TEXACO RAM PLATEAU

N-44

Drilling Authority No. 345
Date Issued 30-8-68

WELL NAME Texaco Fed Pardue Com
FIELD Wildcat Area:
LOCATION: Unit A Section — Grid 62-00 — 123-65
Latitude 62-53-7 Longitude 123-33-36
From Established Reference Marker

U.M.L.R. 62.89539 — 123.89333
U.W.I. 30025[illegible]0012[illegible]

Rig Release Date: 12-1-69
Status P-A
Information Release Date

CHANGE OF NAME:

DATE RECEIVED	INDEX
30-8-68	Application for a Drilling Authority.
	Well Completion Data.
	Well History Report.
	Application to Amend a Drilling Authority.
	Application to change a Well Name.
12-2-69	Application to Abandon a Well or Suspend Drilling.
	Application to Alter Condition of a Well.
	Well History Supplement.
10-2-69	Well Completion Data.
	Work-over Report No.
	Application to Commingle Production before Measurement.
	Data for Back Pressure Test on Natural Gas Wells — Monograph 7 Method.
	Data for Back Pressure Test on Natural Gas Wells — Vitter's Method.
	M.P.R. — Oil — Calculations.
	New Oil Well Report.
	New Gas Well Report.
	Well Inspection Report.
	Rig Inspection Report.
	Battery Inspection Report.
	Equipment Report.
	Well Card.
	New Service Well Report.
	Monthly Water Flood Operations Report.
	Monthly Water Receipts and Disposal of Fluids Report
	Logs. Large scale Small scale

NANR 52-90 (7-65)

Drilling Authority No.
Date Issued August 31, 1968

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

WELL COMPLETION DATA

To be submitted in duplicate within thirty days after the completion, rework, abandonment, recompletion or suspension of every well.

Well name and number: Texaco Ram Plateau N-44

Permit No. 4632 Lease No.

Texaco Exploration Company (Permittee, Licensee, Lessee) Exploratory Licence No. 1194

Texaco Exploration Company (Operator) Exploratory Licence No. 1194

Location: Unit N Section 44 Grid 62°00'N - 123°45'W

Latitude 61°53'47"N Longitude 123°53'36"W

From Established Reference Marker Photograph supplied with Application for Drilling Authority

Universal Well Location Reference #1: 89638°N. Lat. 123.89333°W.Long.

	DATE	DEPTH
Spudded	12-20-68	
Suspended		
Resumed Operations		
Finished Drilling	1- 9-69	2547
Suspended		
Completed (Gas Well)		
Abandoned	1-12-69	
Rig released	1-12-69	

Pool(s):

Interval(s) open to production None

Elevation: Gr. 1830 K.B. 1841.8'

Rig No. 12

Drilling Contractor Commonwealth Drilling

Contractor's Business Licence No. A2527

CASING RECORD

Casing String (Inches)	Grade	Weight	Amount	Set at —	Sacks of Cement and Additives
1. 8 5/8"	J-55	24#	318.25	305.33	145 w/2% CaCl2
2.					Recemented with 26 sacks neat construction cement, 190 sacks 1:1 Posmix and 48 sacks 1:1 normal-ash cement around
3.					
4.					
5.					casing in annulus below cellar
6.					

GEOLOGICAL TOPS	ELEVATION Depths	Sub-Sea
Nahanni	198	+1644
Headless	746	+1096
Landry	1024	+ 818
Funeral	1256	+ 586
Arnica	2414	- 572

CORE RECORD

From	To	Rec.	From	To	Rec.
2505.0	2546.6	41.6			

LOG RECORD

Run No.	Type of Log	From	To
1	I.E.	1963	304
1	S.G-R.C. (Acoustilog)	1961	304
1	M.L., C. (Minilog)	1966	304
2	I.E.	2499	304
2	S., G-R. (Acoustilog)	2502	1680
		1130	304
2	G.R. (on Acoustilog)	304	26
1	Density	2501	304
2	Micro-Caliper (Minilog)	2502	1690
		1068	304
1	Dipmeter	2500	2000

CEMENTING RECORD (Plug, Squeeze, etc.)

Date	From	To	Remarks
12-25-68	305.33	Surf.	145 sax w/2% $CaCl_2$ 266 sax w/1:1 Pozmix
1-11-69	2547 600	2247 250	100 sax 120 sax. Top of plug @ 256'
	Surface		5 sax with identification marker set on 10' x 2" pipe, and plate welded on top.

PERFORATING RECORD (Bullet, Jet)

Date	From	To	Remarks
		NIL	

SERVICING RECORD (Acidizing, Fracturing, etc.)

Date	From	To	Remarks
			NIL

DRILL STEM TESTS

No.	Date	Formation	From	To	I.O. Mins.	I.S.I. Mins.	F.S.I. Mins.	I.S.I.H.P.	F.S.I.H.P.	I.F.H.P.	F.F.H.P.	I.H.P.	F.H.P.	REMARKS
#1	12-18-68	Nahanni	495	582	30	15	15	194	196	193	195	240	210	Rec. 50 ft. drilling fluid; 400 ft. slightly sulphurous water
#2	1-10-69	Iverson & Arnica	2150	2547	60	30	30	721	677	69	88	991	990	Rec. 330 ft. drilling fluid.

ANALYSIS

Lab. No.	Sample	From	To	Source	Remarks
CBH-2-4046	Water	495	582	Nahanni	
CNP-4-4508	Core	2505.0	2546.6	Arnica	

PRESENT STATUS OF WELL

Oil		(Interval)
Gas		(Interval)
Dry		
Susp.		

Company Texaco Exploration Company

Signed by [signature]

Title General Superintendent Drilling & Production

Date February 10, 1969

Form to be prepared in duplicate and forwarded to the Oil Conservation Engineer, Calgary, Alberta.

File No.
Drilling Authority No. 323

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

Application to Abandon a Well ~~or Suspend Drilling~~

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to abandon, to suspend drilling—

Name and number of well: Texaco Sam Plateau N-[illegible]

Location: Unit N Section 44 Grid 62°00'N - 123°45'W

Latitude 61°53'47" N Longitude 123°53'30"W

From Established Reference Marker (PHOTOGRAPH WITH DRILLING AUTHORITY APPLICATI

Universal Well Location Reference 61.89636°N.Lat. & 123.89333°W.Long.

Permit No. 4632 Lease No. -

Texaco Exploration Company
(Permittee, Licensee, Lessee)

Date of commencement of proposed program January 13, 1969.

OIL, GAS, AND WATER ENCOUNTERED
(Depths)

Oil at -
Gas at -
Water at -

Total Depth 2547 Date of last operations January 13, 1969.

Present condition of well Abandoned -
Location Marker in place.

CASING RECORD

Casing Size O.D. Series	Weight	Amount	Set at	Sacks of Cement and Additives	Amount Pulled
1 8 5/8"	24#	318.25	30[illegible]33	145 sax w/2% CaCl2	None
2				266 szx w/1:1 Poz-	
3				mix	
4					
5					

PROPOSED ABANDONMENT PROGRAM

No.	Plug Position	Geological Formation	Number of Sacks of Cement	Remarks
1	2547-2247	Arnica	100	
2	600- 250		120	Top of Plug @ 256'K.B.
3	Surface		5	
		Program agreed verbally		
		with Mr. G. Blue 1/6/69		

The following logs have been run Induction-E Log, Sonic Gamma Ray, Micro Caliper, Density
Other operations proposed None

Operations to be carried out by Texaco Exploration Co Contractor's Licence No. Licence #A2527 Commonwealth Drilling
Address 10305 Princess Elizabeth Avenue Edmonton Address 706 - 7th Avenue S.W., Calgary
Responsible Agent in field D.F. MacKinnon, Texaco Exploration Company
Dated at Calgary, Alberta this 11th Day of February 1969
Signed by [signature] Company Texaco Exploration Company
Title Gen. Supt. Drilling & Prodn Operator's Exploratory Licence No. 1194

Note:—The Oil Conservation Engineer's office must be notified before work is commenced.

(For RESOURCE MANAGEMENT DIVISION use only)

APPROVAL

This application has been examined and proposed programme approved, subject to the following conditions:

Confirming oral approval given by Mr. G. E. Blue on the 6th January 1969.

Dated 12th February 19 69 [signature]
Oil Conservation Engineer

Forms to be submitted in triplicate to Oil Conservation Engineer, Department of Indian Affairs and Northern Development, Calgary, Alberta.

LAND 3246 (S) (3-67)

Drilling Authority No. X3

Project No.

File No.

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

Application for a Drilling Authority

This notice of intention to begin drilling operations, in triplicate, and where required a plan of survey approved by the Surveyor General showing the target area or the site of the well must be submitted and approved before commencing operations.

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to drill —

Name and number of well: Texaco Ram Plateau F-44

Location: Unit: F Section: 44 Grid: 62°00'N - 123°45'W

Latitude: 61°53'47"N Longitude: 123°53'36"W

From Established Reference Marker: See Attached Photograph

Universal Well Location Reference: 61.89639° N Lat. 123.89333° W Long.

Elevation: Ground 1,830 K.B. After Spudding Date feet above sea level.

Well is expected to produce from Iverson Dolomite formation at a depth of about 1,630 feet. Expected total final depth 1,800

Area assigned to well (For Oil Conservation Engineer's use only)

Permit No. 4632 Lease No. Acreage 40,296

Permittee, licensee, or lessee: Texaco Exploration Company

Exploratory Licence No. 1194

Surface owned by Crown or

Petroleum and ... gas rights owned by Crown (If not Crown, submit names and addresses of owner and occupant.)

We propose to use the following strings of casing, either cementing or landing them as indicated below:—

Casing Size O.D. (Inches)	Weight (Lb./Ft.)	Grade	New or Used	Estimated Depth	Sacks of Cement
1. 8 5/8	24	J	New	300	270 ft³
2. 4½	11.6	J	New	As Required	
3.					
4.					
5.					

Expected water, gas, and oil horizons and type of control equipment:
Iverson Dolomite
Hydril and Shaffer blowout equipment

Well will be drilled with Rotary Rig No. 12 by Commonwealth Drilling (Drilling Contractor or company)

Responsible agent of applicant:— Contractor's Business Licence No.

At well: D.F. MacKinnon, Texaco — At registered office: E.M. Foofter

Address: 10305 Princess Elizabeth Ave. Edmonton, Alberta. — Address: P.O. Box 3333, Calgary, Alta.

It is understood that if changes become necessary, notice of the change of plan will be submitted.

Dated at CALGARY, ALBERTA this 26th day of August 19 68

Signed by [signature] Company: Texaco Exploration Company

Title: Drilling and Production Superintendent Operator's Licence No. 139

(For Resource Management Division use only)

APPROVED

This application has been examined and approved subject to the following conditions:—

The Company will submit to this office, on Monday of each week, the latest reports received by radio on the progress of the well

Dated 30th August 19 68

Oil Conservation Engineer

Forms to be submitted to Oil Conservation Engineer, Department of Indian Affairs and Northern Development, Calgary, Alberta.

IAND 52-90-1 (3-67)

UNIQUE WELL IDENTIFIER: 300F446200123450

A12339 91

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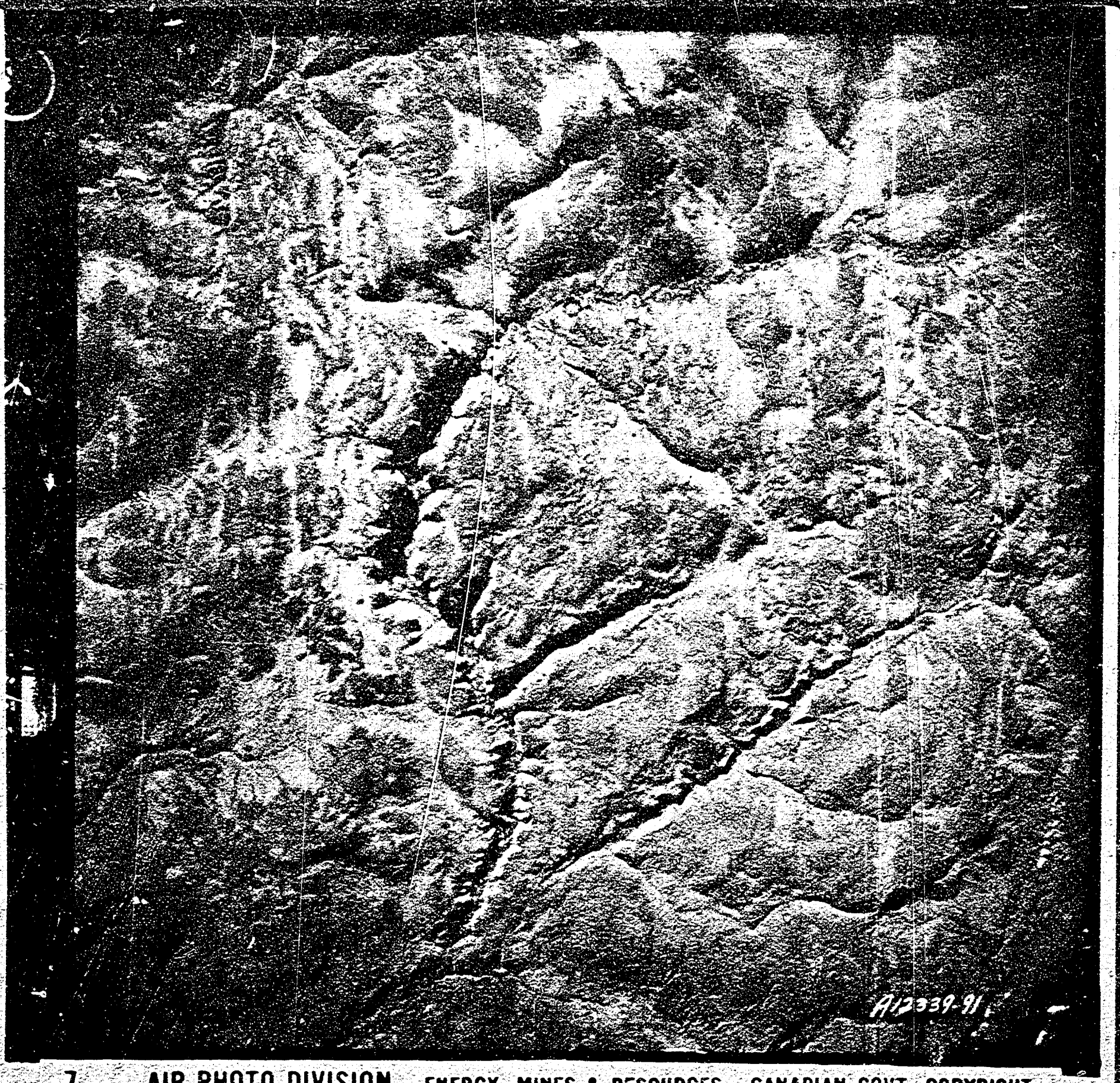

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TEXACO RAM PLATEAU N44

0 61°53'47"N - 123°55'56"W

TEXACO INC - PLATEAU 34-44

DRILLING AUTHORITY NO. 323

TEXACO EXPLORATION COMPANY

E.E. GRISWOLD
VICE PRESIDENT & MANAGER

TEXACO

P.O. BOX [illegible]
[illegible]
CALGARY, ALBERTA

February 18, 1969.

TEXACO RAM PLATEAU N-44
DRILLING AUTHORITY NO. 323

Oil Conservation Engineer,
Department of Indian Affairs
and Northern Development,
3302 - 33 Street N.W.,
Calgary 44, Alberta.

Dear Sir:

Texaco Exploration Company, in accordance with Section 17(3) of the Canada Oil and Gas Drilling and Production Regulations, has compiled the attached report, outlining the operations on the well Texaco Ram Plateau N-44.

Yours very truly,

TEXACO EXPLORATION COMPANY

W.A. Gateaby,
Chief Engineer.

FdeG:lg
Encl.

OIL & GAS OPERATIONS UNIT
Oil and Minerals Division
APR 10 1969
Dept. of Indian Affairs & Northern Development
OTTAWA, CANADA

SUMMARY OF WELL DATA

TEXACO RAM PLATEAU N-44

Section 7

(a) Texaco Ram Plateau N-44

(b) Texaco Exploration Company, Exploratory Licence No. 1194

(c) Texaco Exploration Company, P.O. Box 3333, Calgary 2, Alberta

(d) Location: N-44-62-00-123-45 Lat. 61°53'47" N., Long. 123°53'36" W.

Universal Well Location Reference: 61.89636° N.Lat.
123.89333° W.Long.

Unique Well Identifier: 300N446200123450

(e) Well Location pinpointed on aerial photograph (copy on file with Department of Indian Affairs and Northern Development, Resource Management Division).

(f) Permit No. 4632

(g) Commonwealth Drilling, Rig No. 12, Type: U34DT

(h) Drilling Authority No. 323 Date: August 30, 1968

(i) New field wildcat

(j) Ground Elevation: 1,830 feet KB Elevation: 1,841.8 feet

(k) Spudded: December 20, 1968

(l) Drilling Completed: January 9, 1969

(m) TD: 2,547 feet

(n) Plugged and Abandoned

(o) Rig Release Date: January 12, 1969

(p) Hole Sizes: 12¼" 0 - 172 feet
11" 172 - 312 feet
7-7/8" 312 - 2,505 feet
7-13/16" 2,505 - 2,547 feet

(q) Surface Casing Only: 8-5/8" 24# J-55 Rge 2
Set Shoe at 305.33 feet KB

Section II - Geological Summary

FORMATION TOPS

Nahanni	198	(+1644)
Headless	746	(+1096)
Landry	1024	(+ 818)
Funeral	1256	(- 586)
Arnica	2414	(- 572)
Total Depth	2547	(- 705)

CORED INTERVALS

2505-2546.6 Recovered 41.6 feet Arnica

CORE DESCRIPTIONS

2505-2546.6	Dolomite, dark grey, carbonaceous, cryptocrystalline. Fractured, white cryptocrystalline, scattered vugs, coarse dolomite crystals. Abundant stylolites; black, carbonaceous, few scattered concretions; black, siliceous scattered concentrations of crinoids, fragmental; considerable size range, no sorting and completely jumbled grains.
2505-2508	Lithoclastic wackestone
2508-2512	Lithoclastic packstone
2512-2515	Lithoclastic wackestone
2515-2521	Lithoclastic bioclastic packstone
2521-2533	Lithoclastic bioclastic wackestone
2533-2541	Lime mud-stone
2541-2543	Lithoclastic bioclastic wackestone
2543-2546.6	Lithoclastic bioclastic packstone

SAMPLE DESCRIPTION

Top of Landry 1290

1290-1350	Limestone, brown-grey brown, cryptocrystalline, slightly argillaceous, slightly dolomitic, pyritic, par buff cryptocrystalline - v.f. granular, silty.
1350-1370	Limestone; buff, cryptocrystalline - v.f. granular, silty
1370-1590	Limestone; light-dark grey, very argillaceous, micro-micaceous, pyritic, anhydritic in part
1590-2000	Shale; black, very calcareous, micro-micaceous, pyritic, Brachiopods
2000-2100	Shale; light to medium grey, blocky, micro-micaceous, calcareous, traces of buff cryptocrystalline limestone
2100-2110	Limestone; light grey, argillaceous, bioclastic, traces of clear calcite crystals suggest fracture and inter-crystalline porosity.
2110-2120	Limestone; dark grey argillaceous (marly)
2120-2140	Limestone as above; becoming buff, bioclastic, traces of dolomite crystals; estimating trace of porosity possibly in fracture.
2140-2150	Limestone; medium grey argillaceous, interbedded dark grey calcareous shale.
2150-2190	Limestone medium grey-brown cryptocrystalline, trace laminate, trace dolomite crystals; possible porosity, oil stain at 2180
2190-2300	Marlstone; dark grey braciopods
2300-2360	Shale; medium grey, calcareous, very pyritic, trace anhydrite
2360-2400	Dolomite; light grey, carbonaceous, very pyritic, silty, very fine crystalline dolomite
2400-2505	Dolomite; medium grey, very finely crystalline-crypto-crystalline, slightly carbonaceous, clear dolomite crystals fine-coarse, suggest good vuggy porosity.

Section III - Engineering Summary

(a) Report of Drill Stem Tests

DST #1 - Interval 495 - 587 (Nanaimo)
ISI - 15 mins., VO - 30 mins., FSI - 15 mins.
IHP - 210 psi FFP - 195 psi

Preflow - 180-191 psi FSIP - 196 psi

ISIP - 194 psi FHP - 210 psi

IFP - 193 psi BHT - 85°

Recovered 50 feet drilling fluid

400 feet fresh slightly sulphurous water

No IP No AB All recovery from 15 min pre-flow.

DST #2 - Interval 2,150 - 2,547 (Iverson & Arnica)
ISI - 30 mins., VO - 60 mins., FSI - 30 mins.
ISIP - 721; FSIP - 677; IFP - 69; FFP - 88; IHP - 991, FHP - 990

Recovered 330 feet drilling fluid

Fair IP. Weak AB dying in 60 minutes.

(b) Casing Record

1. Surface Casing

December 24, 1968. Ran 10 jts. 318.25 feet, 8-5/8", 24#, J-55 Range III Surface casing. Set at 305.33'K.B. Cemented by Dowell w/145 sacks construction cement w/2% $CaCl_2$. Bumped plug w/500 psi at 1:35 A.M. December 25, 1968. No cement returns at surface. Recemented down annulus w/76 sax construction cement and 190 sax 1:1 Pozmix to obtain returns to surface; 48 sacks 1:1 normal ash cement around casing in annulus below cellar.

2. Intermediate casing - none.

3. Production casing - none.

(c) Bit Record

Bit No.	Size	Type	Footage	Hours	Operation
1A	7-7/8"	OWV-J	100	9	Pilot hole
2A	12-1/4"	OSC3-J	100	17	Ream
			72	10-3/4	Drill ahead
3A	11"	DMN-J	37	11½	Drill ahead
4A	7-7/8"	X55-R	91	15½	Pilot hole
5A	11"	YTLJ	91	10	Ream
			12	3-3/4	Drill ahead
1 (Rerun 1A)					
	7-7/8"	OWV	23	2	Drill out
2 (Rerun 4A)					
	7-7/8"	X5[illegible]	1657	105-3/4	Drill ahead
3	7-7/8"	X15R	535	52½	Drill ahead
4	7-13/16"	Diamond	42	11½	Coring

(d) Mud Record

Material	Amount Used
Gel	23,700 lb.
Caustic	750 lb.
Ben-y	50 lb.
Weight Material	4,700 lb.
Sawdust	25 sax

(e) Deviation Record

Depth	Deviation(°)
100	1/16
150	1
205	½
244	7/8
274	½
312	½
811	1/8
1430	1
1934	4
1987	4
2059	4-3/4
2122	5½
2184	5
2248	5
2306	5-3/4
2370	5-7/8
2435	5½
2498	5-3/4

(f) Abandonment Plugs

Plug #1 2547-2247 - 100 sax neat cement

Plug down at 5:00 A.M. January 11, 1969.

