	GRADE	_____	WT	_____	THREADS	_____
JOINTS	_____	TO	_____	SIZE	_____	GRADE	_____	WT	_____	THREADS	_____
JOINTS	_____	TO	_____	SIZE	_____	GRADE	_____	WT	_____	THREADS	_____
JOINTS	_____	TO	_____	SIZE	_____	GRADE	_____	WT	_____	THREADS	_____

	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	TOTALS
1	33	80	29	98	33	35	32	75							
2	30	65	32	07	32	93	29	35							
3	32	45	31	95	30	57	32	51							
4	32	32	31	50	29	90	33	20							
5	32	13	31	25	31	70	32	65							
6	33	11	28	90	29	75	31	60							
7	32	70	31	45	32	15	31	20							
8	32	87	32	50	31	35	31	65							
9	30	97	31	23	30	10									
10	30	93	32	14	32	15									
TOTAL	321	86	312	97	314	15	252	91							

1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
TOTAL															

1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
TOTAL															

NB ON CASING TALLY THE FIRST JOINT LENGTH INCLUDES FLOAT AND SHOE
FIRST 10 JOINTS TO BE RUN IN ORDER TALLIED

SIGNATURE

[Signature]

Well _____ (REV. 11/58)

Approved _____ Date _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER:

TIME LOST _____
APPROVED: _____

DAILY DRILLING REPORT

No. _____ **DAILY TIME SHEET** 3-35
Well _____ (REV. 11/68)

[illegible]

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOS _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: *[Signature]*

APPROV

No. _____ **DAILY TIME SHEET** 3-35
Well _____ (REV. 11/68)

FIELD or AREA: THUNDER

WELL NAME & No

INCO NCO MOBIL SUN CONTRACTOR

CONTRACTOR

RIG No.

No. _____

Approved

Date _____

[illegible]

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____

TOOL PUSHER:

APPROX

APPROX

Mobil Oil Canada, Ltd.

DAILY DRILLING REPORT

DATE FEB 7/70

No. _____ DAILY TIME SHEET 3-35
Well _____ (REV. 11/68)

FIELD or AREA: THUNDER RIVER D-69

WELL NAME & No. I.N.C. NO. 100.1 SUN CONTRACTOR W.C. TRIMBLE DRILLING

RIG No. NINE

Approved _____ Date _____

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD		12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	Tour 1				
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.				DRILLER	Midnite to 8 A.M.							Hrs.				
2 A.M.																										
4 A.M.																										
6 A.M.																										
8 A.M.																										
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added _____ KIND _____														BOP Tested _____		DRILLER: _____		CONTRACTOR'S TIME _____		CO's. TIME _____		8-4 TOUR		Tour 2		
10 A.M.																										
NOON																										
2 P.M.																										
4 P.M.																										
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added _____ KIND _____														BOP Tested _____		DRILLER: P. LOZIAK		CONTRACTOR'S TIME _____		CO's. TIME _____		4-12 TOUR		Tour 3		
6 P.M.																										
8 P.M.																										
10 P.M.																										
12 P.M.																										
LINER SIZE: _____ STROKE _____ MUD & CHEMICALS LBS. Added _____ KIND _____ LBS. _____ ON HAND _____														BOP Tested _____		DRILLER: _____		CONTRACTOR'S TIME _____		CO's. TIME _____		RATHOLETOP		REMARKS AND INJURIES:		

CASING-TESTED-TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____

RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: _____

SURFACE REPORT

MOBIL OIL CANADA, LTD.
CASING AND CEMENTING REPORT

3-38 (REV. 4/67)

MOBIL INC-NEO SUN.

WELL NAME *THUNDER RIVER D69* DATE *FEBRUARY 8/70*

LOCATION LS —, SEC —, TWP —, RGE —, W — M

CASING (LIST IN ORDER RUN)

SIZE	WT	GRADE	THREADS NO.	TYPE	NEW OR USED	NO. JOINTS	LENGTH TOTAL
1 <i>7</i>	<i>17</i>	<i>J55</i>	<i>8</i>	<i>STBL</i>	<i>NEW</i>	<i>12</i>	<i>356.55</i>
2							
3							
4							
5							
6							
7							
TOTAL CASING ON THE LEASE BEFORE STARTING							<i>356.75</i>
CASING REMAINING ON THE LEASE AFTER RUNNING							
TOTAL CASING RUN							<i>12 356.55</i>
LENGTH UP FROM KB ON LANDING JOINT							<i>.94</i>

KB ELEVATION

KB
ROTARY TABLE

KB TO FLANGE *13.50*

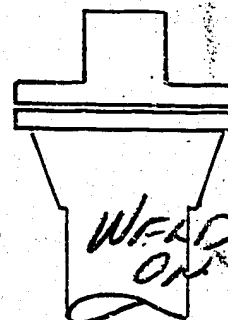
CASING FLANGE

TYPE *T 16*

MFRG *OCT*

SIZES *6" V 900*

WP *3000 - 6000*



TOTAL CASING ON THE LEASE BEFORE STARTING
CASING REMAINING ON THE LEASE AFTER RUNNING
TOTAL CASING RUN
LENGTH UP FROM KB ON LANDING JOINT
CASING LANDED AT *355.61*

TAGGED BOTTOM AT — KB PIPE LANDED *3* FEET OFF BOTTOM

CATCHERS TYPE — MFRG — INTERVAL —
CENTRALIZERS TYPE *LATCH ON* MFRG *HOWCO* INTERVAL *330*
FLOAT COLLAR AT *320* LENGTH *INSERT* MFRG *HOWCO* TYPE *INSERT* *WELDED* LOCKED
FLOAT SHOE AT *356.55* LENGTH *1.30* MFRG *HOWCO* TYPE *CHIEF* *WELDED* LOCKED
STAGE COLLAR AT — LENGTH — MFRG — TYPE — *WELDED* LOCKED

CEMENT SERVICE COMPANY *HOWCO* TRUCK MODEL *SKID UNIT*

TYPE	ADDITIVES	CU FT	SACKS	SLURRY WT
1 <i>FOAM</i>	<i>(HOWCO FOAM)</i>		<i>118</i>	<i>14.6</i>
2				
3				
4				

MUD — HOLE SIZES *8 3/4*
WT — TD DRILLER *359*
VISC *WATER*
W/L *WATER*
PH — TD CASING —
FC — CALIPER USED YES ☒
GEL — TYPE *FRESH*

WATER TESTED YES NO HOW — TEMP. *WARM* TYPE *FRESH*

FINISH CIRCULATING — AM PM START CASING — AM PM CASING IN — AM PM CIRCULATE CASING — AM PM
RIG TO CEMENT — AM PM START MIXING — AM PM FINISH MIXING — AM PM START DISPLACING — AM PM PLUG DOWN *10:15 PM*
PUMPING TIME — MIN CASING VOLUME — BBLs AVERAGE PUMPING RATE — BBL/MIN CASING LANDED — AM PM
HOW —

PRESSURES

BREAK CIRCULATION — PSI CIRCULATING — PSI FINAL PUMPING — PSI BUMPED PLUG — PSI FLOAT HELD, YES ☒ NO

REMARKS (DESCRIBE HOW PIPE WAS WORKED AND ANY PROBLEMS DURING JOB) STATE DISPOSITION OF DRY CEMENT, WATER AND SLURRY SAMPLES

Hole in good shape but no cement to surface. Pumped 5 hrs cement on top

SIGNATURE

[Signature]

SURFACE PIPE

3-27

(REV. 4/67)

MOBIL OIL CANADA, LTD.
PIPE TALLY FORM

SHEET NO.

IS NOT
NB THIS IS A "THREADS OFF" TALLY
WELL NAME MOBIL INC. NCO SWN.

DATE FEBRUARY 8/70
LOCATION LS __, SEC __, TWP __, RGE __, W __ M

THUNDER RIVER D-69
JOINTS 1 TO 12 SIZE 7" GRADE J55 WT 19# THREADS 6 R0 ST+C.
JOINTS ____ TO ____ SIZE ____ GRADE ____ WT ____ THREADS ____
JOINTS ____ TO ____ SIZE ____ GRADE ____ WT ____ THREADS ____
JOINTS ____ TO ____ SIZE ____ GRADE ____ WT ____ THREADS ____
JOINTS ____ TO ____ SIZE ____ GRADE ____ WT ____ THREADS ____
JOINTS ____ TO ____ SIZE ____ GRADE ____ WT ____ THREADS ____

	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	TOTALS
1	29	80	26	80											
2	27	65	24	50											
3	33	80													
4	30	10													
5	33	80													
	29	85													
	30	10													
8	29	85													
9	29	50													
10	28	10													
TOTAL	302	55	56	30											

1															
2															
3															
4															
5															
6															
7															
8															
9															
TOTAL															

1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
TOTAL															

NB. ON CASING TALLY THE FIRST JOINT LENGTH INCLUDES FLOAT AND SHOE
FIRST 10 JOINTS TO BE RUN IN ORDER TALLIED

SIGNATURE L. Plesmonter

Mobil Oil Canada, Ltd.