Plug #2 600-250 - 130 sax neat cement

Plug down at [illegible] P.M. January 11, 1969

Felt for plug at 10:00 P.M. January 11, 1969

Top of plug @ 256'K.B.

Surface plug - 5 sax. Plate welded on top with identification marker on a 10' x 2" pipe.

(a) Lost Circulation Zones - none

(b) Blowouts - none noticed flowing into the hole. Observations indicated that it was fresh & slightly sulphurous. It was concluded that the source of this water was the gravel bed of the nearby creek.

Section IV - Logs

Date	Log	Scales Presented	Interval
January 2, 1969	Induction Electric	2" & 5"	1963 - 304'K.B.
	Sonic-Gamma Ray-Caliper	2" & 5"	1961 - 304'K.B.
	Micro Log - Caliper	2" & 5"	1966 - 304'K.B.
January 8, 1969	Induction Electric	2" & 5"	2499 - 304'K.B.
	Sonic - Gamma Ray	2" & 5"	2502 - 1680'K.B.
			1130 - 304'K.B.
	Gamma Ray only	2" & 5"	304 - 26'K.B.
	Density	2" & 5"	2501 - 304'K.B.
	Microlog - Caliper	2" & 5"	2502 - 1690'K.B.
			1068 - 304'K.B.
	Dipmeter	25"	2500 - 2000'K.B.

All logs run by Dresser Atlas

Section V - Analysis

(a) Core Analysis - Lab Report No. CWP-4-4508

(b) Water Analysis - DST #1 - Attached Lab Report No. CBR-2-4046
DST #2 - None taken - drilling. Fluid only recovered.

(c) Gas Analysis - None

(d) Oil Analysis - None

Section VI - Completion Summary

Well not completed. Abandonment plugs listed in Section III.

CORE LABORATORIES CANADA LTD.

Petroleum Reservoir Engineering

Water Analysis

Page 1 of 1

Company: Texaco Exploration Company

Well: Texaco Kee Plateau N-44 K.B. 1841.5' Gr. 1830.0'

Field: Pointed Mtn. Area: Fort Nelson Province: B.C.

Location: Lat. 61.5983°N Lat. 123.5403°W Long.

Formation: Kahanah Interval: 5261'-5270'

Sampled from: DST #1 (Above Tool) by

Date sampled: Dec. 28/80 Date analyzed: Dec. 31/80 Analyst: A.M.

Recovery: 50' Drilling water & 400' Formation water

Mud type: Water cushion:

Resistivity: 4.07 Ohm-meters @ 68 °F

Specific gravity: 1.0024 @ 60°F

pH: 7.1 H_2S: Present

Refractive Index: 1.354 @ 68°F

Total Solids:

Calculated: 2,248 mg/liter

By evaporation @ 110°C: - mg/liter

By evaporation @ 180°C: - mg/liter

At ignition: - mg/liter

MILLIGRAMS PER LITER

Na + K	Ca	Mg	Fe	Ba	Sr	I	Cl	HCO_3	SO_4	CO_3	OH
145	330	120	Trace	Abs.	-	-	97	390	1,155	-	-

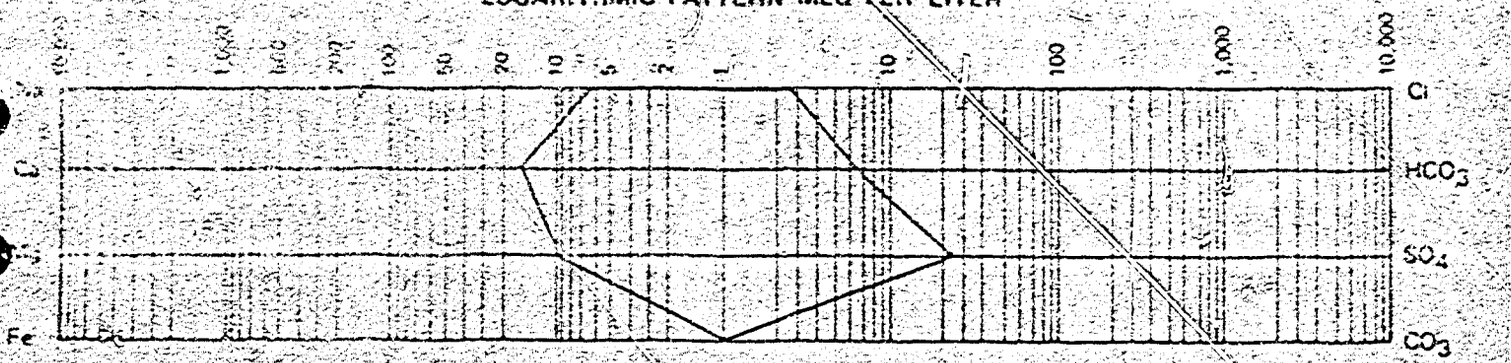
PER CENT CALCULATED SOLIDS

6.5	19.1	5.3	Trace	Abs.	-	-	4.3	17.6	51.4	-	-

MEQ PER LITER

6.3	16.2	9.9	Trace	Abs.	-	-	2.7	6.4	24.0	-	-

LOGARITHMIC PATTERN MEQ PER LITER



TEST DATA

Formation	NAHANNI	Zone Tested			Ft.
Interval	495 To	582	To	582	Ft.
Type of Test	OPEN HOLE	BOTTOM HOLE			
Time Started on Hole	2200	Hrs.	Tool Opened	0025	Hrs.
First Flow	22	Min.	Initial Shut-in	15	Min.
Second Flow	30	Min.	Second Shut-in		Min.
Third Flow		Min.	Final Shut-in	15	Min.
Pulled Loose at	0147	Hrs.	Out of Hole	0230	Hrs.
Wt. Set on Packers	35,000	#	Pulled Loose Wt.	NT. UP STRAIGHT	

Description of Blow During Test

NO BLOW AT SURFACE

FLUID RECOVERY

Was Test Reverse Circulated: Yes ☐ No ☒

Total Fluid Recovered: 450' Ft.

Description of Fluid Recovered

50' CLEAN WATER

400' BLACK, SULPHUROUS, FRESH WATER

GAS FLOW MEASUREMENT

Measured With I.D. Rites

Type of Instrument

Time	Size Choke	Reading Inches	M Cubic Feet/Day

REMARKS: TEST SATISFACTORY

	RESISTIVITY		CHLORIDE CONTENT	
Recovery Water	@	°F.		ppm.
Mud Pit sample filtrate	@	°F.		ppm.

TOOL SEQUENCE

Tool	Length	OD
Sub.		.85
P. C. Sub		.79
Sub.		.83
D. P. Sub		.75
Shut-in Tool	6.05	
Hyd. Tool	7.10	
Jars	6.95	
Safety Joint	1.75	
Packer	5.20	
Total	30.22	
Stub	1.20	
Perf.	5.00	
Recorder	5.50	
Recorder	5.90	
Perf.	5.00	
Sub.	.82	
Drill Collar	62.15	
Sub	.87	
B. N. & Perf.	1.00	
Total Interval	87.87	
TOTAL LENGTH	118.10	
Elevation	2000 KB	
Bottom Hole Choke Size	1/2"	
Fluid Cushion Type	Amt.	

MUD AND HOLE DATA

Mud Type			W.L.
Filter Cake	Visc. 38	Wt.	8.4
Time Taken			
Contractor COMMONWEALTH DRLG.		Rig No.	12
Drill Pipe Size			
Drill Collar Size 2 7/8 10		Length	
Main Hole Size 7 7/8"			
Rat Hole Size			

District	EDMONTON	Ticker No.	D 01364	Date	DEC. 18, 1968
Company	TEXACO EXPLORATION COMPANY			Address	600 - 6TH AVE S.W.
Well Name	RAM PLATEAU J-64				CALGARY 1, ALBERTA
Number #61	53°49" N. LAT., 123°53'36" W. LONG.	Field	WILDCAT	Province	NORTH WEST TERRITORIES
Formation	NAHANNI DST#1	Wo. Rep.	H WOOLEM		
and Interval	495 - 582	Technician	S JANZ		

Distribution of Reports

5 - CALGARY

FOUR COPY

DRESSER ATLAS

PRESSURE DATA

INSTRUMENT No.		AK1-207	AK1-354
CAPACITY psig		4350	4000
INSTRUMENT DEPTH		501	507
INSTRUMENT OPENING		OUTSIDE	OUTSIDE
PRESSURE GRADIENT psi/ft			
WELL TEMP °F		85°	86°
INITIAL HYDROSTATIC	A	2158	
FIRST FLOW	B	1608	
B-1		1518	CLOCK
INITIAL SHUT-IN	C	1948	STOPPED
SECOND FLOW	D	1638	
D-1		1558	
SECOND SHUT-IN	E		
THIRD FLOW	F		
FINAL SHUT-IN	G	1958	
FINAL HYDROSTATIC	H	2108	

FIELD REPORT No. D 01304

TIME DATA

	TIME GIVEN	TIME COMPUTED
	MINS	MINS
	MINS	MINS
	MINS	MINS
	MINS	MINS
	MINS	MINS
CLOCK TRAVEL		DEC/MIN

REMARKS

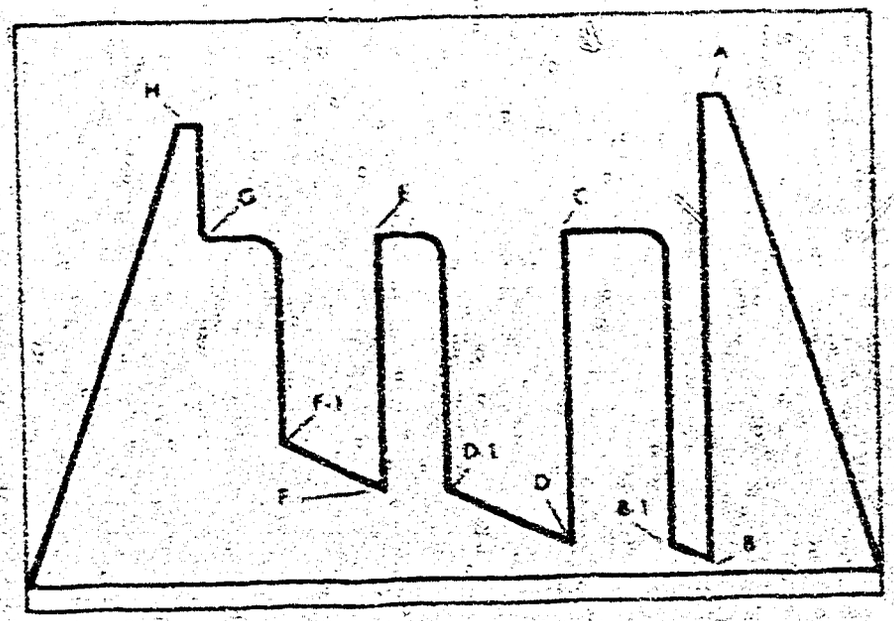
PRESSURE INCREMENTS

POINT MINUTES	PRESSURE	$\frac{T - \Delta T}{\Delta T}$	POINT MINUTES	PRESSURE	$\frac{T + \Delta T}{\Delta T}$	POINT MINUTES	PRESSURE	$\frac{T - \Delta T}{\Delta T}$

JTL-1 & 2-12A

JOHNSTON TESTERS

GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS



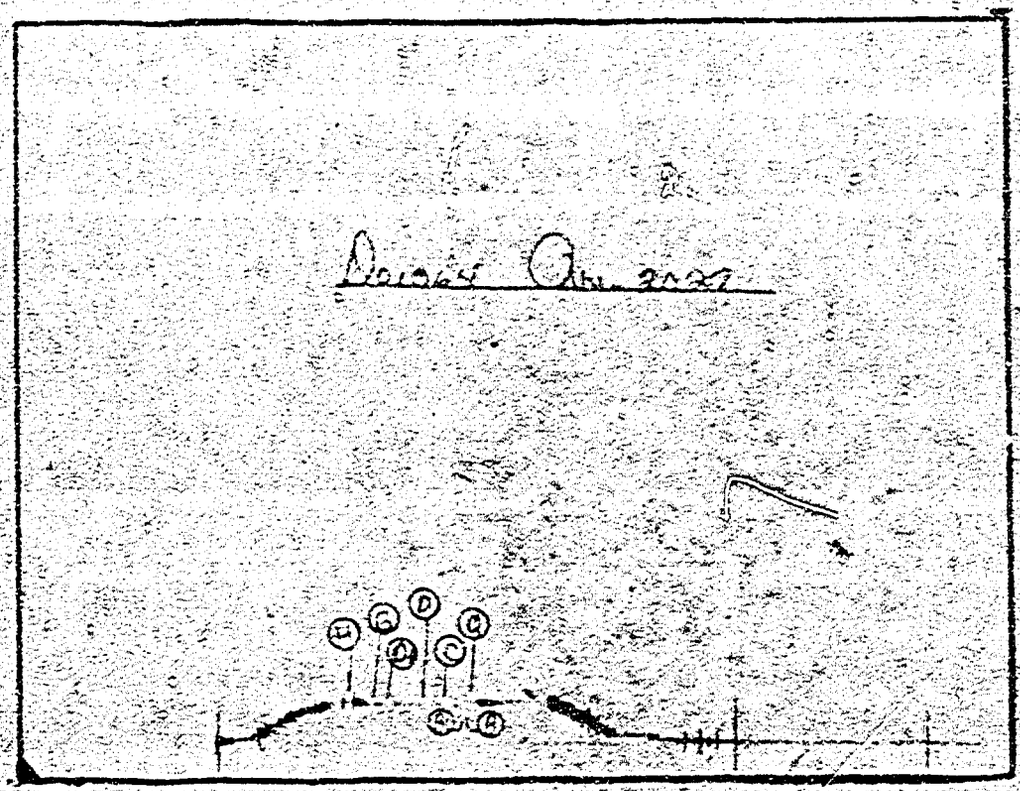
A. Initial Hyd. Mud
B. First Flow
C. Initial Shut-In
D. Second Flow
E. Second Shut-In
F. Third Flow
G. Final Shut-In
H. Final Hyd. Mud

The following points are either fluctuating pressures or points indicating other packer settings (testing different zones).

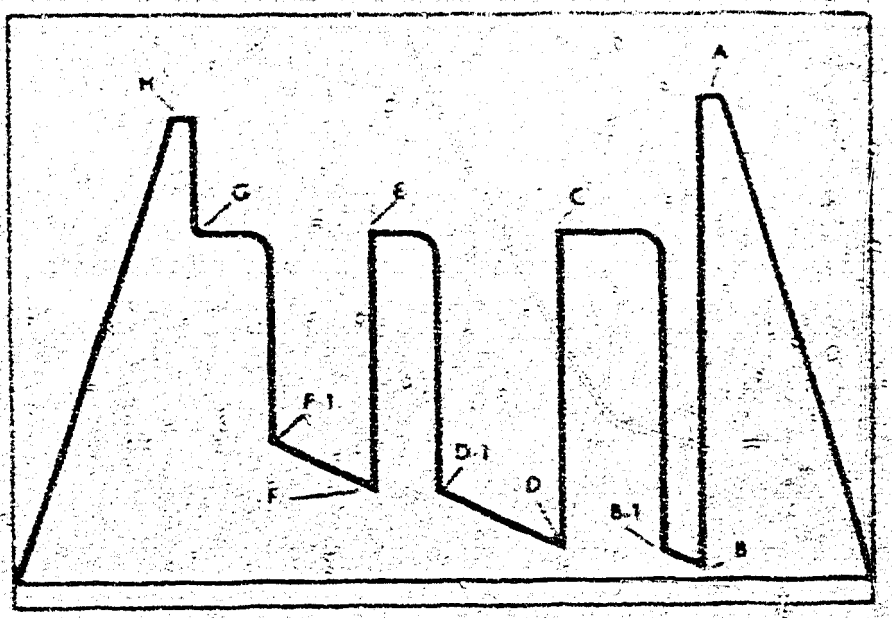
A-1, A-2, A-3, etc. Initial Hyd. Pressures
B, B-1, Initial Flow Pressures
C. Initial Shut-In
D-1, D-2, D-3, etc. Second Flow Pressures
E. Second Shut-In
F, F-1, F-2. Third Flow Pressures
G. Final Shut-In
H. Final Hyd. Pressures
Z — Special pressure points such as pumping pressures recorded for formation breakdown.

JOHNSTON TESTERS

FIELD REPORT NO.	RECORDER NO.	CAPACITY	REPORTS REQUESTED
D 01564	AK1-2027	4350	5



GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS



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B. First Flow
C. Initial Shut-In
D. Second Flow
E. Second Shut-In
F. Third Flow
G. Final Shut-In
H. Final Hyd. Mud

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C. Initial Shut-In
D-1, D-2, D-3, etc. Second Flow Pressures
E. Second Shut-In
F, F-1, F-2, Third Flow Pressures
G. Final Shut-In
H. Final Hyd. Pressures
Z — Special pressure points such as pumping pressures recorded for formation breakdown.

JOHNSTON TESTERS

FIELD REPORT NO.	RECORDER NO.	CAPACITY	REPORTS REQUESTED
D 01364	AK1-2564	4000	5

D01364 AK1-2564

Black Stagecoach

TEST DATA

Formation		Zone Thickness		Ft.	
Interval 2150	To 2547	T.D 2547		Ft.	
Type of Test Open Hole	Bottom Hole				
Time Started in Hole 2130	Hrs.	Tool Opened 0427		Hrs.	
First Flow 5	Min.	Initial Shut-in 30		Min.	
Second Flow 60	Min.	Second Shut-in		Min.	
Third Flow	Min.	Final Shut-in 30		Min.	
Pulled Loose @ 0632	Hrs.	Out of Hole 1100		Hrs.	
Wt. Set on Packers 35,000	#	Pulled Loose Wt 20,000		#	

Description of Blow During Test

Weak air blow decreasing to almost nil in 60 mins.

FLUID RECOVERY Was Test Reverse Circulated? Yes ☐ No ☒

Total Fluid Recovered	330	Ft.
Description of Fluid Recovered	330' water cut, drilling fluid	

GAS BLOW MEASUREMENT

Measured With I.D. Rise

Type of Instrument

Time	Size Choke	Reading Inches	M Cubic Feet/Day

REMARKS: Test Satisfactory

	RESISTIVITY		CHLORIDE CONTENT	
Recovery Water	@	°F		ppm.
Mud Pit sample filtrate	@	°F		ppm.

TOOL SEQUENCE

Tool	Length	O.D
Sub	.85	
F.O. Sub	.75	
Sub	.85	
Jars	6.05	
D.P. Sub	.75	
Shut-In Tool	6.05	
Hyd. Tool	7.10	
Safety Joint	1.75	
SS & Packer	6.40	
TC & Packer	5.20	
Total	35.75	
Stub	1.20	
Perf	5.00	
Recorder	5.90	
Recorder	5.90	
Perf	3.00	
Sub	.75	
Drill Collar	373.31	
Sub	.75	
BN & Perf	1.90	
Total Interval	396.31	

TOTAL LENGTH 432.06'

Elevation No: Reported

Bottom Hole Choke Size 1/2"

Fluid Cushion Type Amt.

MUD AND HOLE DATA

Mud Type WL

Filter Cake Visc 60 Wt 8.7

Time Taken 0800 Hrs

Contractor Commonwealth Drlg Rig No. 12

Drill Pipe Size 4"FH

Drill Collar Size 7/8"ID Length 637'

Main Hole Size 7 7/8"

Rat Hol Size

District Fort St. John Ticket No. D 01368 Date January 2, 1969 Test No. 2 J.T. No. 2

Company Texaco Exploration Company Address 10305 Princess Elizabeth Avenue, Edmonton, Alta.

Well Name Texaco Exploration Ram Plateau

Number 61°53'49"NL 123°53'36"WL Field Province N.W.T.

Formation DST#2 Co. Rep. D. MacKinnon

and Interval 2150 - 2547 Technician S. Janz

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OMNISTON TESTERS

PRESSURE DATA

INSTRUMENT No.		AK1-2564	AK1-2027
CAPACITY (psig)		4000	4350
INSTRUMENT DEPTH		2156	2161
INSTRUMENT OPENING		Outside	Outside
PRESSURE GRADIENT (psi/ft)			
WELL TEMP. (°F)		101°	101°
INITIAL HYDROSTATIC	A	989#	993#
FIRST FLOW	B	63#	69#
	B-1	80#	84#
INITIAL SHUT-IN	C	716#	721#
SECOND FLOW	D	81#	88#
	D-1	202#	205#
SECOND SHUT-IN	E		
THIRD FLOW	F		
FINAL SHUT-IN	G	673#	677#
FINAL HYDROSTATIC	H	986#	990#

FIELD REPORT No. D 01368

TIME DATA

	TIME GIVEN	TIME COMPUTED
	MINS	MINS
	MINS	MINS
	MINS	MINS
	MINS	MINS
	MINS	MINS
CLOCK TRAVEL		IN/MIN.

REMARKS

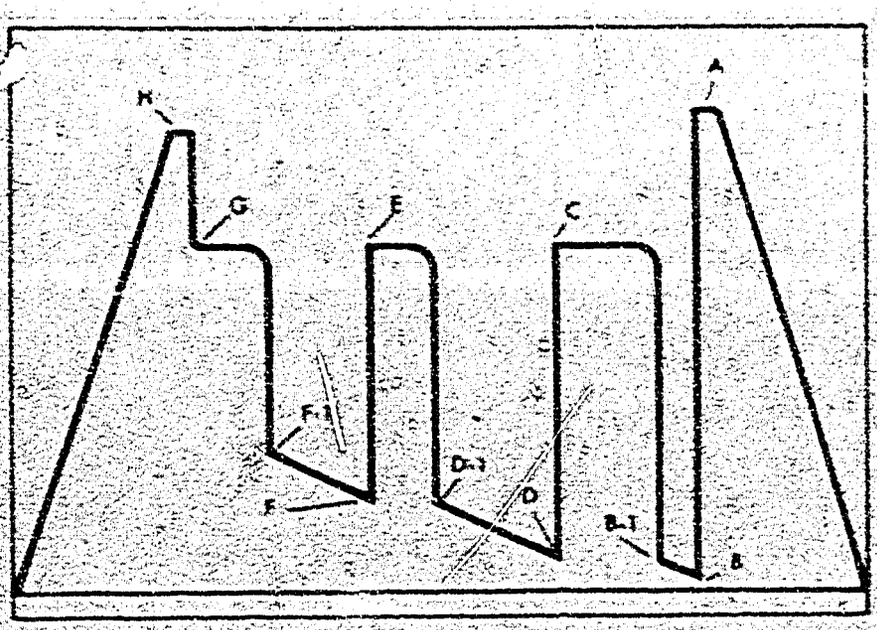
PRESSURE INCREMENTS

POINT MINUTES	PRESSURE	T / ΔT	POINT MINUTES	PRESSURE	T / ΔT	POINT MINUTES	PRESSURE	T / ΔT

JTL-3 & 5-13A

JOHNSTON TESTERS

GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS



A. Initial Hyd. Mud
B. First Flow
C. Initial Shut-In
D. Second Flow
E. Second Shut-In
F. Third Flow
G. Final Shut-In
H. Final Hyd. Mud

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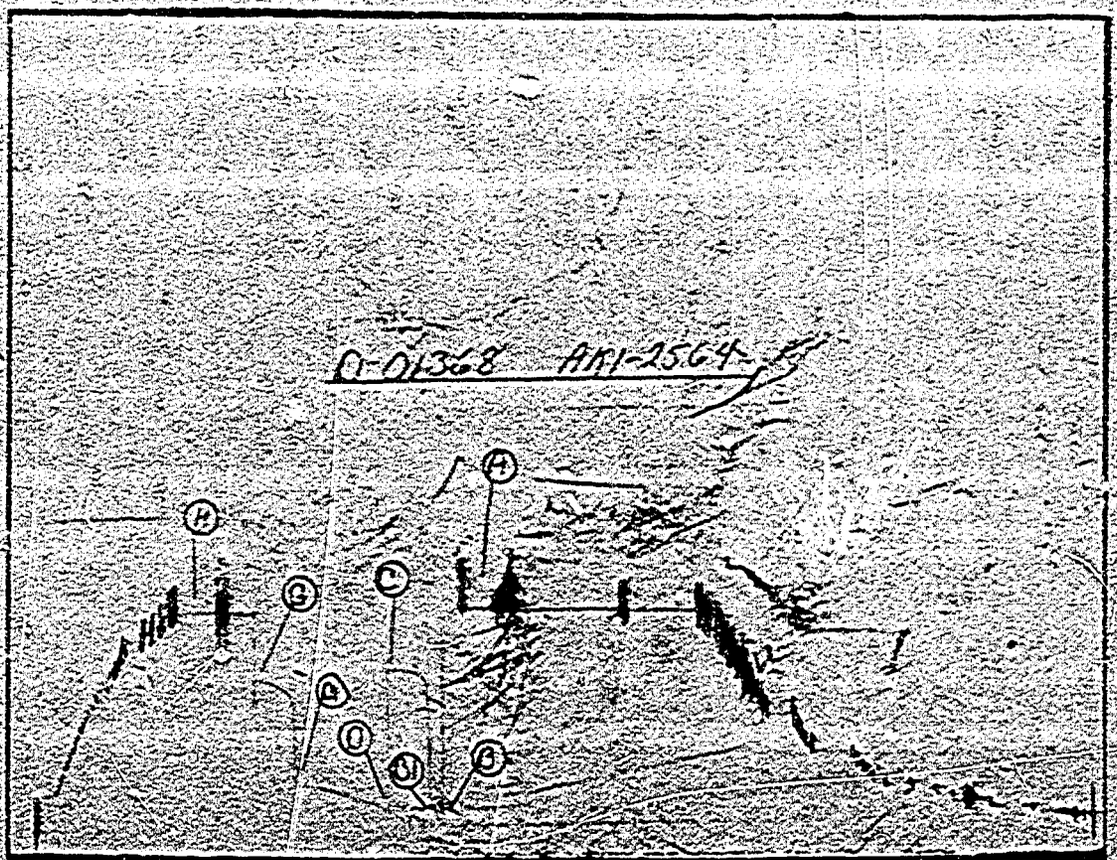
B, B-1, Initial Flow Pressures
C, Initial Shut-In
D-1, D-2, D-3, etc. Second Flow Pressures
E, Second Shut-In
F, F-1, F-2, Third Flow Pressures
G, Final Shut-In
H, Final Hyd. Pressures
Z—Special pressure points such as pumping pressures recorded for formation breakdown.

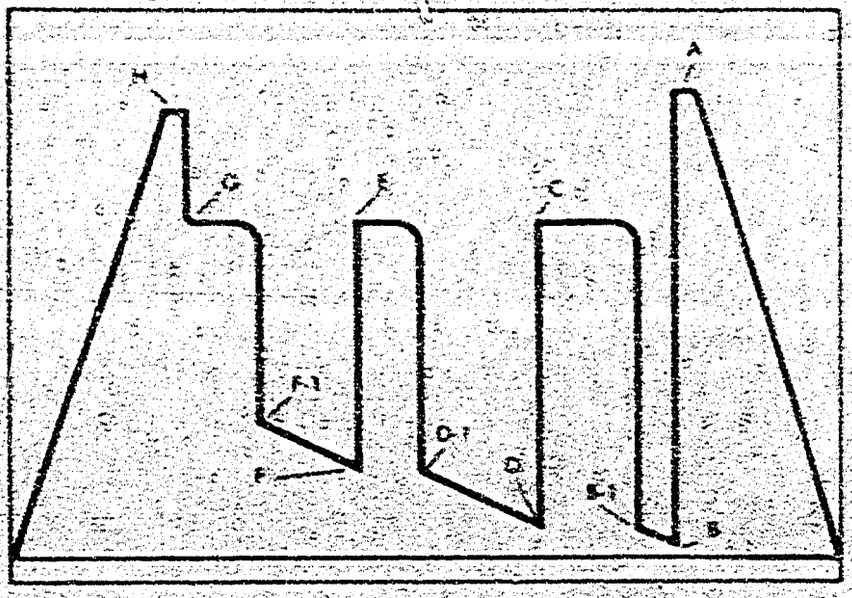
JOHNSTON TESTERS LTD.

FIELD REPORT NO.	RECORDER NO.	CAPACITY	REPORTS REQUESTED
D 01368	AK1-2564	4000	15



JOHNSTON TESTERS

GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS



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G, Final Shut-in
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JOHNSTON TESTERS LTD.

FIELD REPORT NO.	RECORDER NO.	CAPACITY	REPORTS REQUESTED
D 01368	AK1-2027	4350	15

TECHNICAL REPORT

JOHNSTON

TEST DATA

Formation	NAHANNI	Zone Thickness		Ft.	
Interval	425 To	582 TD	582	Ft.	
Type of Test	OPEN HOLE	BOTTOM HOLE			
Time Seated in Hole	2200 Hrs.	Tool Opened	0025	Hrs.	
First Flow	22 Min.	Initial Shut-In	15	Min.	
Second Flow	30 Min.	Second Shut-In		Min.	
Third Flow	Min.	Final Shut-In	45	Min.	
Pulled Loose @	0147 Hrs.	Out of Hole	0250	Hrs.	
We Set Packer @	10,060 Ft.	Pulled Loose With	1ST STRING		

Description of Blow During Test

NO BLOW AT SURFACE

FLUID RECOVERY Was Test Reading Circulated Yes No X

*Total Fluid Recovered 450'

Description of Fluid Recovered

50' CLEAN WATER

400' SLIGHTLY SULPHUROUS, FRESH WATER

GAS BLOW MEASUREMENT

Measured With 1.D. Rules

Type of Instrument

Time	Size Choke	Reading Inches	M Cubic Feet Day

REMARKS: TEST SATISFACTORY

RESISTIVITY CHLORIDE CONTENT

Recovery Water @ °F. ppm.

Mud Pit sample filtrate @ °F. ppm.

TOOL SEQUENCE

Tool	Length	O.D.
SUB.	.85	
P. O. SUB	.75	
SUB.	.85	
D. P. SUB	.75	
SHUT-IN TOOL	6.05	
HYD. TOOL	7.10	
JARS	5.05	
SAFETY JOINT	1.75	
PACKER	5.20	
TOTAL	28.23	
STUB	1.20	
PERF.	5.00	
RECORDER	5.90	
RECORDER	5.90	
PERF.	5.00	
SUB	.85	
DRILL COLLAR	62.15	
SUB	.87	
B. N. & PERF	1.00	
TOTAL INTERVAL	87.87	

TOTAL LENGTH 116.10

Elevation 2000 KB

Bottom Hole Choke Size 1/2"

Fluid Cushion Type Amt.

MUD AND HOLE DATA

Mud Type W.L.

Filter Cake Visc. 38 Wt. 8.4

Time Taken

Contractor COMMONWEALTH DRLG. Rig No. 12

Drill Pipe Size

Drill Collar Size 2 7/8 I.D. Length

Main Hole Size 7 7/8"

Rat Hole Size

District EDMONTON Ticket No. D 01364 Date DEC. 18, 1968 Test No. 1 I.T. No. 1

Company TEXACO EXPLORATION COMPANY Address 600 - 6TH AVE S.W.

Well Name RAM PLATEAU J-44 CALGARY 1, ALBERTA

Number #6-1 °53'49" N. LAT., 123°53'36" W. LONG. Field WILDCAT Province NORTH WEST TERRITORIES

Formation NAHANNI DST#1 Co. Rep. H. WOOLEN

and Interval 425 - 582 Tectonian S. JANZ

Distribution of Reports

5 - CALGARY

JOHNSTON TESTERS

PRESSURE DATA

INSTRUMENT No.		AK1-2027	AK1-1564	FIELD REPORT No. 0 01364
CAPACITY (psi)		4350	4000	
INSTRUMENT DEPTH		901	907	
INSTRUMENT OPENING		OUTSIDE	OUTSIDE	
PRESSURE GRADIENT (psi/ft)				TIME DATA
WELL TEMP °F		85°	85°	
				TIME GIVEN / TIME COMPUTED
INITIAL HYDROSTATIC	A	210#		MINS / MINS
FIRST FLOW	B	150#		
B-1		141#	CLOSED	MINS / MINS
INITIAL SHUT-IN	C	194#	STOPPED	MINS / MINS
SECOND FLOW	D	192#		MINS / MINS
D-1		192#		
SECOND SHUT-IN	E			MINS / MINS
THIRD FLOW	F			MINS / MINS
FINAL SHUT-IN	G	156#		MINS / MINS
FINAL HYDROSTATIC	H	210#		CLOCK TRAVEL / IN/MIN

REMARKS:

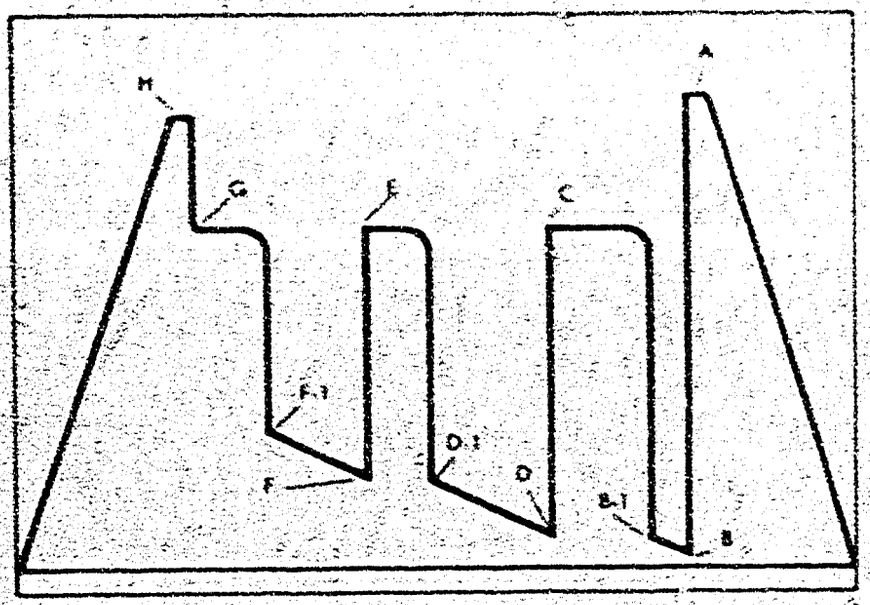
PRESSURE INCREMENTS

POINT MINUTES	PRESSURE	$\frac{T + \Delta T}{\Delta T}$	POINT MINUTES	PRESSURE	$\frac{T + \Delta T}{\Delta T}$	POINT MINUTES	PRESSURE	$\frac{T + \Delta T}{\Delta T}$

JTL 1 & 2-13A

JOHNSTON TESTERS

GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS



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G. Final Shut-In
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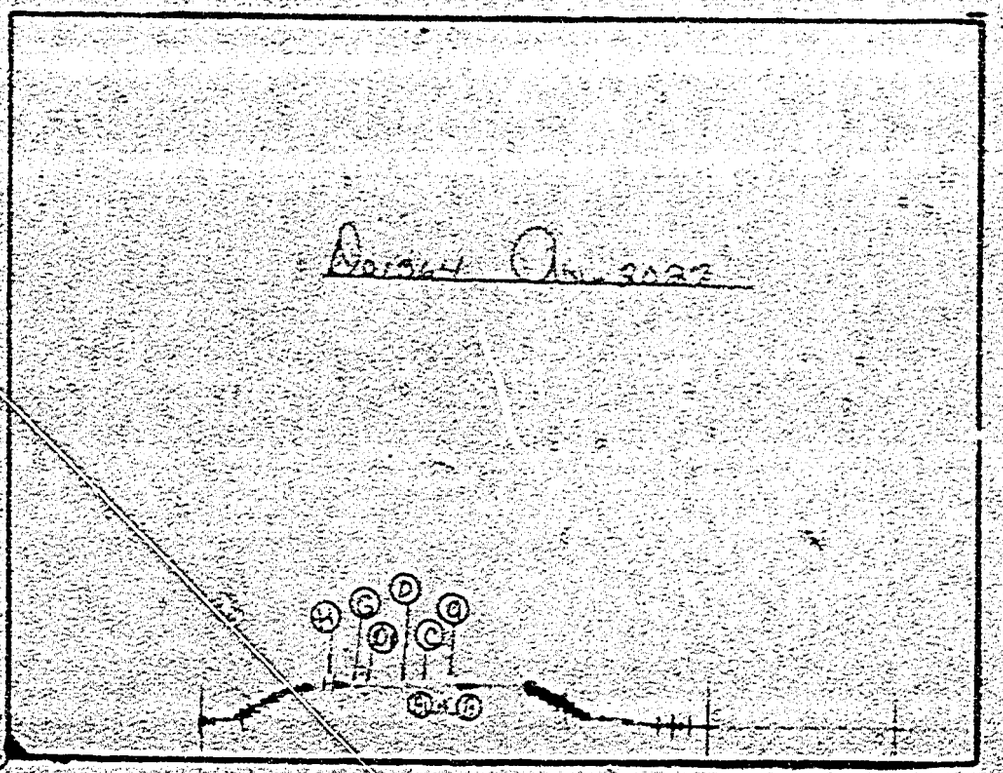
E, Second Shut-In
F, F-1, F-2, Third Flow Pressures
G, Final Shut-In
H, Final Hyd. Pressures
Z — Special pressure points, such as pumping pressures recorded for formation breakdown.

JOHNSTON TESTERS

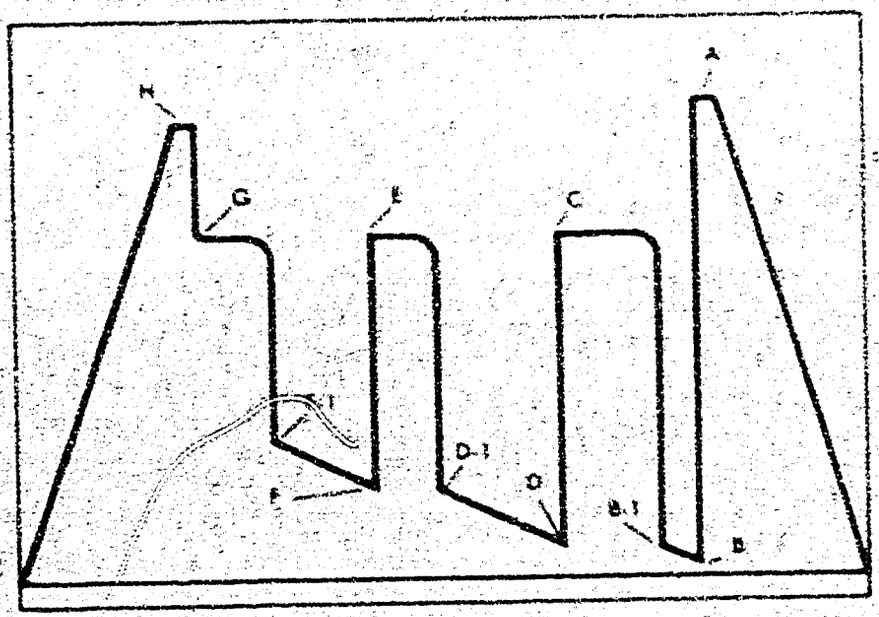
FIELD REPORT NO.	RECORDER NO.	CAPACITY	REPORTS REQUESTED
D 01364	AK1-2027	4350	5



JTL-1 & 2-13A

JOHNSTON TESTERS

GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS



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JOHNSTON TESTERS

FIELD REPORT NO.	RECORDER NO.	CAPACITY	REPORTS REQUESTED
D 01364	AK1-2564	4000	5

D 01364 AK1-2564

Tool Stopped

TECHNICAL REPORT

JOHNSTON

DSTL

COMMONWEALTH PETROLEUM

TEST DATA

Formation — Zone Thickness — Ft.

Interval 2150 To 2547 TD 2547 Ft.

Type of Test Open Hole, Bottom Hole

Time Started off Hole	2130	Hrs.	Tool Opened	0427	Hrs.
First Flow	5	Min.	Initial Shut-In	30	Min.
Second Flow	60	Min.	Second Shut In		Min.
Third Flow		Min.	Final Shut In	30	Min.
Pulled Loose @	0632	Hrs.	Out of Hole	1100	Hrs.
Wt. Set on Packer	35,000	#	Pulled Loose @	20,000	#

Description of Blow During Test

Weak air blow decreasing to almost nil in 60 mins.

FLUID RECOVERY

Was Test Reverse Circulated? Yes ___ No X

Total Fluid Recovered 330 Ft.

Description of Fluid Recovered

330' water cut. drilling fluid

GAS BLOW MEASUREMENT

Measured With I.D. Riser

Type of Instrument

Time	Size Choke	Reading Inches	M Cubic Feet/Day

REMARKS: Test Satisfactory

RESISTIVITY CHLORIDE CONTENT

Recovery Water @ °F. ppm.

Mud Pit sample Nitrate @ °F. ppm.

TOOL SEQUENCE

Tool	Length	O.D.
Sub	.95	
P.O. Sub	.75	
Sub	.85	
Jars	6.05	
D.P. Sub	.75	
Shut-In Tool	6.05	
Hyd. Tool	7.10	
Safety Joint	1.75	
SS & Packer	6.40	
TC & Packer	5.20	
Total	35.75	
Stub	1.20	
Perf	5.00	
Recorder	5.90	
Recorder	5.90	
Perf	3.00	
Sub	.75	
Drill Collar	373.31	
Sub	.85	
BH & Perf	1.00	
Total Interval	396.91	
TOTAL LENGTH	432.66	

Elevation Not Reported

Bottom Hole Choke Size 1/2"

Fluid Cushion Type Amt.

MUD AND HOLE DATA

Mud Type WL

Filter Cake Visc. 60 Wt. 8.7

Time Taken 0800 Hrs

Contractor Commonwealth Drlg Rig No. 12

Drill Pipe Size 4"FH

Drill Collar Size 2 7/8"ID Length 537'

Main Hole Size 7 7/8"

Rat Hole Size

District Fort St. John Ticket No. D 01368 Date January 9, 1969 Test No. 2 J.T. No. 2

Company Texaco Exploration Company Address 10305 Princess Elizabeth Avenue, Edmonton, Alta.

Well Name Texaco Exploration Ram Plateau

Number 61°53'49"NL 123°53'36"WL Field Province N.W.T.