DAILY DRILLING REPORT

DATE FEB 8/70

No. 5 DAILY TIME SHEET 3-35
Well THUNDER RIVER (REV. 1/68)

FIELD or AREA: THUNDER RIVER WELL NAME & No. INCN NCO

CONTRACTOR W E Trimble Drilling

RIG No. 9

No.

Approved Date

TIME	MUD RECORD				BIT WT. M	TABLE RPM	PUMP		DEVIATION		START	STOP	HRS.	WORK RECORD	12-8 TOUR	FROM	TO	FOOTAGE	HRS.	SIZE	Tour 1	8 A.M. to 8 P.M.	Hrs.						
	WT.	VISC.	W.L.	F.C.			SPM	PRESS	DEPTH	DEG.																			
2 A.M.											12:00	12:30	1/2	WORK LIGHT HOLE		215	275	60	4 1/2	8 3/4	DRILLER	W. Williams	12						
4 A.M.											12:30	1:00	1/2	PULL OUT & UN Plug BIT							DERRICK	G. James	12						
6 A.M.	9434										1:00	3:00	2	RUN IN w/OUT JTS & CLEAN SS' to Btm							MOTORMAN	D. James	12						
8 A.M.											3:00	3:30	1/2	DRILLING							FLOORMAN		12						
											3:30	4:00	1/2	SURVEY							FLOORMAN		12						
											4:00	8:00	4	DRILLING							FIREMAN								
LINER SIZE: <u>5"</u> STROKE <u>9"</u> MUD & CHEMICALS LBS. Added <u>500</u> KIND <u>165</u>														TALLY No. STANDS <u>6</u> LENGTH <u>6.26</u> BIT No. <u>2-A</u> SIZE <u>8 3/4</u> SINGLE <u>3020</u> MAKE <u>SM</u> D.C.'s <u>157.13</u> TYPE <u>DL-5</u> SERIAL <u>58844</u> JET SIZE <u>4.98</u> FROM <u>87</u> TO <u>175</u> KELLY IN <u>20'</u> FOOTAGE <u>118</u> TOTAL <u>275.62</u> HRS. <u>118</u> RATHOLE TOP <u>COND.</u>										REMARKS AND INJURIES:					
BOP Tested <u> </u> DRILLER <u>W. Williams</u> CONTRACTOR'S TIME <u> </u> CO's. TIME <u> </u>														8-4 TOUR FROM <u> </u> TO <u> </u> FOOTAGE <u> </u> HRS. <u> </u> SIZE <u> </u> DRILLED <u>275</u> REAMED <u>302</u> CORED <u> </u>										Tour 2		8 A.M. to 4 P.M.		Hrs.	
10 A.M.	4733										8:00	2:00	6	DRILLING & REMOVING TIGHT CONNECTIONS & SURVEY		275	302	100	6		DRILLER	F. LOZAK	16						
NOON	4737										2:00	3:00	1	CIRC. & CINATION MUD							DERRICK	M. GARTEBO	12						
2 P.M.	4744										3:00	3:45	3/4	TRIP OUT & RUN IN							MOTORMAN	F. DAWMS	12						
4 P.M.											3:45	4:00	1/4	CIRC. TO RUN CSS							FLOORMAN	K. GLENZA	12						
LINER SIZE: <u>5"</u> STROKE <u>9"</u> MUD & CHEMICALS LBS. Added <u>500</u> KIND <u>165</u>														TALLY No. STANDS <u>18</u> LENGTH <u>18.86</u> BIT No. <u>2-A</u> SIZE <u>8 3/4</u> SINGLE <u>3020</u> MAKE <u>SM</u> D.C.'s <u>157.13</u> TYPE <u>DL-5</u> SERIAL <u>58844</u> JET SIZE <u>4.98</u> FROM <u>87</u> TO <u>175</u> KELLY IN <u>111'</u> FOOTAGE <u>339</u> TOTAL <u>339</u> HRS. <u>16 3/4</u> RATHOLE TOP <u>COND.</u>										REMARKS AND INJURIES:					
BOP Tested <u> </u> DRILLER <u>W. Williams</u> CONTRACTOR'S TIME <u> </u> CO's. TIME <u> </u>														4-12 TOUR FROM <u> </u> TO <u> </u> FOOTAGE <u> </u> HRS. <u> </u> SIZE <u> </u> DRILLED <u> </u> REAMED <u> </u> CORED <u> </u>										Tour 3		4 P.M. to Midnite		Hrs.	
6 P.M.											4:00	5:30	1 1/2	Give To run CSS							DRILLER	K. HARRISON	8						
8 P.M.											5:30	7:00	1 1/2	TRIP OUT TO RUN CSS							DERRICK								
10 P.M.											7:00	9:00	2	1.9 up to run CSS							MOTORMAN								
12 P.M.											9:00	9:30	1/2	RUN CSS							FLOORMAN								
											9:30	10:15	3/4	Cement and Trip plug							FLOORMAN								
											10:15	12:00	1 1/2	Clear Tank & ab rig							FIREMAN								
LINER SIZE: <u>5"</u> STROKE <u>9"</u> MUD & CHEMICALS LBS. Added <u> </u> KIND <u> </u> LBS. <u> </u> ON HAND <u> </u>														TALLY No. STANDS <u>182.96</u> LENGTH <u>182.96</u> BIT No. <u>2-A</u> SIZE <u>8 3/4</u> SINGLE <u>3020</u> MAKE <u>SM</u> D.C.'s <u>157.13</u> TYPE <u>DL-5</u> SERIAL <u>58844</u> JET SIZE <u>4.98</u> FROM <u>87</u> TO <u>175</u> KELLY IN <u>14'</u> FOOTAGE <u>272</u> TOTAL <u>359</u> HRS. <u>16 3/4</u> RATHOLE TOP <u>COND.</u>										REMARKS AND INJURIES:					
BOP Tested <u> </u> DRILLER <u>W. Williams</u> CONTRACTOR'S TIME <u> </u> CO's. TIME <u> </u>														4-12 TOUR FROM <u> </u> TO <u> </u> FOOTAGE <u> </u> HRS. <u> </u> SIZE <u> </u> DRILLED <u> </u> REAMED <u> </u> CORED <u> </u>										Tour 3		4 P.M. to Midnite		Hrs.	