Formation DST#2 Co. Rep. D. MacKinnon

and Interval 2150 - 2547 Technician S. Janz

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HALLIBURTON TESTERS

PRESSURE DATA

INSTRUMENT No.		AKL-2564	AKL-2927
CAPACITY (psig)		4000	4350
INSTRUMENT DEPTH		7156	7161
INSTRUMENT OPENING		Outside	Outside
PRESSURE GRADIENT (psi/ft)			
WELL TEMP °F		101°	101°
INITIAL HYDROSTATIC	A	989#	991#
FIRST FLOW	B	53#	69#
	B-1	80#	84#
INITIAL SHUT-IN	C	726#	724#
SECOND FLOW	D	81#	88#
	D-1	202#	205#
SECOND SHUT-IN	E		
THIRD FLOW	F		
FINAL SHUT-IN	G	673#	677#
FINAL HYDROSTATIC	H	986#	990#

HALL REPORT No. D 01368

TIME DATA

	TIME GIVEN	TIME COMPUTED
	MINS	MINS
	MINS	MINS
	MINS	MINS
	MINS	MINS
	MINS	MINS
	MINS	MINS
CLOCK TRAVEL		IN/MIN

REMARKS:

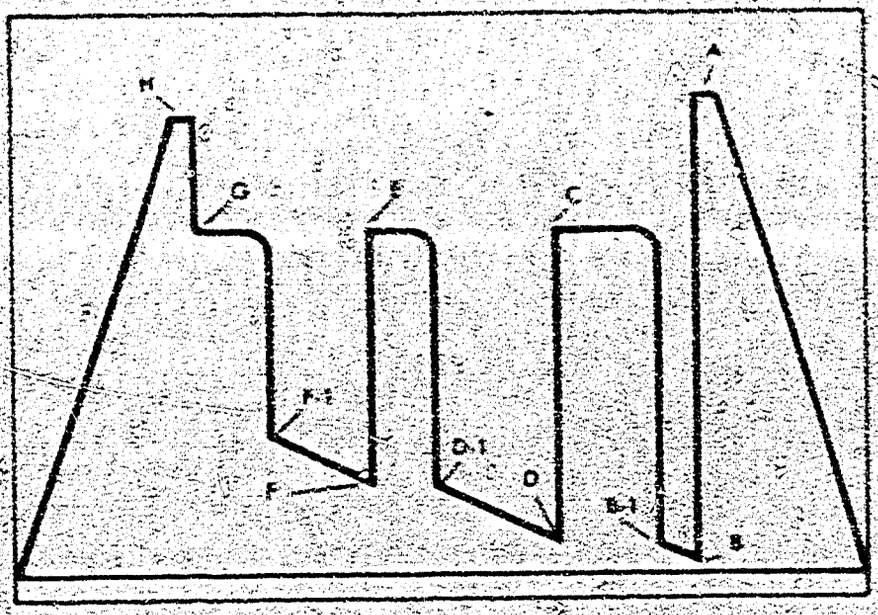
PRESSURE INCREMENTS

POINT MINUTES	PRESSURE	$\frac{T - \Delta T}{\Delta T}$	POINT MINUTES	PRESSURE	$\frac{T + \Delta T}{\Delta T}$	POINT MINUTES	PRESSURE	$\frac{T - \Delta T}{\Delta T}$

JTL-1 8-63-A

JOHNSTON TESTERS

GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS



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B. First Flow
C. Initial Shut-In
D. Second Flow
E. Second Shut-In
F. Third Flow
G. Final Shut-In
H. Final Hyd. Mud

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A-1, A-2, A-3, etc. Initial Hyd. Pressures
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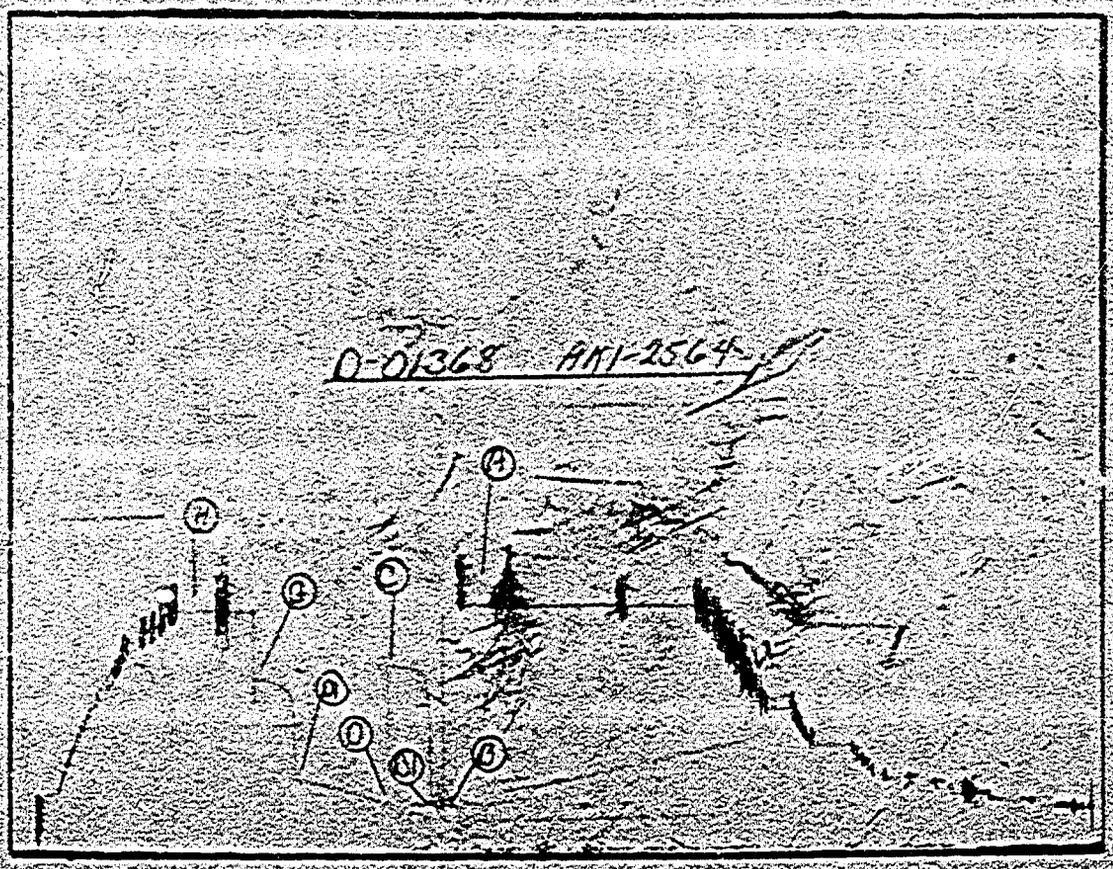
C, Initial Shut-In
D-1, D-2, D-3, etc. Second Flow Pressures
E, Second Shut-In
F, F-1, F-2, Third Flow Pressures
G, Final Shut-In
H, Final Hyd. Pressures
I — Special pressure points such as pumping pressures recorded for formation breakdown.

JOHNSTON TESTERS LTD.

FIELD REPORT NO.	RECORDER NO.	CAPACITY	REPORTS REQUESTED
D 01368	AK1-2564	4000	15



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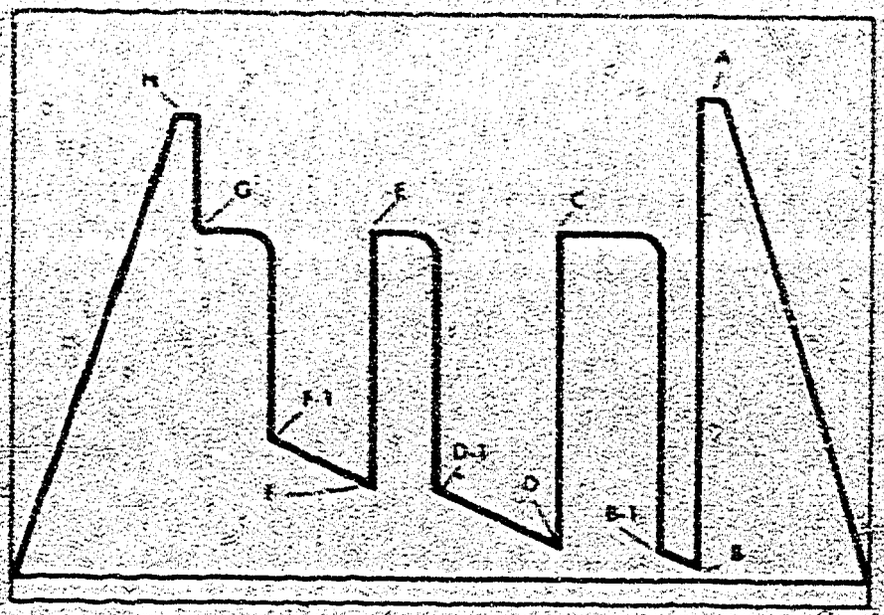

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G. Final Shut-in
H. Final Hyd. Mud

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H, Final Hyd. Pressures
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JOHNSTON TESTERS LTD.

FIELD REPORT NO.	RECORDER NO.	CAPACITY	REPORTS REQUESTED
D 01368	AK1-2027	4350	15

D-01368 AK1-2027

CORE ANALYSIS REPORT

FOR

TEXACO EXPLORATION COMPANY

TEXACO RAM PLATEAU N-44

NORTHWEST TERRITORIES

CORE LABORATORIES • Canada Ltd.

Petroleum Reservoir Engineering

CALGARY • EDMONTON • REGINA

CORE LABORATORIES - CANADA LTD. CORE LAB *Petroleum Reservoir Engineering*

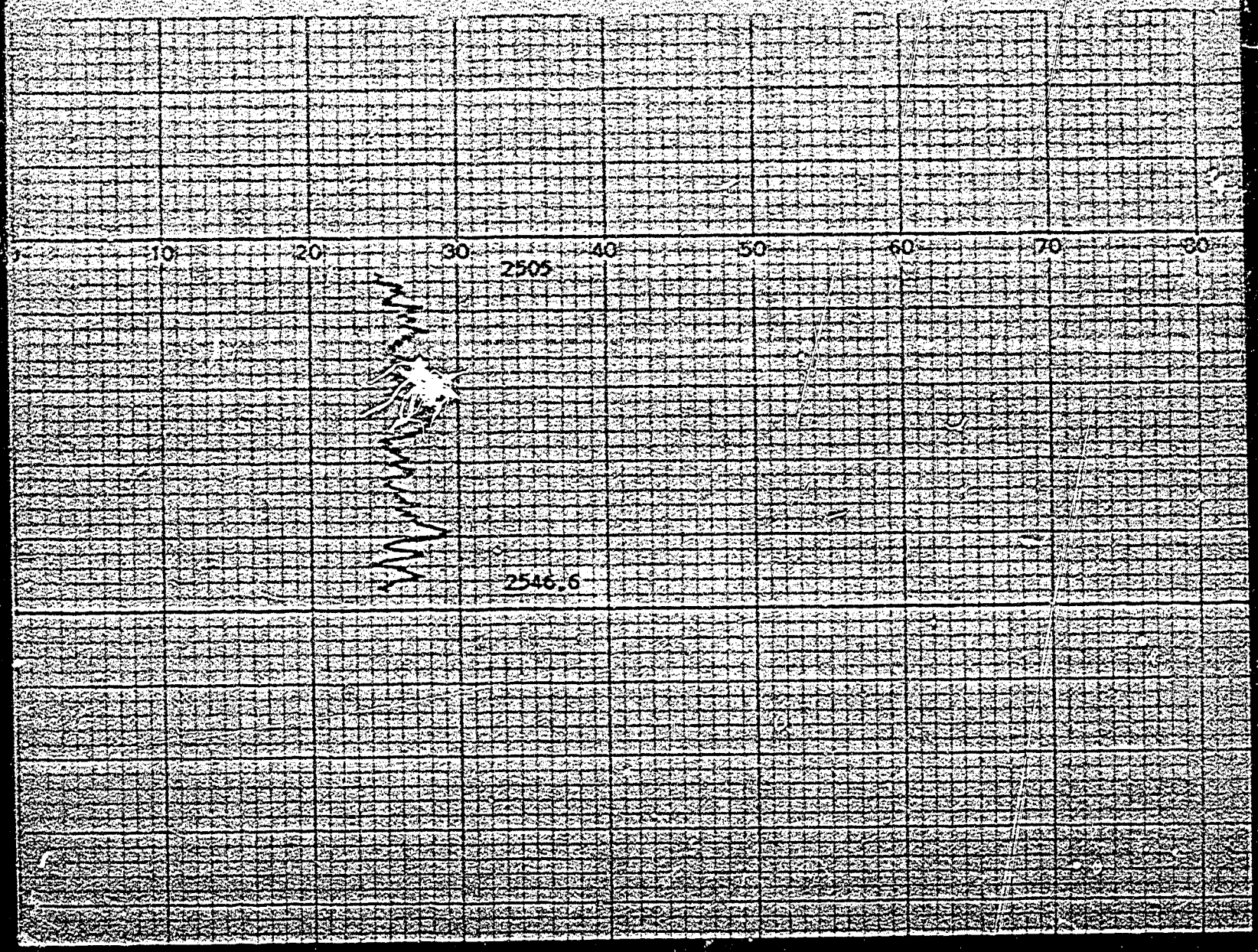
COMPANY TEXACO EXPLORATION COMPANY FIELD _____ FILE CNP-4-4308

WELL TEXACO RAM PLATEAU N-44 DATE _____

LOCATION _____ PROV NORTHWEST TERRITORIES ELEV. _____

CORE-GAMMA CORRELATION

VERTICAL SCALE: 5" = 100'



CORE LABORATORIES - CANADA LTD. *Petroleum Reservoir Engineering*

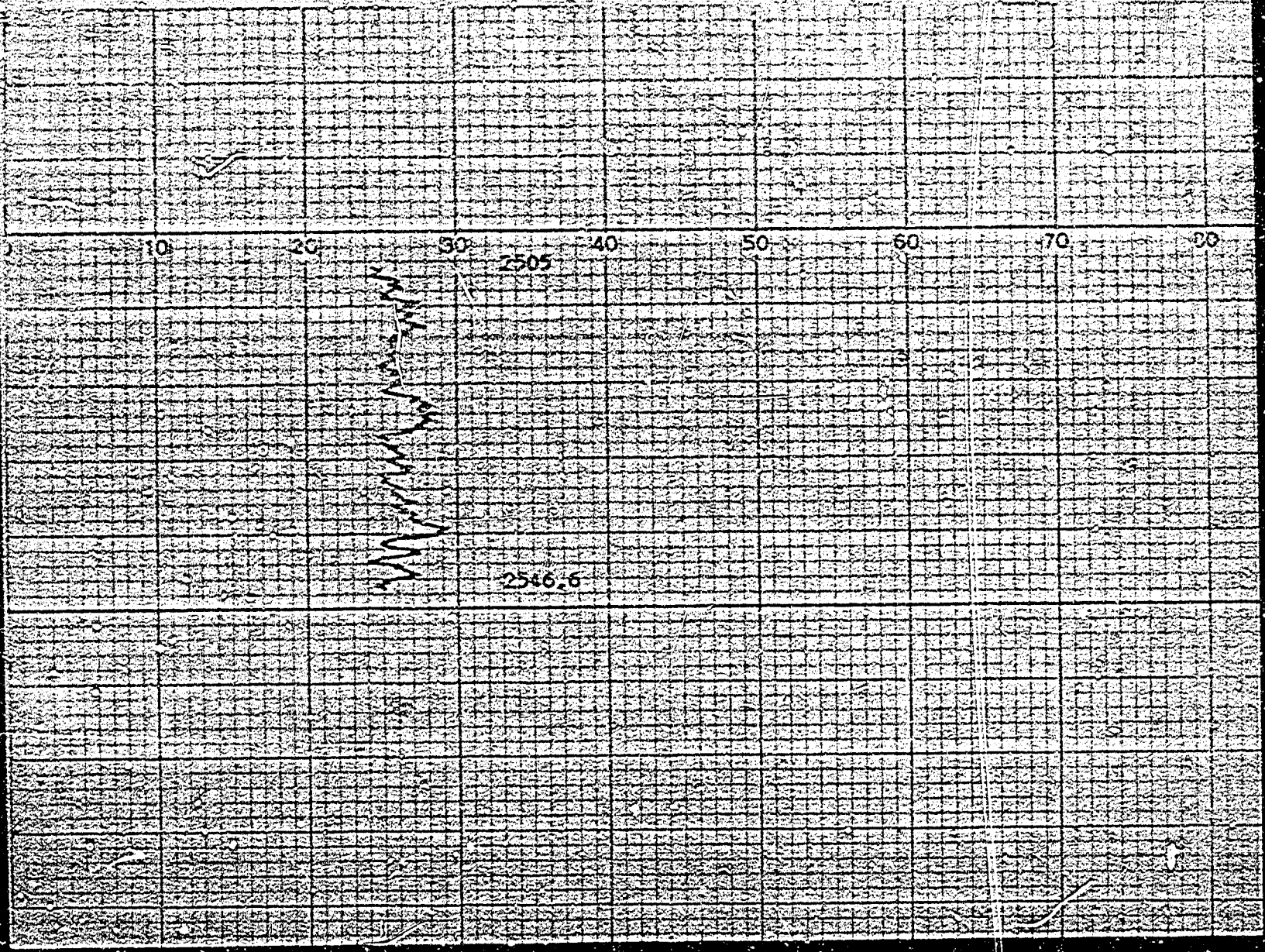
COMPANY TEXACO EXPLORATION COMPANY FIELD _____ FILE CNF-4-2508

WELL TEXACO RAM PLATEAU N-24 DATE _____

LOCATION _____ PROV NORTHWEST TERRITORIES ELEV. _____

CORE-GAMMA CORRELATION

VERTICAL SCALE 5" = 100'



CORE LABORATORIES – CANADA, LTD.
CALGARY, ALBERTA

COMPANY TEXACO EXPLORATION COMPANY
WELL TEXACO RAM PLATEAU N-44
FIELD
LOCATION NORTHWEST TERRITORIES

FORMATION
DRILLING FLUID
ELEVATION
ANALYSIS
REMARKS

PAGE 1 of 1
FILE CP-4-4[illegible]
DATE REPORT [illegible] 24, 1973
ANALYSTS [illegible]

SAMPLE NUMBER	INTERVAL REFERENCED FEET		PERMEABILITY TO AIR MILLIDARCYS			PERMEABILITY FEET	POROSITY %	POROSITY FEET	DENSITY		VISUAL DESCRIPTION
	DEPTH	THICK	KMAX	KMIN	KV				BULK	GRAIN	
	2505.0 TO 2546.6' (Rec. 41.6') (9 BOXES)										
1	2506.5										2.80
2	2511.3										2.81
3	2515.9										2.81
4	2525.3										2.79
5	2534.4										2.80
6	2546.3										2.81

FORM [illegible] (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200123450

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 37
FIELD WILDCAT
LEASE TEX. RAM PLATEAU
WELL NO. N-44
LOCATION 62°20'N-123°45'W
PROVINCE N.W.T.

CONTRACTOR Commonwealth
DATE JAN. 12/69
RIG NO. 12
ROTARY ☐ SERVICE ☐

MORNING TOUR ____ M. TO ____ M
DRILLER [illegible] Nixon

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA: DRILLED FROM ____ TO ____; RATHOLED FROM ____ TO ____; REAMED FROM ____ TO ____
SURVEYS: DEPTH ____ ANGLE ____

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.B. HRS.	W.O.B. MIN.	W.O.P. HRS.	W.O.P. MIN.
12:00	4:00	TEARING DAT				

Boiler #1 Started Dec 16/68
Boiler #1 Shut Down Jan 12/69
Boiler #2 Started Dec 17/68
Boiler #2 Shut Down Jan 11/69.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 7 M. TO 4 PM
DRILLER [illegible]

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN	MUD TEST DATA TIME	WT	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA: DRILLED FROM ____ TO ____; RATHOLED FROM ____ TO ____; REAMED FROM ____ TO ____
SURVEYS: DEPTH ____ ANGLE ____

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Cut Casing off 3' below ground level
Put in 5 sx cement plug and weld on
a plate. Well on Log will plot a 10 x 2" pipe
riser w/ a Well identification plate.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.B. HRS.	W.O.B. MIN.	W.O.P. HRS.	W.O.P. MIN.
7:00	4:00	TEAR OUT RIG				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 M. TO 12 AM
DRILLER Stanley E. Baker

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA: DRILLED FROM ____ TO ____; RATHOLED FROM ____ TO ____; REAMED FROM ____ TO ____
SURVEYS: DEPTH ____ ANGLE ____

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.B. HRS.	W.O.B. MIN.	W.O.P. HRS.	W.O.P. MIN.
4:00	12:00	TEAR out Rig				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK TIME THIS 24 HRS. [illegible]
HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____
D/W FOOTAGE THIS 24 HRS. ____

SIGNED [illegible] CO. R.
DATE ____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM 232-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER

TEXACO EXPLORATION COMPANY 300 N 44620012345O

REPORT NUMBER 36
FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 62°00'N-123°15'W.
PROVINCE N.W.T.

DAILY DRILLING WELL REPORT

CONTRACTOR Commonwealth DATE JAN 11/69

RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR 12 M. TO 8.00 AM

DRILLER Al Larsen

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE/HRS RUN
SIZE D.C.		PUMP SPM					
NO. D.C.		PUMP PRESS					
PUMP STROKE		ROTARY RPM					
LINER SIZE		WT. ON BIT					

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12	12½	Rig Serv + BOP
12½	1	Pickup Singles
1	1½	Thaw Kelly + Break Circ
1½	2½	Circ. to Cement
2½	5¼	Head Up + Run Plug #1
5¼	8	Pull Out to stump + Lay Down Drill Pipe

DAY WORK RATES W.O.B. | W.O.P. — HRS. | MIN. | HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Ran Plug #1. 2547-2247'

100 Sx NEAT CEMENT.

PLUG DOWN AT 5⁰⁰ AM JAN 11/69

TOOK 60 MIN TO MIX THE CEMENT. STILL HAVING TROUBLE W/ the CEMENT AUGERS. HYDRAULIC SYSTEM.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 AM M TO 4 PM

DRILLER Wm McKell

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE/HRS RUN
SIZE D.C.		PUMP SPM					
NO. D.C.		PUMP PRESS					
PUMP STROKE		ROTARY RPM					
LINER SIZE		WT. ON BIT					

MUD TEST DATA: TIME | WT | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8⁰⁰	8³⁰	Lay down D.P.
8³⁰	9⁰⁰	Run in ID tags.
9⁰⁰	9¹⁵	Rig up to Dowell Cement
9¹⁵	1	Jab to Powell
1	1³⁰	Run Plug #2
1³⁰	2⁰⁰	Pull out
2⁰⁰	4⁰⁰	W.O.C.

DAY WORK RATES W.O.B. | W.O.P. — HRS. | MIN. | HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Dowell Made Repairs To System While Preparing For Plug #2.

Ran Plug #2 600-25'.

120 Sx Neat Cement.

Plug Down At 1½ PM JAN 11/69.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4⁰⁰ PM TO 12⁰¹ AM

DRILLER Charles E. Bates

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE/HRS RUN
SIZE D.C.		PUMP SPM					
NO. D.C.		PUMP PRESS					
PUMP STROKE		ROTARY RPM					
LINER SIZE		WT. ON BIT					

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4⁰⁰	6⁰⁰	Finish W.O.C.
6	10³⁰	Run in and Tack Bits
10³⁰	11⁰⁰	Lay down Pipe
11	12	Clean mud Tanks and Rig Up

DAY WORK RATES W.O.B. | W.O.P. — HRS. | MIN. | HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

CEMENTING WENT REAL GOOD AFTER REPAIRS TO HYDRAULIC SYSTEM. WHICH RUNS AUGER.