CASING TESTED TO: PSI. MIN. FORMATION TESTED PSI. MIN. EQUIPMENT FAILURES TIME LOST

RIG FUEL CONSUMPTION GALS BOILER FUEL CONSUMPTION GALS WIRELINE TON MILE TOOL PUSHER: APPROVED:

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____ TIME LOST _____
RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL PUSHER: _____ APPROVED: _____

No. _____ **DAILY TIME SHEET** 3-35
Well _____ (REV. 11/68)

No. _____

Approved _____ Date _____

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURE: _____
RIG FUEL CONSUMPTION _____ GALS. BOILER FUEL CONSUMPTION _____ GALS. WIRELINE TON MILE _____ TOOL PUSHER _____

TIME LOSS

APPROVE

APPROVED

DAILY DRILLING REPORT

No. 3 DAILY TIME SHEET 3-35
Well (REV. 11/68)

WELL NAME & No. INC. 460. MBL SUN CONTRACTOR TRIMBLE DRILLING

— RIG No.

Approved _____ Date _____

[illegible]

CASING TESTED TO: _____ PSI. MIN. _____ FORMATION TESTED _____ PSI. MIN. _____ EQUIPMENT FAILURES _____
RIG FUEL CONSUMPTION _____ GALS BOILER FUEL CONSUMPTION _____ GALS WIRELINE TON MILE _____ TOOL-PUSHER: _____

APPROVED

TIME LOST: 10
APPROVED: [Signature]

CONDUCTOR PIPE

MOBIL OIL CANADA, LTD.

3-38

(REV. 4/67)

CASING AND CEMENTING REPORT

MOBIL INC-NCO SUN.