Left for Plug #2 10⁰⁰ PM

found plug @ 256'. KB.

Rig Released as of 12 midnight 12 Jan 11/69

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS.

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED D. McKell

D/W FOOTAGE THIS 24 HRS. _____ DATE Jan 12/69

IS YOUR REPORT COMPLETE?

FORM [illegible] (TEC) 3-85

TEX. RAM PLATEAU N-4
UNIQUE IDENTIFIER
300 N 446200123450

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 35
FIELD Wildcat
LEASE N-34
WELL NO 62°00'-123°45'
LOCATION
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE January 10
RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 12^01 A.M. TO 8:00 A.M.

DRILLER Stanley E. Baker

OPERATING DATA				BIT DATA					MUD TEST DATA					MUD ADDED THIS TOUR			
				NO.	SIZE	TYPE	STAGE	HRS. RUN	TIME	WT	VIS	W.L.	P.H.	MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM															
NO. D.C.	23	PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA						SURVEYS	
DRILLED		RATHOLED		REAMED		DEPTH	ANGLE
FROM	TO	FROM	TO	FROM	TO		

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

DAY WORK RATES	W.O.P.		W.O.O.P.	
	HRS.	MIN.	HRS.	MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12^01	12^15	Rig Service + B.O.P.
12^15	1^45	Trip in
1^45	2^15	Head up Kelly
2^15	5^45	Work on Hyd Controls
5^45	6^30	Test
6^30	7^30	Break test loose
		Break clamp bit head
7^30	8^00	Pull out.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8^00 A.M. TO 4^00 P.M.

DRILLER

OPERATING DATA				BIT DATA					MUD TEST DATA					MUD ADDED THIS TOUR			
				NO.	SIZE	TYPE	STAGE	HRS. RUN	TIME	WT	VIS	W.L.	P.H.	MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA						SURVEYS	
DRILLED		RATHOLED		REAMED		DEPTH	ANGLE
FROM	TO	FROM	TO	FROM	TO		

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

DAY WORK RATES	W.O.P.		W.O.O.P.	
	HRS.	MIN.	HRS.	MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8^00	9^15	Pull Packer
9^15		Lay Down Testing
	12^30	Tools + Stand Back D.C.'s
12^30	4^00	Rih in D.C.'s + Lay Down Same

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR _____ M TO _____ M

DRILLER Don McLeod

OPERATING DATA				BIT DATA					MUD TEST DATA					MUD ADDED THIS TOUR			
				NO.	SIZE	TYPE	STAGE	HRS. RUN	TIME	WT	VIS	W.L.	P.H.	MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA						SURVEYS	
DRILLED		RATHOLED		REAMED		DEPTH	ANGLE
FROM	TO	FROM	TO	FROM	TO		

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

DAY WORK RATES	W.O.P.		W.O.O.P.	
	HRS.	MIN.	HRS.	MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4^00	5^30	Lay Down DC's
5^30	7^00	Work on Water Pump
7^00	7^00	Work + Pull out DP
7^00	12	Run in open ended DP
		Pick up Sasic

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D/W FOOTAGE THIS 24 HRS. _____

SIGNED D. McLeod C. R.

DATE _____

H. Woollin

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PO-212-A (TSC) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

JEA. RAM PLATEAU N-44
UNIQUE IDENTIFICATION
300 N 44820 0 E 2500

36

REPORT NUMBER 34
FIELD Wildcat
LEASE N-44
WELL NO. 62 co-13°-45 sw
LOCATION
PROVINCE N. W. T.

CONTRACTOR Commonwealth
DATE January 9
RIG NO. 12
ROTARY ☑ SERVICE ☐

MORNING TOUR 12 AM TO 8 AM

DRILLER Stanley E. Bolton

OPERATING DATA			
SIZE D.C.	6"	PUMP SPM	63
NO. D.C.	23	PUMP PRESS	1000
PUMP STROKE	14	ROTARY RPM	80
LINER SIZE	5½	WT. ON BIT	16,000

BIT DATA

NO.	SIZE	TYPE	FT AGG	HRS. RUN
1 B	7⅞	D	35	5¾
SER.	7⅞	26		

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL
12	8.8+8				Water
2	8.8+1				
4	8.750				
6	8.754				

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

Cored

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
2505	2540				

SURVEYS

DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

JEA. RAM PLATEAU N-44
UNIQUE IDENTIFICATION
300 N 44820 0 E 2500

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12	8	Coring (Core #1)

DAY WORK RATES

W.D.P. HRS.	W.D.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 AM TO 4:00 PM

DRILLER Al Moun

OPERATING DATA			
SIZE D.C.	6	PUMP SPM	63
NO. D.C.	23	PUMP PRESS	1000
PUMP STROKE	14	ROTARY RPM	90
LINER SIZE	5½	WT. ON BIT	14

BIT DATA

NO.	SIZE	TYPE	FT AGG	HRS. RUN
1 B	7⅞	Q	45	11½

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.	MATERIAL	LBS.
9:00	9.7	60						

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
2540	2547				

SURVEYS

DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Cut Diamond Core #1
2505 - 2547'
Cut 42'
Recovered 41.2'

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	8:15	Rig Serv & B.O.P.
8:15	11:00	& Casing (Core #1)
11:00	11:15	Blow & Kelly
11:15	3:45	Pull Out with Core Bbl
3:45	4:00	Recover Core & Chkd Core Bbl
4:00	4:00	Ran In with Core Bbl

DAY WORK RATES

W.D.P. HRS.	W.D.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M TO ____ M

DRILLER Wm Tuttle

OPERATING DATA			
SIZE D.C.	6	PUMP SPM	
NO. D.C.	23	PUMP PRESS	
PUMP STROKE	14	ROTARY RPM	
LINER SIZE	5½	WT. ON BIT	

BIT DATA

NO.	SIZE	TYPE	FT AGG	HRS. RUN

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:30	4:30	Run in w/ Core Bbl
4:30	5:00	Pull out w/ Core Bbl
5:00	8:30	Lay Down Core Bbl
8:30	12:00	Pick up Testing Tools
12:00	12:00	Run in w/ Packer

DAY WORK RATES

W.D.P. HRS.	W.D.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D/W FOOTAGE THIS 24 HRS. ____

SIGNED ____ CO. R.

DATE 1/10/69

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PO-212-A (REV) 3-65

35

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 35
FIELD Wildcat
LEASE N-44
WELL NO. E 2 on 123°45'
LOCATION
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE January 8
RIG NO. 2 ROTARY ☑ SERVICE ☐

MORNING TOUR 12 01 A.M. TO 8 A.M.

DRILLER Stanley E. Baker

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	F'TAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

TEX. RAM PLATEAU N
UNIQUE IDENTIFIER
300 N 446200 123450

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	MIN.	W.O.O.P. HRS.	MIN.
	8	Logging				

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Ran Logs w/ Dresser-Atlas:
Induction Log - TD - Surf. Csg.
Acoustic-Gamma Ray - TD - 1700
1000 - Surf Csg
Gamma to Surface
Density Log - TD - Surf. Csg
Microlog-Caliper - TD - 1700
1000 - Surf Csg.
Dipmeter - TD - 2000
All logs in 2" & 5" scales

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 00 A.M. TO 4 00 P.M.

DRILLER Al Noun

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	F'TAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM							8 00		45						
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	MIN.	W.O.O.P. HRS.	MIN.
8 00	4 00	Logging				

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 00 P.M. TO 12 M.

DRILLER Leon McLellan

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	F'TAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6	PUMP SPM	62	1B	9 7/16	◇	1	3/4									
NO. D.C.	23	PUMP PRESS	1200														
PUMP STROKE	14	ROTARY RPM	41														
LINER SIZE	5 1/2	WT. ON BIT	8														

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	MIN.	W.O.O.P. HRS.	MIN.
4 00	6 00	Logging				
6 00	6 30	Hook up Core Brl				
6 30	10 00	Run in w/ Core Brl				
10 00	11 00	Trip out Kelly				
11 00	11 15	Rig Core Brl				
11 15	12 00	Cut Core #1				

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Cut 1 FT Core

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED Mac Runcorn

D/W FOOTAGE THIS 24 HRS. _____ DATE 1/9/69

IS YOUR REPORT COMPLETE?

FORM PD-212-A (TEC) 3-65

34

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 32
FIELD Wildcat
LEASE N-44
WELL NO. 62°00'-123°45'W
LOCATION
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE January 7/69

RIG NO. ____ ROTARY ☑ SERVICE ☐

MORNING TOUR 12:01 A.M. TO 8:00 A.M.

DRILLER Stanley E. Bobier

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM / TO | RATHOLED FROM / TO | REAMED FROM / TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

FROM	TO	DESCRIPTION OF OPERATION
3:00	8:00	WAIT ON Mechanic

DAY WORK RATES: W.O.B. HRS. / MIN. | W.O.D.P. HRS. / MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 246200129455

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8:00 A.M. TO 4:00 P.M.

DRILLER Al Noosa

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN
SIZE D.C.	6"	PUMP SPM						
NO. D.C.	23	PUMP PRESS						
PUMP STROKE	14	ROTARY RPM						
LINER SIZE	5½	WT. ON BIT						

MUD TEST DATA: TIME 2:00 | WT. 86 | VIS 29 | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM 2505 / TO | RATHOLED FROM / TO | REAMED FROM / TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	3:00	Wait On Parts
3:00	4:00	Work On Low Clutch

DAY WORK RATES: W.O.B. HRS. / MIN. | W.O.D.P. HRS. / MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ H TO ____ H.

DRILLER E. McLellan

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA: TIME 8:00 | WT. 90 | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL Gel 2500 | LBS. | MATERIAL Caustic 200 | LBS.

HOLE DATA: DRILLED FROM / TO | RATHOLED FROM / TO | REAMED FROM / TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	8:30	Work On Low Clutch
8:30	8:00	Mix Mud
8:12	11:30	Pull out w/ Core BBL
11:30	1:00	Handle Core BBL

DAY WORK RATES: W.O.B. HRS. / MIN. | W.O.D.P. HRS. / MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL D.W. TIME THIS 24 HRS.

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D\W FOOTAGE THIS 24 HRS. ____

SIGNED R. L. Livingston

DATE Jan 8 '69

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PO-212-A (TEC) 3-65

REPORT NUMBER 33
FIELD Wildcat
LEASE N-44
WELL NO. CFS 123-8-45-4
LOCATION
PROVINCE N.W.T.

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

CONTRACTOR Commonwealth DATE January 6.

RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 8 A.M. TO 4 P.M.

DRILLER Stanley E. Parker

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN
SIZE D.C.		PUMP SPM			7⅞	◇		
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.
8:00	9.6	28		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

No core was obtained
This Trip. drill string was
dropped when clutch failed.
BOP IN 4-6-2000-2345

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	9:45	Run in Hole
9:45	5:45	Thaw Kelly Line and Break Circulation
5:45	8:00	Work on Air Lines

DAY WORK RATES

	W.D.P. HRS.	W.D.P. MIN.	W.D.D.P. HRS.	W.D.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8:00 A.M. TO 4:00 P.M.

DRILLER Al Nason

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN
SIZE D.C.	6"	PUMP SPM			7⅞	◇ Core		
NO. D.C.	23	PUMP PRESS						
PUMP STROKE	14	ROTARY RPM						
LINER SIZE	5½	WT. ON BIT						

MUD TEST DATA TIME	WT	VIS	W.L.	P.H.
2:00	9.6	28		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
7505					

SURVEYS DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	2:00	Work On Airlines & Low Clutch
2:00	4:00	Wait On Parts

DAY WORK RATES

	W.D.P. HRS.	W.D.P. MIN.	W.D.D.P. HRS.	W.D.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:00 P.M. TO 12:00 P.M.

DRILLER Jack McLeod

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN
SIZE D.C.	6	PUMP SPM		18	9 13/16	◇		
NO. D.C.	23	PUMP PRESS						
PUMP STROKE	14	ROTARY RPM						
LINER SIZE	5½	WT. ON BIT						

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	12:00	Wait on Parts

DAY WORK RATES

	W.D.P. HRS.	W.D.P. MIN.	W.D.D.P. HRS.	W.D.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED D. Lovingood C. R.

D/W FOOTAGE THIS 24 HRS. _____ DATE Jan 8/68

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM FO-212-A (TEC) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 32
FIELD Wildcat
LEASE N-44
WELL NO. 62000 N 125454
LOCATION
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE January 5th
RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 12:01 M. TO 8 AM

DRILLER Stanley E. Baker

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT&HRS.RUN
SIZE D.C.	6"	PUMP SPM	64	3	7 7/8	X35R	
NO. D.C.	23	PUMP PRESS	850	A3A	99891		
PUMP STROKE	14	ROTARY RPM	70				
LINER SIZE	5½	WT. ON BIT	20				

HOLE DATA — DRILLED FROM 2393 TO 2465; RATHOLED FT/CM; TO; REAMED FROM; TO

SURVEYS DEPTH 2435 ANGLE 5½

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200123450

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.
12	8.6	28		
2	8.6	28		
4	8.7	28		
6	8.7	28		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12:01	12:15	Circulating sample (2390')
12:15	1:15	Drilling
1:15	1:30	Lip Lubricate B.O.P.
1:30	4:15	Drilling
4:15	4:30	Survey (5½°)
4:30	8:00	Drilling

DAY WORK RATES — W.S.# HRS. | MIN. | W.O.B.# HRS. | MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8:01 A.M. TO 4:01 P.M.

DRILLER Al Moran

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT&HRS.RUN
SIZE D.C.	6"	PUMP SPM	64	3	7 7/8	X35R	534 52¼
NO. D.C.	23	PUMP PRESS	860		Sec. #	99891	
PUMP STROKE	14	ROTARY RPM	72				
LINER SIZE	5½	WT. ON BIT	20				

HOLE DATA — DRILLED FROM 2465 TO 2605; RATHOLED FROM; TO; REAMED FROM; TO

SURVEYS DEPTH 2498 ANGLE 5¼°

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200123450

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.
8	8.7	24		
10	8.7	28		
2	8.6	28		
4	8.6	28		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8	8½	Rig Service & B.O.P.'s
8½	12	Drilling
12	12½	Survey 5¼°
12½	1	Drilling
1	1½	Circ. To Test
1½	2	Blow Kelly & Rig To Hoist
2	2:45	Hoist To Test
2:45	4	Drilling

DAY WORK RATES — W.O.B.# HRS. | MIN. | W.O.B.# HRS. | MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:01 P.M. TO 12 P.M.

DRILLER Z. McGill

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT&HRS.RUN
SIZE D.C.	6"	PUMP SPM					
NO. D.C.	23	PUMP PRESS					
PUMP STROKE	14	ROTARY RPM					
LINER SIZE	5½	WT. ON BIT					

HOLE DATA — DRILLED FROM; TO; RATHOLED FROM; TO; REAMED FROM; TO

SURVEYS DEPTH; ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200123450

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4	7:30	Finish Out
7:30	8:30	Hoist Core Bbl
8:30	9:30	Weld on Pick up Sub for Core Bbl
9:30	11:30	Hoist Core Bbl
11:30	12	Runin w/ Core Bbl

DAY WORK RATES — W.O.B.# HRS. | MIN. | W.O.B.# HRS. | MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D\W FOOTAGE THIS 24 HRS. _____

SIGNED D. Wood Engineer COORD.

DATE 1/6/69

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 31
FIELD Wildcat
LEASE N-44
WELL NO. 62 BC N 125-45-W
LOCATION
PROVINCE N.W.T.

CONTRACTOR Commonwealth
RIG NO. 12
ROTARY ☒ SERVICE ☐

MORNING TOUR 12:01 A.M. TO 8 A.M.

DRILLER Stanley E Barker

OPERATING DATA

SIZE D.C.	6"	PUMP SPM	64
NO. D.C.	23	PUMP PRESS	500
PUMP STROKE	14	ROTARY RPM	75
LINER SIZE	5½	WT. ON BIT	18 000

BIT DATA

NO.	SIZE	TYPE	FT. AGE	HRS. RUN
3	7⅞	X55A	223	9½

air: 988 91

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.
1:00	8.4	29		
2:00	8.4	28		
4:00	8.5	28		
6:00	8.5	28		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.
4 Mo Bar	4		

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
2117	2273				

SURVEYS

DEPTH	ANGLE
2184	5°

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12:01	1:00	Drilling (1 Bore on Bit 7 AR 1 Jet)
1:00	1:15	Rig service + B.O.P.
1:15	6:00	Drilling
6:00	6:30	Survey
6:30	8:00	Drilling

DAY WORK RATES

	W.O.T. HRS.	W.O.T. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
TOTAL DAY WORK TIME CHARGEABLE TO TEXACO				

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

DAYLIGHT TOUR 8 A.M. TO 4:00 P.M.

DRILLER Al Moore

OPERATING DATA

SIZE D.C.	6"	PUMP SPM	64
NO. D.C.	23	PUMP PRESS	400
PUMP STROKE	14	ROTARY RPM	72
LINER SIZE	5½	WT. ON BIT	24

BIT DATA

NO.	SIZE	TYPE	FT. AGE	HRS. RUN
3	7⅞	X55A	339	33¾

Soni* 988 91

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.
8:00	8.5	28		
10:00	8.5	29		
12:00	8.4	26		
2:00	8.4	28		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
2193	2309				

SURVEYS

DEPTH	ANGLE
2248	5°
2304	5¾°

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	9:15	Rig Service 2 B.O.P.s
9:15	12:00	Drilling
12:00	12:30	Survey @ 5°
12:30	3:45	Drilling
3:45	4:00	Surveyed 5¾°

DAY WORK RATES

	W.O.T. HRS.	W.O.T. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
TOTAL DAY WORK TIME CHARGEABLE TO TEXACO				

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

EVENING TOUR 4:00 P.M. TO 12:00 P.M.

DRILLER [illegible]

OPERATING DATA

SIZE D.C.	6"	PUMP SPM	64
NO. D.C.	23	PUMP PRESS	850
PUMP STROKE	14	ROTARY RPM	72
LINER SIZE	5½	WT. ON BIT	23

BIT DATA

NO.	SIZE	TYPE	FT. AGE	HRS. RUN
3	7⅞	X55A	423	11

Soni* 988 91

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.
4:00	8.4	28		
6:00	8.4	28		
8:00	8.6	28		
12:00	8.6	28		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
2309	2393				

SURVEYS

DEPTH	ANGLE
2310	5⅞°

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	6:00	Drlg
6:00	9:00	Rig Serv + @ 1330 P.T.
9:00	9:30	Drlg.
9:30	10:00	Survey @ 2310 5⅞
10:00	12:00	Drlg.
12:00	12:00	Core Sample

DAY WORK RATES

	W.O.T. HRS.	W.O.T. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
TOTAL DAY WORK TIME CHARGEABLE TO TEXACO				

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK TIME 24 HRS.

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D/W FOOTAGE THIS 24 HR. _____

SIGNED [signature]

DATE 1/4/69

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

CONTRACTOR Lemmon Drilling Co. UNIQUE Rig 3

RIG NO. 12

~~300 N~~ 4460 E 123450

REPORT NUMBER 30

FIELD Wildcat

LEASE D-49

WELL NO. 62nd N 123°-45-40"

LOCATION

PROVINCE N.W.T.

MORNING TOUR 12 M. TO 8 AM DRILLER Lemmon Kupka

MORNING TOUR

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.	6	PUMP SPM	64	3	7 7/8	J33	43	4
NO. D.C.	23	PUMP PRESS	800	Smith	98891			
PUMP STROKE	14	ROTARY RPM	60					
LINER SIZE	5 1/2	WT. ON BIT	20					

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.
	8.4	28		

MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO
1470	2013				

SURVEYS DEPTH 1985 ANGLE 4°

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12 00	1 45	Rig Service + BOPs
1 45	3 00	Trip in
3 00	3 30	Ream Kelly + hole in
3 30	4 45	Drilling
4 45	5 15	Survey
5 15	8 00	Drilling

DAY WORK RATES W.O.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 A M TO 4 P M DRILLER Stanley E. Baker

DAYLIGHT TOUR

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.	6"	PUMP SPM	64	3	7 7/8	J55R	119	11 1/2
NO. D.C.	23	PUMP PRESS	800	Smith	98891			
PUMP STROKE	14	ROTARY RPM	70					
LINER SIZE	5 1/2	WT. ON BIT	18,000					

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.
8 00	9.3	28		
9 00	9.4	28		
10 00	8.4	28		
2 00	9.5	28		

MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
Barrel	6		

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO
2013	2081				

SURVEYS DEPTH 2039 ANGLE 4 3/4°

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8 00	9 00	Drilling
9 00	9 15	Rig serviced + BOPs
9 15	12 15	Drilling
12 15	12 30	Survey @ 4 3/4°
12 30	4 00	Drilling

DAY WORK RATES W.O.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 00 P M TO 12 00 M DRILLER Al Nowe

EVENING TOUR

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.	6"	PUMP SPM	64	3	7 7/8	J55R	177	19
NO. D.C.	23	PUMP PRESS	800	Smith	98891			
PUMP STROKE	14	ROTARY RPM	70-75					
LINER SIZE	5 1/2	WT. ON BIT	8 - 18					

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.
4 00	8.5	28		
6 00	8.4	28		
8 00	8.4	28		
10 00	8.4	28		

MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO
2099	2177				

SURVEYS DEPTH 2122 ANGLE 5 1/2°

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4 00	4 15	Rig Serv + BOPs
4 15	7 00	Drilling
7 00	7 15	Survey
7 15		Drilling

DAY WORK RATES W.O.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED _____ Co. R.

D/W FOOTAGE THIS 24 HRS. _____ DATE _____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM FO-212-A (TEC) 3-69

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 29
FIELD wildcat
LEASE Ram Plateau
WELL NO. N 46
LOCATION 62°N 123°45'W.
PROVINCE N.W.T.

CONTRACTOR UNIQUE IDENTIFIER DATE JAN. 2, 1969

RIG NO. 300 N 446200123450 ROTARY ☐ SERVICE ☐

MORNING TOUR 12:00 P.M. TO 5:00 A.M. DRILLER Lawrence Kupka.

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12:00	12:45	Circ. To log.
12:45	1:00	Blow Kelly & Rig Service
1:00	3:30	Pull out To log and measure Tout.
3:30	5:00	Rig up To log & logging

DAY WORK RATES: W.O.B. HRS. | MIN. | W.O.D.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Corrected depth by Tally is 1970' K.B.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 5:00 A.M. TO 5:00 P.M. DRILLER Stanley E. Babiec

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA: TIME | WT | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
5:00	4:00	Logging

DAY WORK RATES: W.O.B. HRS. | MIN. | W.O.D.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

LOGGED BY DRESSER ATLAS

RAN DES - 2 & 5" SCALE
TD - SURF. CSG.

RAN GR SONIC CALIPER 2 & 5" SCALE
TD - SURF. CSG.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:00 P.M. TO 12:00 P.M. DRILLER Al. Noren

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.RUN
SIZE D.C.		PUMP SPM		3	7⅞	XSSR		
NO. D.C.		PUMP PRESS		Serial # 98891				
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	10:45	Logging.
10:45	11:00	Rig up To run in.
11:00	12:00	Run in with Bit #3.

DAY WORK RATES: W.O.B. HRS. | MIN. | W.O.D.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED _____ Dist. Engr.

D\W FOOTAGE THIS 24 HRS. _____ DATE 1/2/69

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-412-A (TEC) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 29

CONTRACTOR Loffland Bros. TEX. RAM PLATEAU N-44 DATE

FIELD Wild Cat

LEASE Lake Claire

WELL NO. 1 Unit

LOCATION 62 G 21-123-25 W5

PROVINCE Alberta

RIG NO. 14

UNIQUE IDENTIFIER SERVICE ROTARY
SOC N 4632001234 50

MORNING TOUR 12 M. TO 8 AM DRILLER Lawrence Lipka

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	64	3	7 7/8	J55	1552	1521	1073/4	200	8.4	28					
NO. D.C.	23	PUMP PRESS	1750	Dr	98893					400	8.4	28					
PUMP STROKE	14"	ROTARY RPM	66							600	8.4	28					
LINER SIZE	5	WT. ON BIT	36														

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
1661	1777				

SURVEYS DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12	12	Rig Service & B.O.P's
12	8	Drilling

DAY WORK RATES W.O.B. HRS. | MIN. | W.O.O.P. HRS. | MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR M TO M DRILLER Stanley E Baker

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	64	2	7 7/8	J55	1661	115 1/4	9 AM	8.7	28						
NO. D.C.	23	PUMP PRESS	1050	5E	98883				10 AM	8.7	28						
PUMP STROKE	14	ROTARY RPM	64						12 PM	8.5	28						
LINER SIZE	5 1/2"	WT. ON BIT	36						2 PM	8.5	28						

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
1777	1930				

SURVEYS DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Tr
- 5 Rig
- Pick up

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
6:00 AM	7:15	Rig Service & B.O.P's
7:15	6:00	Drilling

DAY WORK RATES W.O.B. HRS. | MIN. | W.O.O.P. HRS. | MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 PM TO 12 00 M DRILLER Al Nason

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	65	2	7 7/8	J55	1776	121 1/4	6 PM	8.5	28			Gel	1000		
NO. D.C.	23	PUMP PRESS	1250	5E	98893				10 PM	8.4	28			Caustic Soda	200		
PUMP STROKE	14	ROTARY RPM	65														
LINER SIZE	5 1/2	WT. ON BIT	30														

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
1930	2080				

SURVEYS DEPTH 1934 ANGLE 4°

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	4:15	Rig Service & BOPs
4:15	4:30	Survey
4:30	5:30	Drilling
5:30	5:45	Pump & Clean Mud Tanks
5:45	11	Drilling
11:15	12:00	Circ. to Log

DAY WORK RATES W.O.B. HRS. | MIN. | W.O.O.P. HRS. | MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D/W FOOTAGE THIS 24 HRS. _____

SIGNED D. Wesdell CO. R.

DATE Jan 1/69

IS YOUR REPORT COMPLETE?

FORM PO-212-A (TEC) 3-65

TEXACO EXPLORATION COMPANY — TEX. RAM PLATEAU N-44

DAILY DRILLING WELL REPORT

UNIQUE WELL IDENTIFIER 300 N 4462009123450

REPORT NUMBER 22
FIELD Wildcat
LEASE Tex Ram Plateau
WELL NO. N 44
LOCATION 62° 00' N - 123° 45' W
PROVINCE N.W.T.

CONTRACTOR Canamerica — DATE —

RIG NO. 12 — ROTARY ☑ — SERVICE ☐

MORNING TOUR 12 M. TO 8 M — DRILLER Lawrence Turpen

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C. 6"	PUMP SPM	64	2	7 7/8	X55A	1351	95/4		12	84	28						
NO. D.C. 23	PUMP PRESS	950	Sec #	98883					2	84	—						
PUMP STROKE 14	ROTARY RPM	66							4	84	—						
LINER SIZE 5 1/2	WT. ON BIT	32							6	84	—						

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
1279	1362						

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
0700	1200	Rig Service & B.O.P.
1200		Drilling

DAY WORK RATES

W.O.P. HRS.	W.O.P. MIN.	W.O.P. HRS.	W.O.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 4:00 A M TO 4:00 P M — DRILLER Stanley E. Bolen

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C. 6"	PUMP SPM	64	2	7 7/8	X55A	1351	92 1/4		8:00	84	28						
NO. D.C. 23	PUMP PRESS	1050	Sec. #	98883													
PUMP STROKE 14	ROTARY RPM	66															
LINER SIZE 5 1/2	WT. ON BIT	32000															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
1430	1564					1430	1°

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	8:45	Drilling
8:45	9:30	Rig Serviced & B.O.P.
9:30	3:45	Drilling
3:45		Drilling

DAY WORK RATES

W.O.P. HRS.	W.O.P. MIN.	W.O.P. HRS.	W.O.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:00 P M TO 12:00 M — DRILLER A. Moses

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C. 6"	PUMP SPM	64	2	7 7/8	X55A				4:00	85	29						
NO. D.C. 23	PUMP PRESS	1250	Sec. #	98883					6:00	85	29						
PUMP STROKE 14	ROTARY RPM	66							8:00	84	28						
LINER SIZE 5 1/2	WT. ON BIT	32							10:00	84	28						

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
1564	1663						

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	4:45	Rig Serv. & B.O.P.
4:45	12:00	Drilling

DAY WORK RATES

W.O.P. HRS.	W.O.P. MIN.	W.O.P. HRS.	W.O.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED _____ Co. R.

D\W FOOTAGE THIS 24 HRS. _____ DATE _____

IS YOUR REPORT COMPLETE?

COPYRIGHT COLS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200123450

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 26
FIELD Wild Cat
LEASE Tex Ram Plateau
WELL NO. N 44
LOCATION E2'-0"N-12[illegible]
PROVINCE

CONTRACTOR Commonwealth
DATE Dec 30/68
RIG NO. 12
ROTARY ✓ SERVICE ☐

MORNING TOUR 12 P M. TO 8 A M.

DRILLER Laurence Kupke

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG HRS RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	65	2	7 7/8	K55R	121 63½	12	34	35			Ben-Ex	2		
NO. D.C.	23	PUMP PRESS	1200	Smith	98883			3	—							
PUMP STROKE	14	ROTARY RPM	66					4	—							
LINER SIZE	5½	WT. ON BIT	36					6	—							

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
901	1025						

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.S.F. HRS.	W.S.F. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
12 PM	1 PM	Rig Serv + B.O.P.				
1 PM	7 PM	Drilling				
7 PM	7 PM	Work on pump				
7 PM	8 PM	Drilling				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 AM TO 4 PM

DRILLER Stanley E. Bokela

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG HRS RUN	MUD TEST DATA TIME	WT	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	58	2	7 7/8	K55R	55 63¼	8 AM	8.4	28						
NO. D.C.	23	PUMP PRESS	650	Smith	98883			12 PM	8.4	28						
PUMP STROKE	14	ROTARY RPM	66					3	8.4	28						
LINER SIZE	5	WT. ON BIT	32,000													

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
1025	1142						

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

No Yellow

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.S.F. HRS.	W.S.F. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
8 AM	8:15	Rig service + B.O.P.				
8:15	10 AM	Drilling				
10 AM	10:30	Change liner & 25 bit 12-300				
		Blank Pk packing leaked				
		switched to mud D-300 & C-250				
10:30	10:45	Drilling				
10:45	11 AM	Pump Blank Packing out				
		mud D-300				
11 AM		Drilling W/C-250 on hole				
		Drilled 4ft 3:15				
		with mud D-300				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 PM TO 12 MN

DRILLER Al Mesa

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG HRS RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	63	2	7 7/8	RR K55R	1086 77½	4 PM	8.4	29			Ben-Ex	2		
NO. D.C.	23	PUMP PRESS	1650	Smith	98883			8 PM	9.4	26						
PUMP STROKE	14	ROTARY RPM	63					9 PM	9.4	29						
LINER SIZE	5½	WT. ON BIT	32.					10 PM	8.4	28						

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
1142	1229						

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.S.F. HRS.	W.S.F. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
4 PM	4:15	Rig Ser & B.O.P.				
4:15	12 MN	Drilling				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK TIME THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D/W FOOTAGE THIS 24 HRS. _____

SIGNED _____

DATE _____

IS YOUR REPORT COMPLETE?

H. W. Collins

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEX. RAN PLATEAU N-44
UNIQUE IDENTIFIER
300 N 44620012345

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 25
FIELD Wild Cat
LEASE Tex Ran Plateau
WELL NO. N 44
LOCATION 62 mi E-123 mi S
PROVINCE N.W.T.

CONTRACTOR Lemmerwerlitt
DATE Dec 29/68
RIG NO. 12
ROTARY ☑ SERVICE ☐

MORNING TOUR 12 P.M. TO 9 A.M.

DRILLER Lawrence Kupka

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.	6	PUMP SPM	57		7 7/8	J55R	355	39 3/4
NO. D.C.	22	PUMP PRESS	600	2	2	9 9 8 3		
PUMP STROKE	15	ROTARY RPM	66					
LINER SIZE	5 1/2	WT. ON BIT	32					

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
552	602						

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

-35° below

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
12								
20								
4								
6	8.4	38						

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.F. HRS.	MIN.	W.O.D.P. HRS.	MIN.
12 AM	1 AM	Finish running in				
1 AM	2 AM	D.S.				
2 AM	4 1/2	Pull out & lay down				
4 1/2	6 1/2	Test BOP				
6 1/2	6	Run in				
6	8 AM	Drilling				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8:00 AM TO 4:00 PM

DRILLER Stanley L Baker

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.	6	PUMP SPM	64	2	7 7/8	J55R	534	47 1/2
NO. D.C.	23	PUMP PRESS	1050	2	2	9 9 8 3		
PUMP STROKE	14	ROTARY RPM	66					
LINER SIZE	5	WT. ON BIT	32,000					

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
602	778						

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
8 AM	9.5	28			2 lbs Benex	2		
10 AM	9.4	28						
12 00	9.4	28						
2 00	9.4	28						

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.F. HRS.	MIN.	W.O.D.P. HRS.	MIN.
8:00	8:15	T.K. Rig Service & BOP				
8:15	4:00	Drilling				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:00 PM TO 12:00 PM

DRILLER A. Nasser

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.	6"	PUMP SPM		1	7 7/8	J55R		
NO. D.C.	23	PUMP PRESS	1250	2	2	9 9 8 3	657	55
PUMP STROKE	14	ROTARY RPM	65					
LINER SIZE	5	WT. ON BIT	32					

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE
778	901						

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
4 PM	9.4	24						
6 PM	9.4	24						
8 PM	9.4	24						
10 PM	9.4	24						

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.F. HRS.	MIN.	W.O.D.P. HRS.	MIN.
4 PM	4:12	Rig Ser & BOP				
4:12	6 PM	Drilling				
6 PM	6:42	Surveys				
6:42	12 AM	Drilling				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

DW FOOTAGE THIS 24 HRS. _____

SIGNED A. Nasser Co. R.

DATE _____

H. Waller

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

TEX. RAM PLATEAU N-44

UNIQUE IDENTIFIER

300 N 446200123450

FORM PO-212-A (TEC) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 29
FIELD Wild Cat
LEASE Texaco Flotation
WELL NO. N-44
LOCATION 62°00'N-123°45'W.
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE Dec 28/68

RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 12:00 A.M. TO 8:00 A.M. DRILLER Mike Foster

OPERATING DATA			
SIZE D.C.	6"	PUMP SPM	55
NO. D.C.	18	PUMP PRESS	1100
PUMP STROKE	15	ROTARY RPM	64
LINER SIZE	5	WT. ON BIT	26

BIT DATA					
NO.	SIZE	TYPE	FTAGE	HRS. RUN	
2	7 7/8	X55R	258	34	

MUD TEST DATA							
TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.	
12	83	28			Bene X	A	
2	83	"					
4	83	"					
6	83	"					

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
437	532				

SURVEYS: DEPTH | ANGLE

DAY WORK RATES: W.O.B. HRS. | MIN. — W.O.D.P. HRS. | MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12:00	12:15	Rig Service & B.O.P.s.
12:15	8:00	Drilling

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 A.M. TO 4 P.M. DRILLER Terrence Tupka

OPERATING DATA			
SIZE D.C.	6"	PUMP SPM	58
NO. D.C.	19	PUMP PRESS	1200
PUMP STROKE	15	ROTARY RPM	66
LINER SIZE	5 1/2	WT. ON BIT	22

BIT DATA					
NO.	SIZE	TYPE	FTAGE	HRS. RUN	
2E	7 7/8	X55R	165	33 1/2	35
			532		

MUD TEST DATA							
TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.	
8	84	28					
10	—	28					
12	—	28					
2	—	28					

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
532	532				

SURVEYS: DEPTH | ANGLE

DAY WORK RATES: W.O.B. HRS. | MIN. — W.O.D.P. HRS. | MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	8:15	Rig Service & B.O.P.s
8:15		Drilling

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:00 P.M. TO 12:00 P.M. DRILLER Stanley L. Bobe

OPERATING DATA			
SIZE D.C.	6"	PUMP SPM	58
NO. D.C.	19	PUMP PRESS	Air 99883
PUMP STROKE	15	ROTARY RPM	—
LINER SIZE	5 1/2	WT. ON BIT	—

BIT DATA					
NO.	SIZE	TYPE	FTAGE	HRS. RUN	
2R	7 7/8	X55R			

MUD TEST DATA							
TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.	
4:00	8.4	28					
6:00	8.4	28					
8:00	Testing						

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS: DEPTH | ANGLE

DAY WORK RATES: W.O.B. HRS. | MIN. — W.O.D.P. HRS. | MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	4:15	Rig Service & B.O.P.s
4:15	4:45	Circ & W.O.C.
4:45	5:45	Pull out of Hole
5:45	6:00	Make up Test Tool
6:00	12:00	Run in and Test

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

DST #1, WABANNE FORMATION.

500-582. 15 MIN PRE-FLOW

15 MIN ISI. - 30 MIN FLOW. 15 MIN FSI.

To initial Puff no air Flow at all.

Recovered 50' of Drilling Water and 400' of Fresh Slightly sulphurous water

ISI = 215# FSI = 215# IF = 215# FFP = 215# IHH = 215# FHH = 215#

15 MIN Pre-flow mostly fluid pipe. TOTAL DAY WORK TIME CHARGEABLE TO TEXACO PRE-FLOW = 1/2

TOTAL FOOTAGE THIS 24 HRS. Resulting in equal flow pressures

HRS. WITH DRILL PIPE — HRS. WITHOUT DRILL PIPE —

D/W FOOTAGE THIS 24 HRS. —

TOTAL DRLG TIME THIS 24 HRS. —

TOTAL DAY WORK THIS 24 HRS.

SIGNED [signature] of R.

DATE Dec 28/68

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

TEXACO EXPLORATION CO. X 1228

DRILL STEM TEST REPORT

FIELD Wildcat N.W.T. LEASE Texaco TEST NO. 1 DATE Dec 28/68

WELL NO. Ram Plateau N-44

LOCATION 62°00'N - 123° 45' W.

TESTING COMPANY Johnston OPERATOR Sam Janz.

FORMATION TESTED Nahanni.

SECTION TESTED: FROM 500 TO 582 FT.

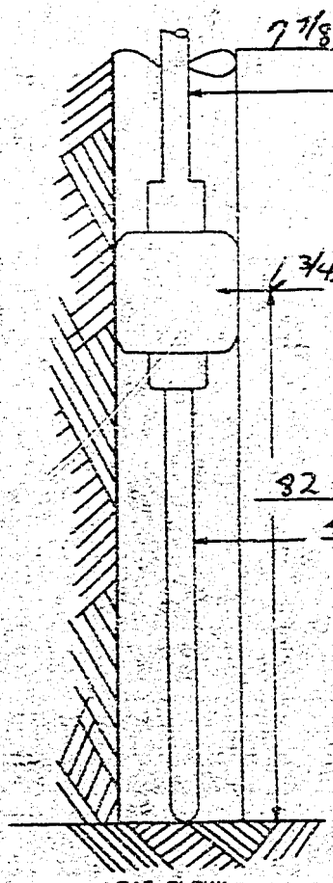
MUD PROPERTIES: WT. 8.4 VIS. 28 SEC.

FILTRATE ____ CC. FILTER CAKE ____ GEL ____

WATER CUSHION — FT.

TYPE OF PACKER Bob Tail.

CHOKE SIZE, SURFACE ____ BOTTOM HOLE ____



	TIME	REMARKS
TESTER STARTED IN HOLE	10:20 PM	
TESTER ON BOTTOM	12:20 AM	
TESTER OPENED	12:55 AM.	PRE FLOW
TESTER CLOSED	1:40 AM.	I.S.I.
TOOL OPEN (HRS.)	1:55 AM.	T.O.
SHUT IN (HRS.)	1:55 AM.	F.S.I.

WEIGHT:-

SET ON PACKER 35,000 LBS. PULL PACKER LOOSE 40,000 LBS.

WEIGHT DRILL PIPE BEFORE TESTED 38,000 AFTER TEST 38,000

INITIAL PUFF NIL

AIR BLOW NIL

GTS — MIN.

DTS — MIN.

GAS FLOW: ____ MFC/DAY: HOW GAUGED ____

OIL FLOW ____ BBLS. IN ____ HRS: EST. 24-HR. FLOW RATE ____ HOW GAUGED ____

RECOVERY IN DRILL PIPE:

REMARKS

FREE OIL ____ STANDS ____ FEET ____

MUD ____ STANDS ____ FEET ____

WATER ____ STANDS 450 FEET 50' of Drilling Water - 400' of Fresh Slightly sulphorous water.

GRAVITY OF OIL ____ API @ ____ °F. SALINITY OF WATER ____

OIL SAMPLE OBTAINED ____ WATER SAMPLE OBTAINED ____

PRESSURES:

TYPE OF PRESSURE BOMB(S) USED HK1

MAXIMUM FLOWING PRESSURE IF = 215 FF = 215 PSI

SHUT IN PRESSURE ISI = 215 FSI = 215 PSI

STATIC MUD PRESSURE AFTER UNSEATING PACKER IHH = 215 FHH = 215. PSI

MECHANICALLY, WAS TEST SATISFACTORY? Yes.

REMARKS: No Initial Puff no air Blow at all during test. Took 15 MIN Preflow because we didn't think the tool was open since we didn't get a Initial Puff. Therefore we recovered all the flow on preflow. Preflow had 172 # PSI.

ENGINEER H.S. Walden ATTACH TO REPORT NO. 24

SIGNED ____ CO. R. ____

FORM PO-212-A (TEC) 5-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 23
FIELD WILDCAT
LEASE Tex Ram PLATEAU
WELL NO. N-44
LOCATION 62°00'N - 123°45'W.
PROVINCE N.W.T.

CONTRACTOR Commonwealth. DATE DEC 27/68

RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 12 M. TO 8 AM

DRILLER Mike Austin

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.	RUN
SIZE D.C.	6"	PUMP SPM		1	7⅞				
NO. D.C.		PUMP PRESS							
PUMP STROKE	14	ROTARY RPM							
LINER SIZE	5½	WT. ON BIT							

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS: DEPTH / ANGLE

MUD TEST DATA: TIME / WT. / VIS. / W.L. / P.H.

MUD ADDED THIS TOUR: MATERIAL / LBS. / MATERIAL / LBS.

DAY WORK RATES: W.S.P. HRS. MIN. / W.O.P. HRS. MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12:00	1:00	Heading Up
1:00	3:00	Pressure Test Blind rams Repair mud line
3:00	4:00	Rig up w/ Dst
4:00	5:00	Pressure Test pipe rams & Hydril & Valves
5:00	8:00	Drilling Out

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Pressure Test Blind Rams to PSI. Held OK 15 MIN.

Rams closed in 5 sec.

Pressure Test 4" Pipe Rams to 1500 PSI Held OK. 15 MIN.

Rams closed in 5 secs.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 AM TO 4 PM

DRILLER Forrest Fuzke

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.	RUN
SIZE D.C.	6"	PUMP SPM	60	1	7⅞	HWDP	133		11
NO. D.C.	11	PUMP PRESS	150	2	7⅞	X55	111		19½
PUMP STROKE	14	ROTARY RPM	65						
LINER SIZE	5	WT. ON BIT	20						

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
322	355				

SURVEYS: DEPTH / ANGLE

MUD TEST DATA: TIME / WT. / VIS. / W.L. / P.H.

MUD ADDED THIS TOUR: MATERIAL / LBS. / MATERIAL / LBS.

DAY WORK RATES: W.S.P. HRS. MIN. / W.O.P. HRS. MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	8:15	Pressure up Pickup Equip to 1400 Held OK
8:15	8:30	Rig Service
8:30	10:45	Drilling
10:45	12:15	Trip for bit
12:15	4:00	Drilling

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Pressure Test Hydril to 1200 PSI Held OK.

Hydril Closed in 10 secs.

Drilled out Float shoe and pressure Test cement joint to 750 PSI. No indication of fluid returning to surface around Cement

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:00 PM TO 12 PM

DRILLER Stanley E. Baker

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.	RUN
SIZE D.C.	6"	PUMP SPM	55	2	7⅞	X55R	193	24	
NO. D.C.	14	PUMP PRESS	1000		SER. 90083				
PUMP STROKE	15	ROTARY RPM	66						
LINER SIZE	5½	WT. ON BIT	25-30						

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
355	437				

SURVEYS: DEPTH / ANGLE

MUD TEST DATA: TIME / WT. / VIS. / W.L. / P.H.

TIME	WT.	VIS.	W.L.	P.H.
4:00		28		
6:00		28		
8:00	83	28		
10:00	83	28		

MUD ADDED THIS TOUR: MATERIAL / LBS. / MATERIAL / LBS.

MATERIAL	LBS.
Bent	16

DAY WORK RATES: W.S.P. HRS. MIN. / W.O.P. HRS. MIN.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	4:45	Drilling
4:45	5:30	Rig Service
5:30	12:00	Drilling

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Found float Collar @ 268'

Hole @ 305'. K.B.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D\W FOOTAGE THIS 24 HRS. _____

SIGNED D. Hesseltine D. R.

DATE _____

H. Herdahl

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PO-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200123450

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 22
FIELD Wildcat
LEASE Tex Ram Plateau
WELL NO. N-44
LOCATION 63°00'N-123°45'W
PROVINCE N. W. T.

CONTRACTOR Commonwealth DATE Dec 26/68

RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR Dec 26 M. TO Dec 27 M.

DRILLER Mike Foster

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.

MUD ADDED THIS TOUR

MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
6:00	8:00	W.O.C.

DAY WORK RATES

W.O.P HRS.	W.O.P MIN.	W.O.D.P HRS.	W.O.D.P MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Set cement in upper half of annulus set for 18 hrs before releasing casing.
Hrs were due to poor cement slurry.
NOTE. There were 48 sacks of 1:1 Normal ash cement used in recement around

Backed off at 6:45 A.M.
Recovered on Casing Spool.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR ____ M. TO ____ M.

DRILLER Laurance Pulpka

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.

MUD ADDED THIS TOUR

MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	4:00	W.O.C.
		Nipple up BOPs

DAY WORK RATES

W.O.P HRS.	W.O.P MIN.	W.O.D.P HRS.	W.O.D.P MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Coring in annulus and below cellar.
Total Cement used for surface casing was.
① 221 sks of Construction Cement. } 10 sks of Calcium Chloride.
② 235 sks of 1:1 normal ash.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 PM M. TO 12:00 P.M.

DRILLER Charles L Berlin

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.

MUD ADDED THIS TOUR

MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4 PM	12:00	Heading up.

DAY WORK RATES

W.O.P HRS.	W.O.P MIN.	W.O.D.P HRS.	W.O.D.P MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____ SIGNED D. Hessian CO. R.

D\W FOOTAGE THIS 24 HRS. ____ DATE ____

H. E. Wallen

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200128450

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 21
FIELD Wildcat
LEASE Tex Ram Plateau
WELL NO. N-44
LOCATION 62°00'N-123°45'W
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE Dec 25/68
RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR Roof M. TO 800 A M DRILLER Pike Jones

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | FTAGE | HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO | RATHOLED FROM | TO | REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.O.P. HRS. | MIN. | W.O.D.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

FROM	TO	DESCRIPTION OF OPERATION
12:00	1:30	Run Cement Plug down @ 1:30 A.M.
1:30	800	Wait on C.

This cement job was very poorly performed. The cement slurry is very inconsistent from almost water to dry batch mix. Set @ 15.4 #/gal as requested. This is due from the poor performance of the operators and the equipment not functioning properly.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 A M TO 4 P M DRILLER Laurence Kupka

FROM	TO	DESCRIPTION OF OPERATION
8:00	1:30	Rig up to cement + cement
1:30	2:30	Mixed 40 bags cement around top of casing

Recemented through 2" pipe down annulus to 150' with 40 sx of Neat Cement and 190 sx of 1:1 Cement and Ash. To get cement to surface. Cement on @ 12:00 Noon Dec 25/68.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 P M TO 12:00 M DRILLER Charles E. Barbeau

FROM	TO	DESCRIPTION OF OPERATION
4:00	12:00	W.O.C.

The 1:1 sx were only about 50' below surface.

The water flow was shutoff after getting cement returns to surface.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED E. Thomson CO. R.

D/W FOOTAGE THIS 24 HRS. _____ DATE _____

H.S. Wolden

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

Form PO-212-A Supl. (TEC) Casing 11-55

TEXACO EXPLORATION CO.

CASING REPORT

CASING REPORT FOR: FIELD: WILDCAT N.W.T. RAM PLATEAU LEASE: _____ WELL NO. N-44 DATE DEC 24/68.

HOLE: SIZE 12"+11" IN. T.D. 312 FT. CONDITION OF HOLE Good

MUD: 8.6 LBS./GAL. VISCOSITY 32 API WATER LOSS _____ CAKE THICKNESS _____ 32ND INCH

LOG OF CASING:

EQUIPMENT	MAKE	TYPE	LENGTH	WELDED	DEPTH SET
SHOE	DAVIS	Guide	1.65	THD	305.53 KB.
COLLAR	Lynch	Float	1.35	Lock	268.13 KB.
COLLAR					

CASING HEAD CAMERON 10" X 8 5/8 3000# NO. OF CENT. 4 NO. OF SCRATCHERS — MAKE IMPORT

CASING RUN: BEGAN RUNNING CASING—TIME 7:45 P.M. CASING ON BOTTOM—TIME 19:45 P.M.

JOINTS		NO. OF JTS.	SIZE O.D.	WEIGHT	GRADE	THREADS	T & C	RANGE	AMOUNT
1	THRU 10	10	8 5/8	24#	J55	8Rd	S	3	318.25
	THRU								
	THRU								
	THRU								
	THRU								

TOTAL 10 TOTAL FOOTAGE 318.25.

TOTAL 2 JOINTS LEFT ON RACK

GRAND TOTAL 12 JOINTS SENT TO WELL AND ACCOUNTED FOR

LAST JOINT RUN WILL BE CUT OFF ☐ AMOUNT OF LAST JT. IN HOLE _____ FT. TO BE REMOVED _____ FT.

LAST JOINT RUN WILL BE REMOVED ☑ AMOUNT OF NEXT TO LAST JT. IN HOLE 0.0 FT. TO BE REMOVED — FT.

TOTAL AMOUNT OF CASING LEFT IN HOLE 290.33 FT. TOTAL LENGTH OF STRING 293.33 FT. (INCLUDE SHOE AND FLOAT COLLAR.) DISTANCE FROM K.B. TO CASING HEAD FLANGE 10.70 FT.

CASING LANDED AT 305.53 FT. K.B. TOTAL WT. OF CASING 7600 POUNDS.

DETAILS OF CEMENTING OPERATION

TIME STARTED CIRCULATING PRIOR TO CEMENTING: 10:35 P.M. CIRCULATING PRESSURE 0 PSI

TIME STARTED MIXING CEMENT: 12:20 M MIXING TIME _____ HRS. 45 MIN.

PUMPING TIME _____ HRS. 15 MIN BUMPED PLUG WITH 500 PSI BLED PRESS. OFF TO 300 PSI

TIME PLUG ON BOTTOM 1:35 A.M. Dec 25/68 BRAND OF CEMENT Constructor NUMBER OF SACKS 145

PER CENT GEL ADDED — PER CENT CALCIUM CHLORIDE ADDED 2% PER CENT STRATACRETE ADDED —

CEMENTING CO. DOWELL REMARKS: (REPORT ANY UNUSUAL TROUBLE)

TROUBLE) Add 1.50' for casing head to get ~~~ casing landing shoulder depth. The bowling a thread on head. No cement returns to surface. Recemented down annulus w/ 76 sx of Constructor cement and 190 sx of 1:1 Pozfen Type cement. before getting returns to surf. This was a very poor cement job as slurry was intermitted from water ~~~ 14.8#.

SIGNED H.D. Walker COMPANY REPRESENTATIVE

ATTACHED TO REPORT NO. 20

Shoe 1:65
Collar 1:35
3:00'

TEC-212-A SUPL. TALLY

CASING AND TUBING TALLY SHEET

FIELD: N.W.T. WILDCAT LEASE: RAM PLATEAU WELL NO. N-44 DATE: Dec 28/68

TYPE OF STRING: SURF CASING SIZE: 8 5/8 IN. 62°00'N - 123°45'W

NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	TOTALS
1	34.40	11	30.84	OUT			Shoe		1.65					1. 318.25
2	32.92	12	26.95	OUT										2. 57.79
3	33.22						Collar		1.35					3
4	32.68													4
5	31.30								3.00					5
6	31.60													6
7	31.23													
8	32.13													
9	32.32													
10	31.90													
	318.25		57.79											376.04

NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	TOTALS
														1
														2
														3
														4
														5
														6

NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	TOTALS
														1
														2
														3
														4
														5
														6

NO	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	NO.	LENGTH	TOTALS
														1
														2
														3
														4
														5
														6

REMARKS: #2 Joint was landing Jt.

SIGNED: H. S. Wallen CO.R

ATTACH TO REPORT NO. 20

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200123450

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 20
FIELD Wild Cat
LEASE Tex Ram Plateau
WELL NO. N-44
LOCATION 62°00'N 123°45'W
PROVINCE N.W.T.

CONTRACTOR Commonwealth
DATE Dec. 29/68
RIG NO. 12
ROTARY ☒ SERVICE ☐

MORNING TOUR 12:00 P.M. TO 8:00 A.M.

DRILLER Mike Foster

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT/HR	STKS/MIN	RPM	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	64	5A	11"	YTLJ	50		7	12	8.6	28			Gel	52 cc		
NO. D.C.	8	PUMP PRESS	350							2:00	✓	30			Weight Mat	21 cc		
PUMP STROKE	14	ROTARY RPM	95							4:00	✓	32						
LINER SIZE	5½	WT. ON BIT	7000							6:00	8.6	35						

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
				214	260

SURVEYS DEPTH / ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12:00	12:15	Rig Service
12:15	3:45	Reaming
3:45	5:30	Mixing Mud
5:30	8:00	Reaming

DAY WORK RATES W.O.P. HRS / MIN. — W.O.D.P. HRS / MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 A.M. TO 4 P.M.

DRILLER Lawrence Fuglie

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT/HR	STKS/MIN	RPM	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	65	5A	11	YTLS	96	124		8	9	33			GEL	46 cc		
NO. D.C.	10	PUMP PRESS		#743533						10	9	51			WEIGHT MAT	21 cc		
PUMP STROKE	14	ROTARY RPM								12	9.3	37						
LINER SIZE	5½	WT. ON BIT								2	9.3	37						

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
260	306			214	260

SURVEYS DEPTH / ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Ran 10 jts 318.25' of 8 5/8 - 24# J55 Rge 2 Csg plus 3 cc 1/4# Cotton Cellar of 321.25'. Shoe landed @ 306.53 KB and Collar @ 268.13 KB. Used 4 centralizers one on each of 1st 4 jts. Cemented w/ 175 sx of neat construction cement w/ 2% CaCl2 203 cc 1/4# Cello Flake Slurry and 159 cc 1/4# Cello Flake Fly Ash Slurry

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	10:00	Reaming
10:00	10:30	C. Shoe
10:30	1:45	Reaming
1:45	4:00	Drilled
4:00		Pick total string length

1 jt = 1 - 2 - 7 - 8.

DAY WORK RATES W.O.P. HRS / MIN. — W.O.D.P. HRS / MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 P.M. TO 12 P.M.

DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT/HR	STKS/MIN	RPM	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.	6"	PUMP SPM	65	5A	11"	YTLJ	107	133		4:00	9.3	35						
NO. D.C.	10	PUMP PRESS	550	SER# 743533						6:00	9.3	35						
PUMP STROKE	14	ROTARY RPM	70															
LINER SIZE	5½	WT. ON BIT	20,000															

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
306	312				

SURVEYS DEPTH 312 / ANGLE ¼

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Plug on bottom @ 1:35 AM Dec 25/68. No cement returns to surface. Will clean cement out for 6 hrs then run T.D.T. Casing Back Flange 15.70'.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	5:30	Drilling
5:30	6:00	Cir & Prep Casing
6:00	6:15	Survey ¼° @ 312 ft
6:15	7:00	Pull Joint & Run Casing
7:00	7:45	Rig up & Run Casing
7:45	8:45	Rig up Casing
8:45	12:00	Cir & Circ. Clean

DAY WORK RATES W.O.P. HRS / MIN. — W.O.D.P. HRS / MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS.

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D/W FOOTAGE THIS 24 HRS. _____

SIGNED D. Wheeler

DATE: 2 Dec 68

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU N-4
UNIQUE IDENTIFIER
300 N 446200123450

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 19
FIELD Wildcat
LEASE Dezfoom Plateau
WELL NO. N 19
LOCATION 62°00'N 123°09'W
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE Dec 23/68

RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 12:00 M. TO 8:00 A. M DRILLER Mike Justus

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT. ACCUM.	HRS. RUN
SIZE D.C.	6"	PUMP SPM	64	4A	7 7/8	XSSR	21	5 3/4
NO. D.C.	7	PUMP PRESS	300					
PUMP STROKE	14	ROTARY RPM	80					
LINER SIZE	5 1/2	WT. ON BIT	7000					

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.
4:00		32		
6:00		32		

MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
Caustic	50		
Bent	2		

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
189	230				

SURVEYS DEPTH 230 ANGLE 1/4

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12:00	12:15	Rig Service
12:15	12:30	Survey
12:30	2:15	Trip for bit
2:15	8:00	Drilling pilot hole

DAY WORK RATES W.D.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 A M TO 4 P M DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT. ACCUM.	HRS. RUN
SIZE D.C.	6	PUMP SPM	64	4A	7 7/8	XSSR		
NO. D.C.	9	PUMP PRESS	600					
PUMP STROKE	14	ROTARY RPM	80					
LINER SIZE	5 1/2	WT. ON BIT	14					

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.
8		33		
12		33		
13		33		
2		33		

MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
230	274				

SURVEYS DEPTH 244 ANGLE 1/8 DEPTH 274 ANGLE 1/4

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Water continues to flow into the hole from reducer recently.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	10:00	Drilling Pilot Hole
10:00	11:00	Survey + Trip Drum
11:00	3:15	Drilling Pilot Hole
3:15	3:30	Survey
3:30	4:00	Work stuck pipe

DAY WORK RATES W.D.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:00 P M TO 12:00 M DRILLER Charles E Baker

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT. ACCUM.	HRS. RUN
SIZE D.C.	6	PUMP SPM	64	4A	7 7/8	XSSR	15 1/2	
NO. D.C.		PUMP PRESS	600	5A	11"	XIN		
PUMP STROKE	14	ROTARY RPM	90	Aero	#24	35	38	
LINER SIZE	5 1/2	WT. ON BIT	16,000					

MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.
4:00	8.5	29		
6:00	8.5	29		
8:00	8.6	28		
10:00	8.6	28		

MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
900# Ge Gel			
500# Walnut			
50# Caustic Soda			

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
274	300			210	214

SURVEYS DEPTH ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Broke nozzles mud motor and circulate to ream bit and set material with reamer in comp to make repairs. Trying to ream recently by putting gel in mud detch.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	6:30	Drilling 7 7/8 Pilot hole
6:30	8:00	Mixing mud
8:00	9:30	Work on mud main
9:30	11:00	Trip and megaray
11:00	12:00	Reaming 11" Pilot hole (Started at 210)

DAY WORK RATES W.D.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG. TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D/W FOOTAGE THIS 24 HRS. _____

SIGNED D. H. Nicholls R.

DATE _____

IS YOUR REPORT COMPLETE? H. Lee Adler

FORM PO-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 446200123450

TEXACO EXPLORATION COMPANY

REPORT NUMBER 18
FIELD Wildcat
LEASE Ft. Liard Plateau
WELL NO. N-44
LOCATION 62°00'N-123°45'W
PROVINCE N.W.T.

DAILY DRILLING WELL REPORT

CONTRACTOR Commonwealth DATE Dec 22/68

RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 12:00 M. TO 8:00 A.M. DRILLER Mike Fowler

OPERATING DATA: SIZE D.C. 6" | PUMP SPM 119 | NO. D.C. | PUMP PRESS 300 | PUMP STROKE 5½ | ROTARY RPM 125 | LINER SIZE 14 | WT. ON BIT 2000

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN
2A	12¼	OSC3	168	21½

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.M.
12	9.1	43		
2:00	9.8	48		
4:00	9.6	45		
6:00	9.6	45		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
137	168				

SURVEYS: DEPTH 150 | ANGLE 1°

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
Rig Rel	12:45	Rig running
12:45	4:45	Drilling 12¼ hole
4:45	2:45	Survey
4:45	8:00	Drilling

DAY WORK RATES

W.O.B. HRS.	W.O.B. MIN.	W.O.P. HRS.	W.O.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 A.M. TO 4 P.M. DRILLER Perkins / Fowler

OPERATING DATA: SIZE D.C. 6 | PUMP SPM 64 | NO. D.C. | PUMP PRESS | PUMP STROKE 14 | ROTARY RPM | LINER SIZE 5½ | WT. ON BIT

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN
2A	12¼	OSC3	172	23
3A	11	DMNJ	16	4½
3ER	8	J22	53	

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.M.
8		56		
TRIP				
12		51		
		52		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
168	188				

SURVEYS: DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

No more 12¼" Bits or Reams will test surface with 11"

There is a small stream of water coming into the hole and is believed to be coming from the gravel @ bottom of cellar. Because the drilling of

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	9:00	Drilling
9:00	11:45	Trip for bit
11:45	4:00	Drilling

DAY WORK RATES

W.O.B. HRS.	W.O.B. MIN.	W.O.P. HRS.	W.O.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4:00 P.M. TO 12:01 A.M. DRILLER Charles Baker

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN
3A	11"	DMNJT	37	18½
3ER	8	J22	53	

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.M.
4:00	8.8	28		
5:00	8.8	29		
6:00	9.8	32		
10:00	8.8	30		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.
1900 Gel			
2 Sks Benex			
50 Lbs Caustic			

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
188	209				

SURVEYS: DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

formations below the gravel is very hard and no porosity

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	7:00	Drilling
7:00	7:15	Tighten Pump Rod
		IN D-30m
7:15	7:15	Drilling
7:15	8:30	Work on D-30m
8:30	11:45	Drilling
11:45	12:00	Blow Jelly & Pull out of hole.

DAY WORK RATES

W.O.B. HRS.	W.O.B. MIN.	W.O.P. HRS.	W.O.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED B. McCallum, CO. R.

D/W FOOTAGE THIS 24 HRS. _____ DATE Dec 22/68

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-55

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 17
FIELD Wildcat
LEASE Tex Comm Chevron
WELL NO. N 44
LOCATION 62°00'N 123°45'W
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE Dec 21/68

RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 12 PM M. TO 8 AM M — DRILLER Mike Foster

OPERATING DATA

SIZE D.C.		PUMP SPM	
NO. D.C.		PUMP PRESS	
PUMP STROKE		ROTARY RPM	
LINER SIZE		WT. ON BIT	

BIT DATA

NO.	SIZE	TYPE	FT.	HRS.	RUN
2A	12¼	OSC3J			
Jet #	RW025				

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
160				20	50

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12	8:00	Cleaning Tank Hole (Boulders)

DAY WORK RATES

W.O.F. HRS.	W.O.F. MIN.	W.O.O.P. HRS.	W.O.O.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Unable to set Conductor pipe due to gravel and rocks under surface. Therefore we have to use pit system and heat water from it.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 AM M TO 4 PM M — DRILLER Gabriel Lupka

OPERATING DATA

SIZE D.C.	6	PUMP SPM	64
NO. D.C.	2	PUMP PRESS	300
PUMP STROKE	14	ROTARY RPM	
LINER SIZE	5½	WT. ON BIT	

BIT DATA

NO.	SIZE	TYPE	FT.	HRS.	RUN
2A	12¼	OSC3J			

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.
4		38		
12		36		
2		36		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
				50	90

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8 AM	2 PM	Reaming with 12¼ bit
2 PM	3 PM	Trip & clean plugged bit
3 PM	4 PM	Reaming

DAY WORK RATES

W.O.F. HRS.	W.O.F. MIN.	W.O.O.P. HRS.	W.O.O.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Having trouble with wood chips and shale plugging bit and getting under pump valves which causes several shutdowns to prime pump.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M TO ____ M — DRILLER Stanley L. Bober

OPERATING DATA

SIZE D.C.	6	PUMP SPM	64
NO. D.C.		PUMP PRESS	
PUMP STROKE		ROTARY RPM	
LINER SIZE		WT. ON BIT	

BIT DATA

NO.	SIZE	TYPE	FT.	HRS.	RUN
2B	12¼	OSC3J			
Jet #	BW023				

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.
4:00	9.6	35		
6:00	9.6	35		
8:00	9.5	40		
10:00	9.8	80		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.
Gel	1000		

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE
100	¾°

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	4:45	Reamed 12¼" Hole 96' to 105'
4:45	5:00	Rig Serviced
5:00	6:15	Trip for Light Plant
6:15	6:30	Clean to Bottom
6:30	10:00	Mix mud, work on D-300
10:00	10:30	Surveys
10:30	Del	Drilling 12¼" hole

DAY WORK RATES

W.O.F. HRS.	W.O.F. MIN.	W.O.O.P. HRS.	W.O.O.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D\W FOOTAGE THIS 24 HRS. ____

SIGNED D. Thiessen Co. R.

DATE ____

IS YOUR REPORT COMPLETE? H.E. Wollen.

CONTINUOUS FORMS (ALBERTA) LTD.

TEX. RAM PLATEAU N-44

UNIQUE IDENTIFIER

300 N 466200123450

FORM PO-212-A (TEC) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 16
FIELD WILDCAT
LEASE TEX-RAM PLATEAU
WELL NO. N-44.
LOCATION 62°00'N-123°45'W
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE Dec 20/68

RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR 12:00 M. TO 8:00 A.M.

DRILLER Mike Carter

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
12:00	7:00	Drilling Cement
7:00	8:00	Mixing Mud

DAY WORK RATES: W.O.P. HRS. MIN. | W.O.O.P. HRS. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR 8 A.M. TO 4 P.M.

DRILLER Lorne Lapka

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN
1	7 7/8	OWS J-4C		4 1/2
Ser #	96856			

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.
		35		

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.
C-F-L	5000		
CAUSTIC	200		
SAW DUST	25 BAGS		
BEN-EX	50 LBS.		

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
0	40				

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
8:00	11:30	Mixing Mud
11:30	4:00	Drilling 7 7/8 Pilot Hole

DAY WORK RATES: W.O.P. HRS. MIN. | W.O.O.P. HRS. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Spudded in @ 11:30 AM Dec 20/68.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR 4 P.M. TO 12:00 A.M.

DRILLER Merle L. Bober

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN
1A	7 7/8	OWS J	100	9
Ser #	96856			
2A	12 1/4	OSC3-J		
Ser #	BW025			

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO
40	100			0	20

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
4:00	5:30	Drill 7 7/8 Pilot Hole
5:30	5:45	Rig Service
5:45	8:30	Drilling 7 7/8 Pilot Hole
8:30	10:00	Pull out of Hole To Run 12 3/4" Surface Log Dav Collars, Work on D-300
10:00	12:00	Drilling ahead w/ 12 3/4

DAY WORK RATES: W.O.P. HRS. MIN. | W.O.O.P. HRS. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

R.B. to Grd 11.80

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D\W FOOTAGE THIS 24 HRS. _____

SIGNED _____ T.C.R.

DATE Dec 20/68

H. Walker

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU N 44
UNIQUE IDENTIFIER

TEXACO EXPLORATION COMPANY 300 N 4462001204 30

DAILY DRILLING WELL REPORT

REPORT NUMBER 15
FIELD WILDCAT
LEASE TOK RAM PLATEAU
WELL NO. N-44
LOCATION 4280'N - 123°45'W
PROVINCE N.W.T.

CONTRACTOR Conan Drlg. DATE Dec 19/68
RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR ____ M. TO ____ M DRILLER Mike Yaster

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | STAGE HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

DAY WORK RATES: W.O.B. HRS. | W.O.B. MIN. | W.O.D.P. HRS. | W.O.D.P. MIN.

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

FROM	TO	DESCRIPTION OF OPERATION
		Rigging up.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR ____ M TO ____ M DRILLER Lawrence Klepka

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | STAGE HRS. RUN

MUD TEST DATA: TIME | WT | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

DAY WORK RATES: W.O.B. HRS. | W.O.B. MIN. | W.O.D.P. HRS. | W.O.D.P. MIN.

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

FROM	TO	DESCRIPTION OF OPERATION
8:00	11:00	Rigging up.
11:00	17:00	Drilling Rathole

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M. TO ____ M DRILLER Stanley & Bobeera

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | STAGE HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

DAY WORK RATES: W.O.B. HRS. | W.O.B. MIN. | W.O.D.P. HRS. | W.O.D.P. MIN.

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

FROM	TO	DESCRIPTION OF OPERATION
17:00	4:15	Rig Service.
4:15	12:00	Drilling Rathole.

Having trouble with rocks and boulders falling in hole and can't keep it cleared out to bottom to get Rathole in.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK TIME THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D\W FOOTAGE THIS 24 HRS. ____

SIGNED R. Thiessen, R.
DATE 19 Dec 68
H. Wollen

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER

TEXACO EXPLORATION COMPANY S00 N 4462001230450

REPORT NUMBER 14
FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 62°00 N - 123°45' W.
PROVINCE N.W.T.

DAILY DRILLING WELL REPORT

CONTRACTOR Comm Rlg. DATE Dec 18/68.

RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR

M. TO M DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

2 Drums Cond Fuel Feeder

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P HRS.	W.O.P MIN.	W.O.C.P HRS.	W.O.C.P MIN.
		Rigging up.				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR

M. TO M DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P HRS.	W.O.P MIN.	W.O.C.P HRS.	W.O.C.P MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR

M. TO M DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P HRS.	W.O.P MIN.	W.O.C.P HRS.	W.O.C.P MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL D&C WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED G. Thesseus Co. R.

D/W FOOTAGE THIS 24 HRS. _____ DATE _____ Heelden

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PO-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 123 0J120450

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 13
FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 62°00'N-123°45'W.
PROVINCE N.W.T.

CONTRACTOR Comm Drlg DATE Dec 17/68
RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR ____ M. TO ____ M. DRILLER ____

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | FTAGE | HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

2 Dives and Toolpusher

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

Rigging up

DAY WORK RATES: W.O.P. HRS. | W.O.P. MIN. | W.O.D.P. HRS. | W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR ____ M. TO ____ M. DRILLER ____

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | FTAGE | HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.O.P. HRS. | W.O.P. MIN. | W.O.D.P. HRS. | W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M. TO ____ M. DRILLER ____

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | FTAGE | HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.O.P. HRS. | W.O.P. MIN. | W.O.D.P. HRS. | W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D/W FOOTAGE THIS 24 HRS. ____

SIGNED [signature] Co. R.

DATE ____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PC-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 4482001234S0

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 12
FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 73°00'N-123°45'W
PROVINCE N.W.T.

CONTRACTOR Comm Erlg
RIG NO. 12
DATE Dec 16/68
ROTARY ☐ SERVICE ☐

MORNING TOUR ____ M. ____ M

DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

3 Cross Bred Toolpushers

3 Floormen Helping Trucks

put in 23 hrs.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
		Rigging up
		Return from Camp & Bend with Pipe + DCs

DAY WORK RATES

W.D.P. HRS.	W.D.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR ____ M TO ____ M

DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION

DAY WORK RATES

W.D.P. HRS.	W.D.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M. TO ____ M.

DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION

DAY WORK RATES

W.D.P. HRS.	W.D.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D\W FOOTAGE THIS 24 HRS. ____

SIGNED B. Messum CO. R.

DATE ____

IS YOUR REPORT COMPLETE? H Sedallian

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (T&C) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 11
FIELD WILD CAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 62°00'N-123°45'W
PROVINCE N.W.T.

CONTRACTOR Comm Drlg DATE Dec 15/68
RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR ____ M. TO ____ M

DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE/HRS.RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM														
NO. D.C.		PUMP PRESS														
PUMP STROKE		ROTARY RPM														
LINER SIZE		WT. ON BIT														

HOLE DATA: DRILLED FROM ____ TO ____ | RATHOLED FROM ____ TO ____ | REAMED FROM ____ TO ____ | SURVEYS DEPTH ____ ANGLE ____

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

3 Crews and Toolpusher.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.S.P. HRS.	W.S.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
		Rigging up.				
		2 Skidmen went w/ Trucks to Connect Road to load pipe + Drill Collars				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR ____ M TO ____ M

DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE/HRS.RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM														
NO. D.C.		PUMP PRESS														
PUMP STROKE		ROTARY RPM														
LINER SIZE		WT. ON BIT														

HOLE DATA: DRILLED FROM ____ TO ____ | RATHOLED FROM ____ TO ____ | REAMED FROM ____ TO ____ | SURVEYS DEPTH ____ ANGLE ____

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.S.P. HRS.	W.S.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M TO ____ M

DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE/HRS.RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM														
NO. D.C.		PUMP PRESS														
PUMP STROKE		ROTARY RPM														
LINER SIZE		WT. ON BIT														

HOLE DATA: DRILLED FROM ____ TO ____ | RATHOLED FROM ____ TO ____ | REAMED FROM ____ TO ____ | SURVEYS DEPTH ____ ANGLE ____

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.S.P. HRS.	W.S.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D/W FOOTAGE THIE 24 HRS. ____

SIGNED B. Hodgins CO. R.

DATE ____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PO-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER

TEXACO EXPLORATION COMPANY 300 N 44820012345O

REPORT NUMBER 10
FIELD WILD CAT
LEASE Tex Ram PLATEAU
WELL NO. N-44
LOCATION 62°00'N - 123°45'W
PROVINCE N.W.T.

DAILY DRILLING WELL REPORT

CONTRACTOR Comm. Drlg. DATE Dec 14/68

RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR

M. TO M. DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	MIN.	W.O.D.P. HRS.	MIN.
		Rigging Up.				

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

3 Crews and Toolpusher.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR

M TO M. DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	MIN.	W.O.D.P. HRS.	MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR

M TO M. DRILLER

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

RIG TIME DATA THIS TOUR FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	MIN.	W.O.D.P. HRS.	MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. TOTAL DRLG TIME THIS 24 HRS. TOTAL DAY WORK THIS 24 HRS.

HRS. WITH DRILL PIPE HRS. WITHOUT DRILL PIPE SIGNED B. Messier, Co. R.

D\W FOOTAGE THIS 24 HRS. DATE

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-312-A (REC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENT.
300 N 440300123499

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 9
FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 60°00'N-123°W
PROVINCE N.W.T.

CONTRACTOR Loram Mfg. DATE DEC 13/68

RIG NO. _____ ROTARY ☐ SERVICE ☐

MORNING TOUR _____ M. TO _____ M. DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.

MUD ADDED THIS TOUR

MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	W.O.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
		Drlg comp on				
		set up on new well site				
		& move on rig				

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

2 Crews
Toolpusher

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR _____ M. TO _____ M. DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.

MUD ADDED THIS TOUR

MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	W.O.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR _____ M. TO _____ M. DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.	MATERIAL	LBS.

MUD ADDED THIS TOUR

MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.P. HRS.	W.O.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED E. Meubies, Co. R.

D.W. FOOTAGE THIS 24 HRS. _____ DATE _____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 9-65

TEX RAM PLATEAU

TEXACO EXPLORATION COMPANY 800 N [illegible] 123°00'W

DAILY DRILLING WELL REPORT

REPORT NUMBER 8
FIELD WILDCAT
LEASE Tex Ram Plateau
WELL NO. N-44
LOCATION 62°00'N - 123°00'W
PROVINCE N.W.T.

CONTRACTOR Conn Drlg. DATE Dec 12/68

RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR

M. TO ____ M. DRILLER ____

OPERATING DATA: SIZE D.C. ____ PUMP SPM ____ | NO. D.C. ____ PUMP PRESS ____ | PUMP STROKE ____ ROTARY RPM ____ | LINER SIZE ____ WT. ON BIT ____

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
		Prepare to move Camp and rig from Junction to Willcats.

DAY WORK RATES

W.O.P. HRS.	W.O.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

1 Trailer
1 Rec/Galley
Toolpusher.

Rest of crews flew in to Camp Tu-Lay.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR

M TO ____ M. DRILLER ____

OPERATING DATA: SIZE D.C. ____ PUMP SPM ____ | NO. D.C. ____ PUMP PRESS ____ | PUMP STROKE ____ ROTARY RPM ____ | LINER SIZE ____ WT. ON BIT ____

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION

DAY WORK RATES

W.O.P. HRS.	W.O.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR

M. TO ____ M. DRILLER ____

OPERATING DATA: SIZE D.C. ____ PUMP SPM ____ | NO. D.C. ____ PUMP PRESS ____ | PUMP STROKE ____ ROTARY RPM ____ | LINER SIZE ____ WT. ON BIT ____

BIT DATA

NO.	SIZE	TYPE	FTAGE	HRS. RUN

MUD TEST DATA

TIME	WT.	VIS	W.L.	P.H.

MUD ADDED THIS TOUR

MATERIAL	LBS.	MATERIAL	LBS.

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS

DEPTH	ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION

DAY WORK RATES

W.O.P. HRS.	W.O.P. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D/W FOOTAGE THIS 24 HRS. ____

SIGNED B. Thesseus Co. R.

DATE ____

IS YOUR REPORT COMPLETE?

FORM PD-212-A (T&C) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 7
FIELD WILD CAT
LEASE Tex Ram PLATEAU
WELL NO. K N-44
LOCATION 62°00'N-123°45'W
PROVINCE N.W.T.

CONTRACTOR Common Drlg DATE Dec 11/68
RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR ____ M. TO ____ M — DRILLER ____

OPERATING DATA				BIT DATA: NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA: TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR: MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA — DRILLED FROM / TO; RATHOLED FROM / TO; REAMED FROM / TO

SURVEYS — DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

1 Driller
1 Roustabout
Toolpusher.

RIG TIME DATA THIS TOUR — FROM | TO | DESCRIPTION OF OPERATION

Moving rig from Conrad
Rig to Camp at
Junction

DAY WORK RATES — W.O.P. HRS. MIN. | W.O.S.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR ____ M TO ____ M — DRILLER ____

OPERATING DATA				BIT DATA: NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA: TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR: MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA — DRILLED FROM / TO; RATHOLED FROM / TO; REAMED FROM / TO

SURVEYS — DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR — FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES — W.O.P. HRS. MIN. | W.O.S.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M TO ____ M — DRILLER ____

OPERATING DATA				BIT DATA: NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA: TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR: MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA — DRILLED FROM / TO; RATHOLED FROM / TO; REAMED FROM / TO

SURVEYS — DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR — FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES — W.O.P. HRS. MIN. | W.O.S.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

P/W FOOTAGE THIS 24 HRS. ____

SIGNED E. Tessier, CO. R.

DATE ____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM RD-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 4462061234550

REPORT NUMBER 6

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 62°00'N-133°45'W.
PROVINCE N.W.T.

CONTRACTOR Cornwall Drlg DATE Dec 10/68

RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR

M. TO ____ M

DRILLER ____

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | FTAGE | HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.D.P. HRS. | W.D.P. MIN. | W.D.D.P. HRS. | W.D.D.P. MIN.

Moving Rig from
Cornett Bend to
Camp 2 position

1 Dretler
1 Roughneck
1 Toolpusher

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR

M TO ____ M

DRILLER ____

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | FTAGE | HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.D.P. HRS. | W.D.P. MIN. | W.D.D.P. HRS. | W.D.D.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR

M TO ____ M

DRILLER ____

OPERATING DATA: SIZE D.C. | PUMP SPM | NO. D.C. | PUMP PRESS | PUMP STROKE | ROTARY RPM | LINER SIZE | WT. ON BIT

BIT DATA: NO. | SIZE | TYPE | FTAGE | HRS. RUN

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | DRILLED TO | RATHOLED FROM | RATHOLED TO | REAMED FROM | REAMED TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.D.P. HRS. | W.D.P. MIN. | W.D.D.P. HRS. | W.D.D.P. MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAYWORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____ SIGNED G. Nisson C. R.

C\W FOOTAGE THIS 24 HRS. ____ DATE ____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFICATION
300 N 446200.23400

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 5
FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 62°00'N-123°65'W.
PROVINCE N.W.T.

CONTRACTOR Comm Drlg. DATE Dec 9/65

RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR ____ M. TO ____ M. DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.S.P. HRS. | MIN. — W.O.S.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Drove Rig from Conrad Bend to Complete @ Junction.

1 Keller
1 Roughneck
Gas Sucker

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR ____ M TO ____ M DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.S.P. HRS. | MIN. — W.O.S.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M TO ____ M DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FT AGG	HRS. RUN
SIZE D.C.		PUMP SPM						
NO. D.C.		PUMP PRESS						
PUMP STROKE		ROTARY RPM						
LINER SIZE		WT. ON BIT						

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.S.P. HRS. | MIN. — W.O.S.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL COLD TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____

D\W FOOTAGE THIS 24 HRS. ____

SIGNED B. Pearson E.C. R.

DATE ____

IS YOUR REPORT COMPLETE?

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU P-1
UNIQUE IDENTIFIER 300 N 44S0001220A00

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 4
FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N-44
LOCATION 62°00'N - 123°45'W.
PROVINCE N.W.T.

CONTRACTOR Comm Drlg DATE DEC 8/63
RIG NO. 12 ROTARY ☑ SERVICE ☐

MORNING TOUR ____ M. TO ____ M DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

1 Driller
1 Roughneck
Toolpusher.

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
		Semi at Rigging up Camp.
		Moving rig from Cornell Bend to Camp site.

DAY WORK RATES W.O.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR ____ M. TO ____ M DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION

DAY WORK RATES W.O.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR ____ M. TO ____ M DRILLER ____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	STAGE	HRS. RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS DEPTH | ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION

DAY WORK RATES W.O.P. HRS. MIN. W.O.D.P. HRS. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. ____ TOTAL DRLG TIME THIS 24 HRS. ____ TOTAL DAY WORK THIS 24 HRS. ____

HRS. WITH DRILL PIPE ____ HRS. WITHOUT DRILL PIPE ____ SIGNED E. Mussun C. R.

D\W FOOTAGE THIS 24 HRS. ____ DATE ____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-212-A (TEC) 3-65

TEX. RAM PLATEAU N-44
UNIQUE IDENTIFIER
300 N 44SE 23 400

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 3
FIELD WILDCAT
LEASE TEX RAM PLATEAU
WELL NO. N 44
LOCATION (2) 00' & 123° 45' W
PROVINCE N.W.T.

CONTRACTOR Comm. Drlg. DATE Dec 7/68

RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR _____ M. TO _____ M

DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

1 Sweater
1 Parka
1 Toolpusher

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.B. HRS.	W.O.B. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.
		Rigging up Camp.				

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR _____ M TO _____ M

DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.B. HRS.	W.O.B. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR _____ M TO _____ M

DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS. RUN	MUD TEST DATA TIME	WT	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM															
NO. D.C.		PUMP PRESS															
PUMP STROKE		ROTARY RPM															
LINER SIZE		WT. ON BIT															

HOLE DATA DRILLED FROM	TO	RATHOLED FROM	TO	REAMED FROM	TO	SURVEYS DEPTH	ANGLE

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION	DAY WORK RATES W.O.B. HRS.	W.O.B. MIN.	W.O.D.P. HRS.	W.O.D.P. MIN.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK TIME THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D/W FOOTAGE THIS 24 HRS. _____

SIGNED B. Hessen Co. R.

DATE _____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PD-512-A (TEXC) 3-65

TEX. RAM PLATEAU B-44
UNOFFICIAL WELL NO. 4402301204000

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 2
FIELD WILDCAT
LEASE TEX-RAM PLATEAU
WELL NO. B-44
LOCATION 62°00'N-123°45'W.
PROVINCE N.W.T.

CONTRACTOR Comm. Drlg. DATE Dec 6/68

RIG NO. _____ ROTARY ☐ SERVICE ☐

MORNING TOUR _____ M. TO _____ M. DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.	RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM																
NO. D.C.		PUMP PRESS																
PUMP STROKE		ROTARY RPM																
LINER SIZE		WT. ON BIT																

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION
		Rigging up Comp

DAY WORK RATES W.O.P. HRS. | MIN. | W.O.S.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

1 Centra
1 Basket
Stabilizer

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR _____ M. TO _____ M. DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.	RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM																
NO. D.C.		PUMP PRESS																
PUMP STROKE		ROTARY RPM																
LINER SIZE		WT. ON BIT																

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION

DAY WORK RATES W.O.P. HRS. | MIN. | W.O.S.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR _____ M. TO _____ M. DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE	HRS.	RUN	MUD TEST DATA TIME	WT.	VIS	W.L.	P.H.	MUD ADDED THIS TOUR MATERIAL	LBS.	MATERIAL	LBS.
SIZE D.C.		PUMP SPM																
NO. D.C.		PUMP PRESS																
PUMP STROKE		ROTARY RPM																
LINER SIZE		WT. ON BIT																

HOLE DATA

DRILLED FROM	DRILLED TO	RATHOLED FROM	RATHOLED TO	REAMED FROM	REAMED TO

SURVEYS DEPTH | ANGLE

RIG TIME DATA THIS TOUR

FROM	TO	DESCRIPTION OF OPERATION

DAY WORK RATES W.O.P. HRS. | MIN. | W.O.S.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS. _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____ SIGNED R. Messick Co. R.

D/W FOOTAGE THIS 24 HRS. _____ DATE _____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.

FORM PC 214-A (TEC) 3-65

TEXACO EXPLORATION COMPANY

DAILY DRILLING WELL REPORT

REPORT NUMBER 1
FIELD WILDCAT
LEASE Tex-Ram Platform
WELL NO. N-44
LOCATION 62°00 N-123°45' W.
PROVINCE N.W.T.

CONTRACTOR Commonwealth DATE DEC 5/63

RIG NO. 12 ROTARY ☐ SERVICE ☐

MORNING TOUR _____ M. TO _____ M.

DRILLER Merlin Frater

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE/HRS.RUN
SIZE D.C.		PUMP SPM					
NO. D.C.		PUMP PRESS					
PUMP STROKE		ROTARY RPM					
LINER SIZE		WT. ON BIT					

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H. | MATERIAL | LBS.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.O.P. HRS. | MIN. — W.O.D.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

Moving Camp to
River Junction below
Gleason.

1 Driller =
1 Roughneck.
Toolpusher.

The above 3 people flew into Camsell Bend Dec. 4/63.

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

DAYLIGHT TOUR _____ M TO _____ M.

DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE/HRS.RUN
SIZE D.C.		PUMP SPM					
NO. D.C.		PUMP PRESS					
PUMP STROKE		ROTARY RPM					
LINER SIZE		WT. ON BIT					

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H. | MATERIAL | LBS.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.O.P. HRS. | MIN. — W.O.D.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

EVENING TOUR _____ M TO _____ M.

DRILLER _____

OPERATING DATA				BIT DATA NO.	SIZE	TYPE	FTAGE/HRS.RUN
SIZE D.C.		PUMP SPM					
NO. D.C.		PUMP PRESS					
PUMP STROKE		ROTARY RPM					
LINER SIZE		WT. ON BIT					

MUD TEST DATA: TIME | WT. | VIS | W.L. | P.H. | MATERIAL | LBS.

MUD ADDED THIS TOUR: MATERIAL | LBS. | MATERIAL | LBS.

HOLE DATA: DRILLED FROM | TO; RATHOLED FROM | TO; REAMED FROM | TO

SURVEYS: DEPTH | ANGLE

RIG TIME DATA THIS TOUR: FROM | TO | DESCRIPTION OF OPERATION

DAY WORK RATES: W.O.P. HRS. | MIN. — W.O.D.P. HRS. | MIN.

REMARKS AND REPORTS OF SPECIAL OPERATIONS (TESTING, CORING, CASING RUN, CEMENT PLUGS, ETC.)

TOTAL DAY WORK TIME CHARGEABLE TO TEXACO

TOTAL FOOTAGE THIS 24 HRS. _____ TOTAL DRLG TIME THIS 24 HRS _____ TOTAL DAY WORK THIS 24 HRS. _____

HRS. WITH DRILL PIPE _____ HRS. WITHOUT DRILL PIPE _____

D/W FOOTAGE THIS 24 HRS. _____

SIGNED _____ Co. R.

DATE _____

IS YOUR REPORT COMPLETE?

CONTINUOUS FORMS (ALBERTA) LTD.