WELL NAME

THUNDER RIVER 069

DATE

Feb. 3/70

LOCATION LS —, SEC —, TWP —, RGE —, W — M

CASING (LIST IN ORDER RUN)

SIZE	WT	GRADE	THREADS NO.	TYPE	NEW OR USED	NO. JOINTS	LENGTH TOTAL
1 9 3/8	32.3	H40	8	STAG	NEW	3	8974
2							
3							
4							
5							
6							
7							
TOTAL CASING ON THE LEASE BEFORE STARTING						3	8974
CASING REMAINING ON THE LEASE AFTER RUNNING							
TOTAL CASING RUN							8974
LENGTH UP FROM KB ON LANDING JOINT							1596

KB ELEVATION

KB

ROTARY TABLE

KB TO FLANGE — FT

CASING FLANGE

TYPE

MFRG

SIZES

WP

TOTAL CASING ON THE LEASE BEFORE STARTING
CASING REMAINING ON THE LEASE AFTER RUNNING
TOTAL CASING RUN

LENGTH UP FROM KB ON LANDING JOINT

CASING LANDED AT 73.78'

TAGGED BOTTOM AT — KB PIPE LANDED 13 FEET OFF BOTTOM

CATCHERS TYPE — MFRG — INTERVAL —

CENTRALIZERS TYPE — MFRG — INTERVAL —

FLOAT COLLAR AT — LENGTH — MFRG — TYPE — WELDED LOCKED

FLOAT SHOE AT — LENGTH — MFRG — TYPE — WELDED LOCKED

STAGE COLLAR AT — LENGTH — MFRG — TYPE — WELDED LOCKED

CEMENT SERVICE COMPANY

TRUCK MODEL

HHP

TYPE	ADDITIVES	CU FT	SACKS	SLURRY WT
1 FENDON		50.	14.6	
2	MIX ON TOP AFTER NO RETURNS	20		
3 SECOND JOB				
4 FENDON		120.	14.8	

MUD	HOLE
WT	SIZES
VISC	TD DRILLER
W/L	TD LOG
PH	TD CASING
FC	CALIPER USED YES NO
GEL	

WATER TESTED YES NO HOW — TEMP. — TYPE —

FINISH CIRCULATING — AM PM START CASING — AM PM CASING IN — AM PM CIRCULATE CASING — AM PM
RIG TO CEMENT — AM PM START MIXING — AM PM FINISH MIXING — AM PM START DISPLACING — AM PM PLUG DOWN — AM PM
PUMPING TIME — MIN CASING VOLUME — BBLs AVERAGE PUMPING RATE — BBL/MIN CASING LANDED — AM PM
HOW —

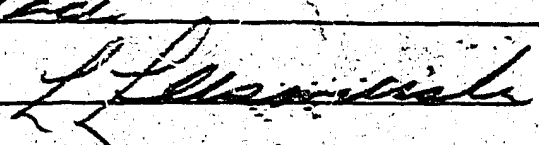
PRESSURES

BREAK CIRCULATION — PSI CIRCULATING — PSI FINAL PUMPING — PSI BUMPED PLUG — PSI FLOAT HELD YES NO

REMARKS (DESCRIBE HOW PIPE WAS WORKED AND ANY PROBLEMS DURING JOB) STATE DISPOSITION OF DRY CEMENT, WATER AND SLURRY SAMPLES

No. CASING EQUIPMENT ON CASING NO RETURNS WAITED
ON CEMENTS. 24. DRILLED OUT. MADE 4 feet hole.
Conductor pipe washed out. Welded collar back
in 9 3/8. Circulated 9 3/8. Cemented with 120 sacks.
3rd run got returns to surface.

SIGNATURE



MOBIL OIL CANADA, LTD.
PIPE TALLY FORM

SHEET NO.

NB THIS IS NOT

IS A "THREADS OFF" TALLY

WELL NAME MOBIL INC-NEO SUN
THUNDER RIVER D 69DATE FEB 3/70

LOCATION LS __, SEC __, TWP __, RGE __, W __ M

JOINTS 1 TO 3 SIZE 9 5/8 GRADE H40 WT 32.3 THREADS ST2C

JOINTS _____ TO _____ SIZE _____ GRADE _____ WT _____ THREADS _____

JOINTS _____ TO _____ SIZE _____ GRADE _____ WT _____ THREADS _____

JOINTS _____ TO _____ SIZE _____ GRADE _____ WT _____ THREADS _____

JOINTS _____ TO _____ SIZE _____ GRADE _____ WT _____ THREADS _____

JOINTS _____ TO _____ SIZE _____ GRADE _____ WT _____ THREADS _____

	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	FT	10TH	TOTALS
1	30	85															
2	29	43															
3	29	46															
4																	
5																	
6																	
7																	
8																	
9																	
10																	
TOTAL	88	74															

1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
TOTAL																	

1																	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
TOTAL																	

NB ON CASING TALLY THE FIRST JOINT LENGTH INCLUDES FLOAT AND SHOE
FIRST 10 JOINTS TO BE RUN IN ORDER TALLIED

SIGNATURE

[Signature]

Well UN150 SW-64 REV. 11/68)

Approved _____ Date _____

APPROVE

Mobil Oil Canada, Ltd.

DAILY DRILLING REPORT

DATE Feb 2/70

No. 1 DAILY TIME SHEET 3-35

Well United Sec 69 (REV. 1/60)

FIELD or AREA: Thunder River

WELL NAME & NO: D-69

CONTRACTOR: Mobil Serv Contractor

RIG No. 9

Approved _____ Date _____

MUD RECORD										WORK RECORD										TALLY										BIT RECORD									
TIME	WT.	VISC.	W.L.	F.C.	BIT WT. M	TABLE RPM	PUMP SPM	PRESS	DEVIATION DEPTH	DEG.	START	STOP	HRS.	DRILLED	REAMED	CORED	FROM	TO	FOOTAGE	HRS.	SIZE	Tour 1	Midnite to 8 A.M.	Hrs.															
2 A.M.																																							
4 A.M.																																							
6 A.M.																																							
8 A.M.																																							
LINER SIZE: 5" STROKE 8"										Rigging Up										TALLY										BIT RECORD									
MUD & CHEMICALS										Moving										No.										No.									
LBS. Added																				STANDS										SIZE									
																				SINGLE										MAKE									
																				D.C.'s										TYPE									
																														SERIAL									
																														JET SIZE									
																														FROM									
																														TO									
																				KELLY IN										FOOTAGE									
																				TOTAL										HRS.									
																				RAT HOLE TOP										COND.									
BOP Tested										DRILLER: L. Calenza										CONTRACTOR'S TIME										CO's TIME									
10 A.M.										8-4 TOUR										FROM										TO									
NOON										Best in Henry Bond										0										16.15									
2 P.M.										String up Tony Line										16.15										1									
4 P.M.										Rig to Drill Conductor Hole										16.15										1									
LINER SIZE: 5" STROKE 8"										Drilling Conductor Hole 12' 14"										No.										No.									
MUD & CHEMICALS										Rig Spudded										STANDS										SIZE									
LBS. Added										3.00 P.M. Moving 7										SINGLE										MAKE									
										Drill 1.										D.C.'s										TYPE									
																														SERIAL									
																														JET SIZE									
																														FROM									
																														TO									
																				KELLY IN										FOOTAGE									
																				TOTAL										HRS.									
																				RAT HOLE TOP										COND.									
BOP Tested										DRILLER: L. Calenza										CONTRACTOR'S TIME										CO's TIME									
6 P.M.										4-12 TOUR										FROM										TO									
8 P.M.										Drilling 12' 14" Hole										16										46									
10 P.M.										Wait on Water										30										5 1/4									
12 P.M.										Drilling																													
LINER SIZE: 5" STROKE 8"										Hole washed out 5' Below ground										No.										No.									
MUD & CHEMICALS										Level cut to ends out of feet										STANDS										SIZE									
LBS. Added										BRL + posn Down Hole										SINGLE										MAKE									
										Drilling Rough + Hard										D.C.'s										TYPE									
																														SERIAL									
																														JET SIZE									
																														FROM									
																														TO									
																				KELLY IN										FOOTAGE									
																				TOTAL										HRS.									
																				RAT HOLE TOP										COND.									
BOP Tested										DRILLER: H. Myrio										CONTRACTOR'S TIME										CO's TIME									

Casing Tested To:

PSI. MIN.

FORMATION TESTED

PSI. MIN.

EQUIPMENT FAILURES

TIME LOST

FUEL CONSUMPTION

GALS

BORE FUEL CONSUMPTION

GALS

WIRELINE TON MILE

TOOL-PUSHER

APPROVED: