

CHEVRON CS EBBUTT

G-72

Drilling Authority No. 363
Date issued 3 March 1969

WELL NAME: Chevron CS Abbott G-72
FIELD: G
LOCATION: Unit G
Latitude 62-21-25
From Established Reference Marker: Topographic map
Area: 72
Section 72
Grid 62-30, 122-15
Longitude 122-28-38

U.W.L.R. 62.34694 -- 122.47722
U.W.I. 300G726230122150

Rig Release Date: 5/4/69
Status
Information Release Date

CHANGE OF NAME:

DATE RECEIVED	INDEX
March 3/69	
EX-123	Application for a Drilling Authority. Well Completion Data. Well History Report.
12/3/69	Application to Amend a Drilling Authority. Application to change a Well Name.
1/1/69	Application to Abandon a Well or Suspend Drilling. Application to Alter Condition of a Well. Well History Supplement.
7/1/69	Well Completion Data. Work-over Report No.
	Application to Commingle Production before Measurement.
	Data for Back Pressure Test on Natural Gas Wells — Monograph 7 Method.
	Data for Back Pressure Test on Natural Gas Wells — Vitter's Method.
	M.P.R. — Oil — Calculations.
	New Oil Well Report.
	New Gas Well Report.
	Well Inspection Report.
	Rig Inspection Report.
	Battery inspection Report.
	Equipment Report.
	Well Card.
	New Service Well Report.
	Monthly Water Flood Operations Report
	Monthly Water Receipts and Disposal of Fluids Report
	Logs. Large scale Small scale



Drilling Authority No. 363
Date Issued March 3, 1969

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
OIL AND GAS DIVISION

WELL COMPLETION DATA

To be submitted in duplicate within thirty days after the completion, rework, abandonment, recompletion or suspension of every well.

APR 21 1969

Well name and number: **Chevron CS Ebbutt G-72**
Permit No. **Cities Service 4405** Lease No. **-**
Canada Cities Service Petroleum Corporation Exploratory Licence No. **1099**
Chevron Standard Limited Exploratory Licence No. **1106**
(Operator)

Location: Unit **G** Section **72** Grid **62° 30' N 122° 15' W**
Latitude **62° 21' 25" North** Longitude **122° 28' 18" West**
From Established Reference Marker **Topographic maps.**
Universal Well Location Reference **Lat 62.35694°N, Long 122.47722°W**

	DATE	DEPTH	Pool(s)
			N/A
Spud	Mar. 9/69	-	Interval(s) open to production
Suspended	N/A	N/A	N/A
Resumed Operations	N/A	N/A	
Finished Drilling	4/3/69	4235	
Deepened	N/A	N/A	Elevation: Gr. 1204 K.B. 1215
Complete (gas, oil)	N/A	N/A	Rig No. 4
Abandoned	Apr. 5/69	4235	Drilling Contractor Tricity Drilling Co. Ltd.
Rig released	Apr. 5/69	4235	Contractor's Business Licence No. A 2559

CASING RECORD

Casing Size (Inches)	Grade	Weight	Amount	Set at	Sacks of Cement and Additives
1. 8-5/8"	J-55	244	409.04	420	315 Sax plus 3% CaCl ₂
2.					
3.					
4.					
5.					
6.					

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depth	Sub-Sec	From	To	Rec.	From	To	Rec.
Nahanni	1932	-717	2465	2510	43.0			
Headless	2210	-1006	2565	2583	17.0			
Landry	2375	-1171	2583	2599	15.8			
Arnica	2550	-1346	3340	3353	12.6			
Delorme	3260	-2056	3353	3400	45.7			
Ronning	3325	-2121						
Basal Clastics	4030	-2826						

T.D. Log	4238	-3023	LOG RECORD				
			Run No.	Type of Log	From	To	
T.D. Driller	4235	-3020	1	Induction Electric	4237	437	
			1	Bore-Hole Compensated			
				Gamma Ray Caliper	4235	437	
			1	Formation Density			
				Caliper	4237	1800	
			1	Sidewall Neutron			
				Porosity	4237	1800	
			1	Continuous Dipmeter	4234	1900	
			1	Porosity Lithology	4237	1800	

CEMENTING RECORD (Plug, Squeeze, etc.)				PERFORATING RECORD (Bullet, Jet)				SERVICING RECORD (Airline, Frac, etc.)			
Date	From	To	Remarks	Date	From	To	Remarks	Date	From	To	Remarks
3/11/69			315 sacks + 3% CaCl ₂ to cement 8-5/8" casing								
4/4/69	4235	3980	95 sacks not felt								
4/4/69	3375	3200	70 sacks plus 3% CaCl ₂ checked at 31'0" after 6 hr.								
4/5/69	2650	2500	70 sacks plus 3% CaCl ₂ checked at 24'5" after 6 hr.								
4/5/69	485	275	90 sacks plus 3% CaCl ₂ checked at 25'0"								
4/5/69			5 sacks in top of surface casing.								

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Mins.	I.S.I. Mins.	F.S.I. Mins.	I.S.I.R.H.P.	F.S.I.R.H.P.	L.F.R.H.P.	F.F.R.H.P.	L.H.P.	F.H.P.	REMARKS
1	3/20/69	Arnica	2545	2599	90	60	90	610	835	324	748	1169	1169	Recovered 1700 ft. of fluid consisting of 300 ft. salty, muddy water 1400 ft. salt water 30 ft. salty heavy mud No hydrocarbons.

Uncorrected Field Pressures.

ANALYSIS

Lab. No.	Sample	From	To	Source	Remarks	PRESENT STATUS OF WELL				Company	Signed by	Title	Date
E-69-9748	Taken 500' above testing tool (Water)	2545	2599	DST #1 (Arnica)	Sample consisted of yellowish coloured water with a 10% layer of sediment.	Oil				Chevron Standard Limited	<i>[Signature]</i>	Division Superintendent	March 17, 1969
CNP-1-9580	Core	2465	2510	Core #1		Gas							
		2565	2583	Core #2									
		2583	2599	Core #3									
		3340	3353	Core #4									
		3353	3400	Core #5									

Forms to be prepared in duplicate and forwarded to the Oil Conservation Engineer, Calgary, Alberta

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
Oil & Mineral ~~Resource Management~~ DIVISION

Application to Abandon a Well on ~~Surface Drilling~~

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to abandon, to surface drilling, ~~the well~~ **Chevron CS Ebbutt G-72**

Name and number of well **Chevron CS Ebbutt G-72**
Location: Unit **62°21'25" North** Section **72** **62°30'N 122°15'W**
Latitude **62°21'25" North** Longitude **122°28'38" West**
From Established Reference Marker **Topographic maps**
Universal Well Location Reference **62.35694° N Lat., 122.47722° W Long.**

Permit No. **Cities Service 4609** Lease No. **Canada Cities Services Petroleum Corporation**

April 4, 1969 (Permitter, Licensee, Lessee)

Date of commencement of proposed program

OIL, GAS, AND WATER ENCOUNTERED
(Depths)

Oil at **N/A**
Gas at **N/A**
Water at **N/A**
Total Depth **4235**
Present condition of well **Dry and abandoned**

Dry and abandoned Date of last operations **April 5, 1969**

CASING RECORD

Casing Size O.D. Inches	Weight	Amount	Set At	sacks of Cement and Additives	Amount Pulled
1. 8-5/8"	240	409.04'	420'	315 sacks plus 3% CaCl₂	Nil
2.					
3.					
4.					
5.					

PROPOSED ABANDONMENT PROGRAM

No.	Plus Posture	Geological Formation	Number of Sacks of Cement	Remarks
1	4235-3980	Precambrian into Ronning	95	No feel.
2	3775-3200	Ronning into Dalorne	70	Feel.
3	2600-2500	Arnica into Landry	70	Feel.
4	470- 370	Devonian Shale	90	Feel.
5	Surface	Surface Casing	5	-

The above geological formation picks were taken from drillingsamples.

IES, Bore Hole Compensated Sonic-Gamma Ray Caliper.

~~The following have been~~ **Formation Density, Side Wall Neutron, Dip Meter.**
Other operations proposed

Tri City Drilling Co. Ltd. **A2559**
Operations **44805-128 Avenue, Edmonton, Alberta** Contractor License No.
Address **D. Mahone** Address
Responsible Agent in field **Edmonton** **7** **April** **69**
Dated at **Edmonton**, this **7** day of **April** **1969**
Signed by **Division Superintendent** Company **Chevron Standard Limited**
Title **Division Superintendent** Operator's Exploratory Licence No. **1106**

Note:—The Oil Conservation Engineer's office must be notified before work is commenced.

(For RESOURCE MANAGEMENT DIVISION use only)

APPROVAL

This application has been examined and proposed programme approved, subject to the following conditions:

~~Confirming oral approval given by Mr. G. E. Blue on 2nd April 1969~~

Dated **11th April** **69** (for) **G. E. Blue**
Oil Conservation Engineer

Forms to be submitted in triplicate to Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.



DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

Application to Amend a Drilling Authority

This application, in triplicate, must be submitted and approved before commencing operations. If the well location is changed, this application must be accompanied where required, with a plan of survey approved by the Surveyor General.

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made to amend
Drilling Authority No. **363**, concerning **surface casing to be run in**
Chevron CS Abbott G-72

(Name and Number of Well)

The following amendments are required:

The application for a drilling authority for the subject well indicated we would like to run 10-3/4", 40.50, new, J-55 surface casing to 430'. However, we would like to amend this to run 8-5/8", 240, J-55 surface casing to 430'.

Reasons for the amendments: **Tri-City Rig 4 does not have the pump capacity to efficiently drill 8-3/4" hole.**

Dated at **Edmonton**, this **12th** day of **March**, 19**69**
Signed by *[Signature]*
Title **Division Superintendent**
Company **Chevron Standard Limited**

(For Resource Management Division use only)

APPROVED

This application has been examined and approved subject to the following conditions:

Confirming oral approval given by Mr. G. E. Blue on
the 7th March 1969.

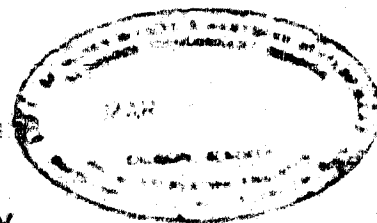
Date **17th March**, 19**69**

[Signature]
Oil Conservation Engineer

Forms to be submitted to the Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.

POOR COPY

Drilling Authority No. 363



DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
CALGARY MANAGEMENT DIVISION

Application for a Drilling Authority

This notice of intention to begin drilling operations is in place, and where required a plan of survey approved by the Surveyor General showing the exact area of the well must be submitted and approved before commencing operations.

In compliance with the Canada Oil and Gas Land Regulations, application is made to the Department to drill

Name and number of well

Location Unit Section

Latitude 62° 41' 23" Longitude

From Established Reference Marker

Universal Well Location Reference

Lat. 62.35694° N. Lat. 122.47722° W. Long.

Elevation Ground 1204

K.B.

(feet above sea level)

Well is expected to produce from Running

formation - depth

of about 3360

feet

Expected total final depth

4200

Area assigned to well

(For Oil Conservation Engineers use only)

Permit No. Cities Service 4405 Lease No.

Acres 59310

Permitter, licensee, or lessee Canada Cities Service Petroleum Corporation

Exploratory Licence No. 1099 (Chevron is appointed agent by Canada Cities Service Petroleum Corporation) (Letter dated 4-10-67)

Surface owned by Crown or Crown

(If applicant submits name and address of owner and assignee)

Petroleum and natural-gas rights owned by Crown

We propose to use the following strings of casing, either cementing or landing them as indicated below

Casing Size O.D. (Inches)	Weight (Lbs./Ft.)	Grade	Material	Estimated Depth	Depth of Cement
1. 10-3/4	40.5	1-55	New	430	380
2.					
3.					
4.					
5.					

Expected water, gas, and oil horizons and type of control equipment

Arnica, Ronning

10" Series 900 Hydril and 10" Series 900 Mechanical double gate Guiberson

Well will be drilled with Rotary Rig No. 4

by Tri City Drilling Co. Ltd.

(Drilling Contractor or company)

Services Limited,

Responsible agent of applicant: -

Contractor's Business Licence No. A 2559

At well D. M. Mahura

At registered office J. Zedde

Address Box 2296, Edmonton 15

Address Box 2296, Edmonton 15

It is understood that if changes become necessary, notice of the change of plan will be submitted.

Dated at Edmonton this 27th day of February 1969

Signed by *C. F. Mahura* Company Chevron Standard Limited

Acting Division Superintendent Operator's Licence No. 1106

(For Resource Management Division use only)

APPROVED

This application has been examined and approved subject to the following conditions:-

- The Company will submit to this office, on Tuesday of each week, the latest reports received by radio on the progress of the well.
- During well drilling and testing operations, every effort shall be made to ensure (over)

Dated 3rd March 1968

Oil Conservation Engineer

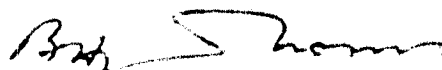
Forms to be submitted to Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.

LAND 52-90-1 (3-67)

UNIQUE WELL IDENTIFIER - 300G726230122150

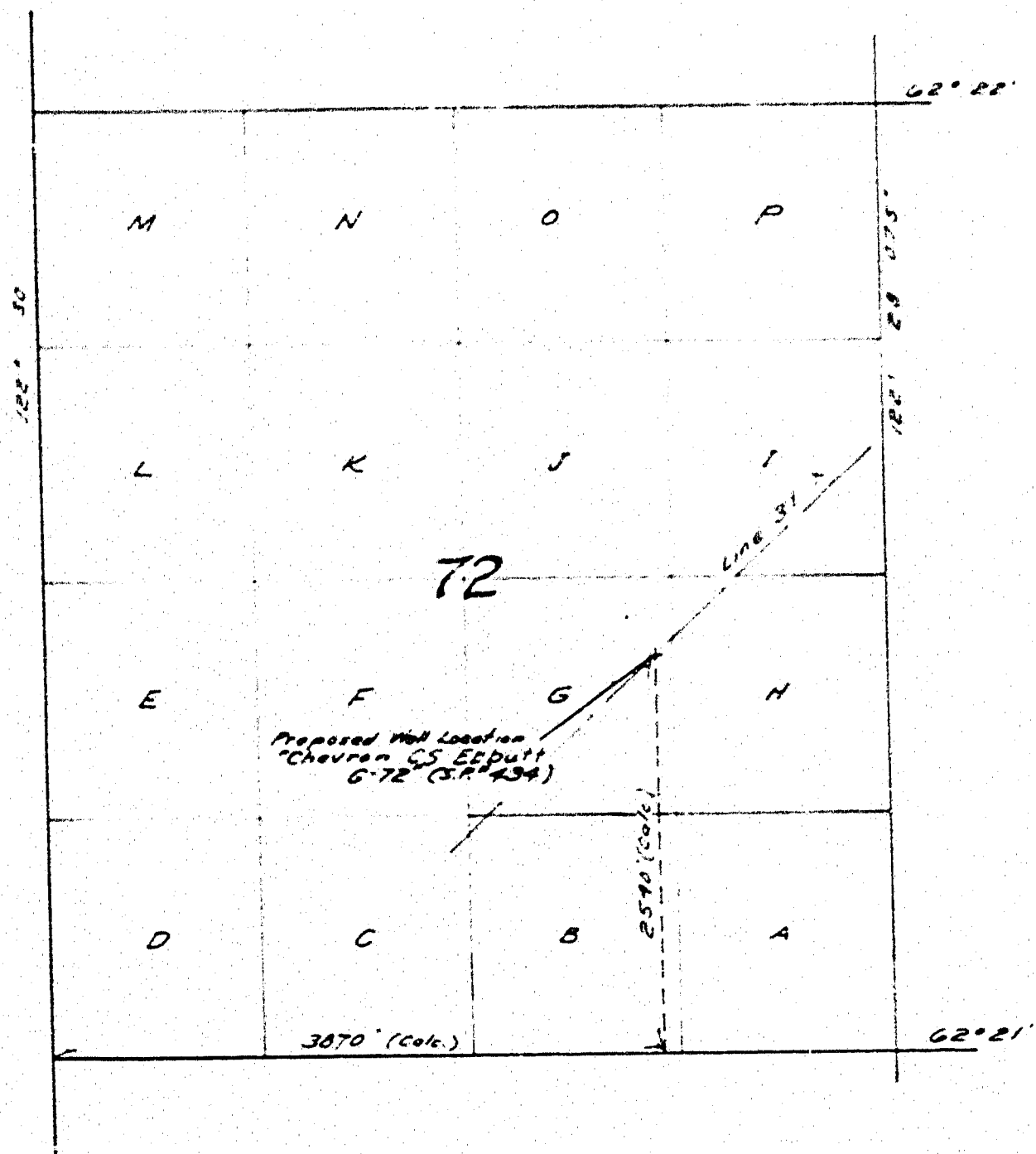
that drilling fluids, chemicals and wastes shall be disposed of or contained in a manner that will prevent the contamination of adjacent vegetation and surface or subsurface waters.

3. We draw your attention to Sections 95 and 96 of the Canada Oil and Gas Land Regulations.

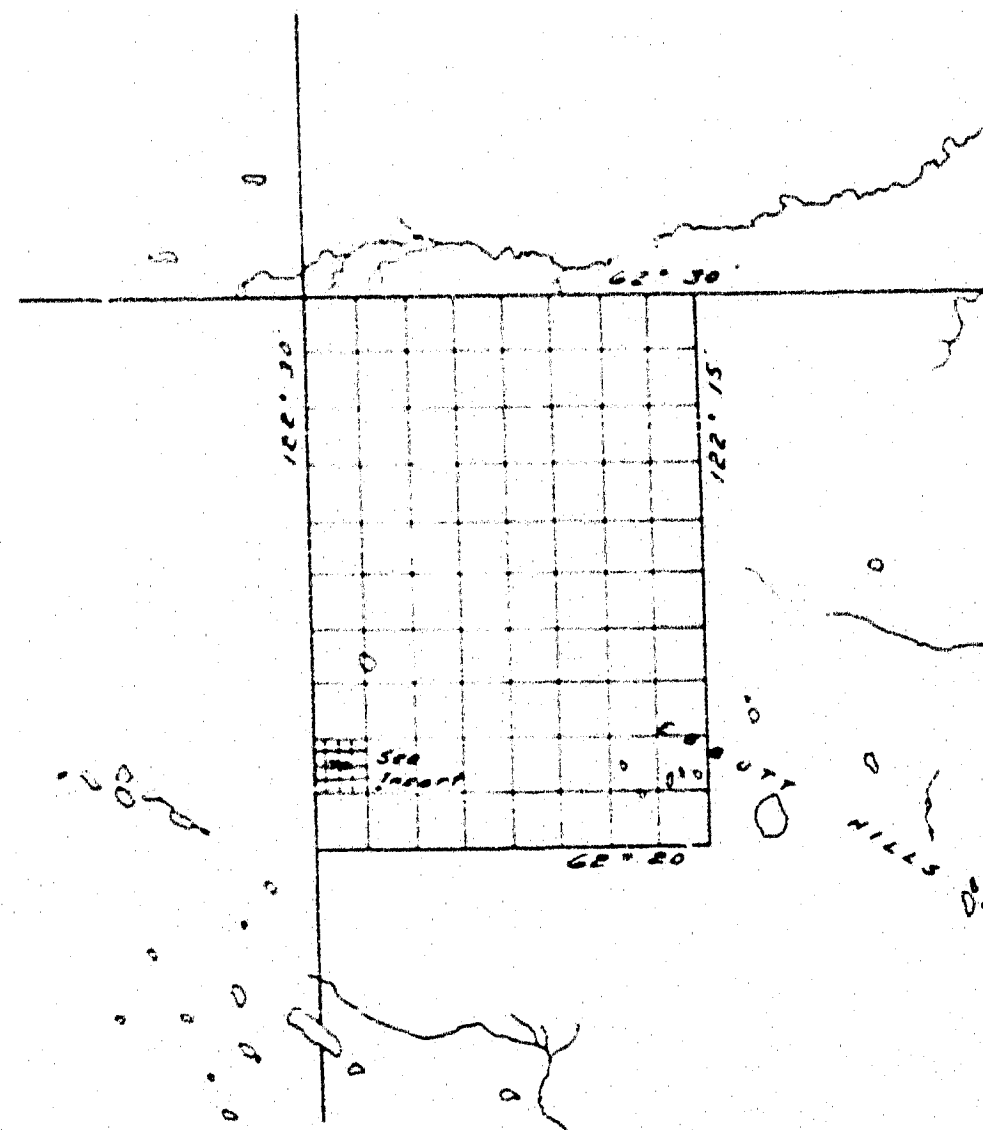


B.H.J. Thoms

Oil Conservation Engineer



Insert
Scale: 1 inch = 1000 Feet



PLAN
Scale: 1 inch = 250,000

Chevron Standard Limited
PLAN
SHOWING PROPOSED WELL LOCATION FOR
"Chevron CS Ebbutt G-72"
Lat: 62° 21' 25"
Long: 122° 28' 38"
NORTHWEST TERRITORIES
SCALE: As Shown
February: 24th, 1969.

G.E.: 1204' Grid Area: Lat 62° 30'
Long 122° 15'

For: Chevron Standard Limited

L.O. OLSEN ~ D.L.S.

[Signature]
[Signature]

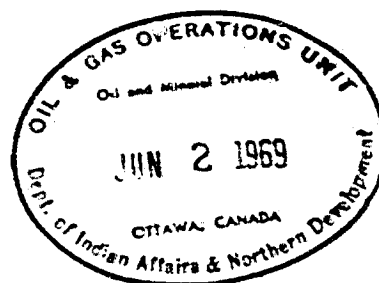
Hamilton & Olsen Surveys Ltd.
Edmonton ~ Alberta
W.S. 4534 C.H.B.

WELL HISTORY REPORT
CHEVRON CS EBBUTT G-72
UNIT G, SECTION 72
Grid: 62°30' N, 122°15' W.

OIL & G

CHEVRON STANDARD LIMITED
14605 - 118th Avenue
EDMONTON, ALBERTA

WELL HISTORY REPORT
CHEVRON CS EBBUTT G-72
UNIT G, SECTION 72
Grid: 62°30' N, 122°15' W.



Location Reference: 63.35694°N Lat.,
122.47722°W Long.
Well Identifier: 300G726230122150

April 30, 1969

D M Mahura

D.M. MAHURA
Area Supervisor

CONTENTS

SECTION I	Summary of Well Data	1
SECTION II	Geological Summary	2
SECTION III	Engineering Summary	3 & 4
SECTION IV	Logs	5
SECTION V	Analysis	5
SECTION VI	Completion Summary	5
APPENDIX A	Core description	
APPENDIX B	Core Analysis	
APPENDIX C	Sample Description	
APPENDIX D	Water Analysis	
APPENDIX E	Drillstem Tests Data	

WELL HISTORY REPORT

SECTION I - SUMMARY OF WELL DATA

- (A) Well Name: Chevron C.S. Ebbutt G-72
- (B) Permittee: *Canadian Eastern Service Petroleum Corporation*
- (C) Operator: Chevron Standard Limited
14605 - 118th Avenue, Edmonton, Alberta
- (D) Location: Unit G., Section 72, Grid 62° 30' N & 122° 15' W.
Universal Well Location Reference Number 62.35694° N. Lat.
122.47722° W. Long.
Unique Well Identifier 300G726230122150
- (E) Coordinates: Latitude 62° 21' 25" N., & Longitude 122° 28' 38" West
- (F) Permit No.: 4405 (Cities Service), Exploratory Licence #1099
- (G) Drilling Contractor: Tri City Drilling Co., Ltd., Rig #4, Licence #A2559
- (H) Drilling Authority: #363 issued March 3, 1969
- (I) Classification: Wildcat
- (J) Elevations: Ground - 1204, K.B. - 1215.1
- (K) Spudded: 7:30 PM March 9, 1969
- (L) Completed Drilling: 1:00 PM April 3, 1969
- (M) Total Depth: 4235
- (N) Well Status: Dry & Abandoned
- (O) Rig Released: 12:00 Midnight April 5, 1969
- (P) Hole Sizes: 0' - 426' = 12 1/4"
426' - 4235' = 7 7/8"
- (Q) Casing (Surface):
- | Size | Type | Weight | Amount | Set-at | Sax of Cement |
|--------|------|--------|---------|--------|----------------|
| 8 5/8" | J-55 | 24 | 409.04' | 420' | 315 + 3% CaCl2 |

SECTION II GEOLOGICAL SUMMARY

				KB = 1215.1
(A)	<u>Formation Tops</u>	<u>Depth (Samples)</u>	<u>Depth (Log)</u>	<u>Elevation (Log)</u>
	Nahanni	1927	1932	-717
	Headless	2210	2210	-995
	Landry	2375	2375	-1160
	Arnica	2550	2550	-1335
	Delorme	3260	3260	-2045
	Ronning	3325	3325	-2110
	Basal Clastics	4030	4030	-2815
	T.D. Driller		4235	-3020
	T.D. Logger		4238	-3023

(B) Cored Intervals:

Diamond Coring by: Drill Stem Testing & Coring Ltd.

Core #1	2465-2510	Recovered	43'	Landry Limestone
Core #2	2565-2583	"	17.0'	Arnica Dolomite
Core #3	2583-2599	"	15.8'	Arnica Dolomite
Core #4	3340-3353	"	12.6'	Ronning Dolomite
Core #5	3353-3400	"	45.7'	Ronning Dolomite

(C) Core Description See Appendix "A"
Core Analysis See Appendix "B"

(D) Sample Descriptions See Appendix "C"

SECTION III ENGINEERING SUMMARY

- (A) Drillstem Tests: See Appendix "E" for Charts and Data
Testing by - Drill Stem Testing & Coring Limited

D.S.T. # 1: March 20, 1969 (2545 - 2599) Arnica formation
Prewflow 5 min., ISI - 60 min., VO 90 min., FSI - 90 min.
Good blow on preflow & VO period. Blow down to nil in 60 mins.
No fluid to surface on test. Recovered 300' muddy salt water,
1400' salt water & 30' salty mud. Salt water CL - 94000 PPM,
THP - 1217, IFP 408, ISIP 865, B.H. Temp. - 110° F, FHP - 1207,
FFP 865, FSI 870

- (B) Casing Record:
Ran in and cemented 13 joints (409.04') of 8 5/8", 24#, J-55, Range 2
Mannesmann Seamless Casing. Equipped with one Larkin guide shoe,
Larkin float collar and 3 centralizers. Bottom 2 collars were spot
welded and thread locked. Casing string was landed @ 420 ft., and
cemented in place with 315 sacks cement and 37 CaCl₂. C.I.P.
@ 12:35 PM March 11, 1969.
Note: March 14, 1969. Drill pipe got stuck @ 340'. Freed drillpipe
by turning with tongs. However this resulted in bottom 3 joints
(95.04') casing being backed off and dropping approximately 15 ft. in
washed out hole. New landed depth @ 435.14' with bottom of parted
string, and with the bottom of main casing string at 325.10'.

- (C) Bit Record

<u>Number</u>	<u>Size</u>	<u>Serial</u>	<u>Type</u>	<u>From-To</u>	<u>Footage</u>	<u>Hours Used</u>
1A	12 1/4"	7521	OSC-3	0-426	426'	19
1	7 7/8"	7801	XIG	426-1515	1089'	32 1/2
2	7 7/8"	7983	XV	1515-2045	530'	24 3/4
3	7 7/8"	152688	M-88	2045-2465	420'	41 1/4
1C	6 1/8"	67020	Diamond	2465-2510	45'	6 1/4
4	7 7/8"	910165	M-4NG	2465-2510	45'	2 3/4
4	7 7/8"	910165	M-4NG	2510-2565	55'	5 1/4
1C	6 1/8"	67020	Diamond	2565-2599	34'	4 3/4
4RR	7 7/8"	910165	M-4NG	2565-2599	34'	3
5	7 7/8"	7886	XV	2599-2677	78'	13
6	7 7/8"	98416	X-55R	2677-3157	480'	58 1/2
7	7 7/8"	202728	M-88	3157-3340	183'	22 1/2
1C	6 1/8"	67020	Diamond	3340-3400	60'	9 1/4
8	7 7/8"	196165	M44N	3340-3400	60'	3 3/4
8	7 7/8"	196165	M44N	3400-3421	21'	10 1/4
7RR	7 7/8"	202728	M-88	3421-3651	230'	42 1/2
9	7 7/8"	8832	X-55R	3651-3995	344'	65
10	7 7/8"	8854	X-55R	3995-4235	240'	44 1/4

(D) Mud Report

<u>Materials</u>	<u>Size</u>	<u>Quantity (Used)</u>
Hydrogel	100#	535
Salt Gel	100#	17
Caustic	50#	55
Bicarb	100#	9
CMC	50#	22
Plaster of Paris	50#	36
Soda Ash	100#	8
Starch	50#	73
Preservative	50#	3
Sawdust	40#	93
Mica	50#	3
Benex	2#	11
Lignosol	50#	9
Peltex	50#	67
Cellophane	50#	8

(E) Deviation Record ("Sure - Shot" Deviation Recorder Used)

<u>Depth</u>	<u>Reading</u>
70'	3/4°
126'	5/8°
212'	7/8°
324'	7/8°
418'	7/8°
500'	7/8°
1013'	1/2°
1516'	0°
1990'	1 1/2°
2116'	1°
2306'	3°
2400'	1 3/4°
2565'	3°
2622'	1 1/4°
2653'	2°
2906'	7/8°
3126'	1 7/8°
3421'	2 1/4°
3651'	2 3/4°
3985'	2°
4200'	1 3/4°

(F) Abandonment Plugs

<u>Plug</u>	<u>Interval</u>	<u>Formation</u>	<u>Cement Sacks Used</u>	<u>Plug Felt</u>
#1	4235-3980	Basal Clastics	95	Not Felt
#2	3375-3200	Delorme-Ronning	70+37 CaCl ₂	In 6 hrs. @ 3170'
#3	2650-2500	Arnica	70+37 CaCl ₂	In 6 hrs. @ 2485'
#4	485-275	Surface Csg.	90+37 CaCl ₂	In 6 hrs. @ 250'
#5	Top of Surface Csg.		5 sax, Steel plate Identification Marker was welded on top	

(G) Lost Circulation Zones

Lost circulation @ approximately 2565' (Arnica Formation) of approximately 200 Bbls. drilling fluid. Regained circulation with use of sawdust and mud additives.

(H) Blowouts None

SECTION IV LOGS

Logs run by Schlumberger (1 Run) April 4, 1969

<u>Type Log</u>	<u>Interval</u>	<u>Scales</u>
Induction E Log	4237-437	2" = 100' & 5" = 100'
Borehole Compensated Sonic Log	4235-437	2" = 100' & 5" = 100'
Formation Density Log	4237-1800	5" = 100'
Synergetic Log	4237-1800	5" = 100'
Sidewall Neutron Porosity Log	4237-1800	5" = 100'
C.D.M. Log	4234-1900	5" = 100' & 25" = 100'

SECTION V - ANALYSIS

(A) Core Analysis	See Appendix "B"	- Lab Report CRP-1-9580
(B) Water Analysis	See Appendix "D"	- Lab Report E 60-9749
(C) Gas Analysis	None	
(D) Oil Analysis	None	

SECTION VI - COMPLETION SUMMARY

None - Well Dry & Abandoned

APPENDIX A

Core Description

CORE DESCRIPTIONS

CHEVRON CS EBBUTT G-72

By O. Gietz

Core #1 2465-2510 Rec. 43'

Coring Times

9	8	6	7	6	6	6	22	4	4
4	5	8	5	5	5	6	5	6	6
6	7	6	8	9	8	6	8	7	8
9	10	9	10	10	8	8	8	15	7
7	7	13	17	20					Core jammed.

Core Description

2465-2467.5 2.3	Limestone, grey-brown, micritic, pelletoid, dense. Faintly argillaceous.
2467.5-2469.8 2.3	Limestone, grey-brown, micritic, coarsely brecciated in a minor green-grey pyritic, dolomitic shale matrix.
2469.8-2475.9 6.1	Limestone, grey-brown, micritic, dense, faintly argillaceous. Tracery of fractures and coarse brecciation infilled with argillaceous limestone and calcareous grey shale. Thin band of pyrite cubes occurs at base.
2475.9-2477.7 1.8	Shale, light grey-green, calcareous, pyritic. Upper contact sharp, near horizontal. Lower contact gradational, brecciated in part.
2477.7-2492.6 14.9	Limestone, grey-green, micritic, argillaceous, pyritic. Massive.
2492.6-2499.0 6.4	Limestone, brownish-grey, microcrystalline, dolomitic, argillaceous, pyritic, dense.
2499.0-2508 9.0	Limestone, brownish-grey, micritic to microcrystalline, dense, slightly argillaceous. Vertical fracture.
2508-2510 2.0	Lost core.

Core #2 2565-2583 Rec. 17'

Coring Times

4	4	3	4	5	5	5	3	6	6
6	7	13	6	22	8	18	22	Core jammed.	

Core Description

2565-2566.4 1.4	Dolomite, grey and white, coarse crystalline. Irregular, poorly defined bedding of alternation of grey, bituminous dolomite and minor thin beds of white, clean dolomite. Dips up to 45 deg. Beds are near horizontal at base of interval. Some development of vugs along bedding planes in white dolomite, small vug and intercrystalline porosity, bitumen infilled and lined, in the grey dolomite. Porosity 5%. No cut or fluorescence.
2566.4-2568.7 2.3	Dolomite, grey and white, coarsely crystalline, irregularly banded, near horizontal bedding. Thin, grey shale parting and shale laminae, dipping up to 45 degrees, interbedded with coarse, grey dolomite at the top. Green-grey pyritic shale flecks and angular fragments abundant near the top, decreasing to the base of interval. Stylolitic contact at the base. Vug and intercrystalline porosity 4%. No cut or fluorescence.
2568.7-2569.7 1.0	Dolomite, white and grey, coarse crystalline. Few large vugs along bedding planes in white dolomite. Massive. Porosity 5%. No cut or fluorescence.
2569.7-2571.3 1.6	Dolomite, white and grey, coarse crystalline, thin bedded, irregular. Dip 20 to 30 degrees. Few stylolites, shale break at base. Vug porosity along bedding planes in white dolomite. Trace of pyrite. Porosity 6%. No cut or fluorescence.
2571.3-2571.4 0.1	Shale, green-grey, pyritic, slickensided.
2571.4-2576.9 5.5	Dolomite, white and grey, coarsely crystalline, patchy, irregularly banded. Dip appears to be about 45 degrees. Porosity 6%, as vugs and minor intercrystalline porosity. Bitumen in intercrystalline porosity. No cut or fluorescence.

2576.9-2578.8 1.9	Dolomite, dark grey, bituminous and white, clean. Coarsely crystalline, irregular bedding - thin vertical fracture traces, bituminous grey dolomite filled between successive beds. Dip approximately 10 degrees. Porosity, small to large vugs, minor coarse intercrystalline porosity. Much pyro-bitumen in dark grey dolomite. Lower 0.5 feet massive. Shale break at base. Porosity 6%. No cut or fluorescence.
2578.8-2579.2 0.4	Dolomite, brown, fine to medium crystalline, scattered coarse dolomite crystals. Massive, tight, faintly argillaceous. Argillaceous stylolitic contact at top.
2579.2-2583.0 2.8	Dolomite, white and grey, coarse crystalline, patchy. Few vertical "fracture" vugs. Large vug in white dolomite at top, with pyritic dolomite and gypsum crystals, gypsum "rosettes". Porosity approximately 8%. No cut or fluorescence. Pyrobitumen present in dark grey dolomite. Lower 0.8 feet rubble.
2582.0-2583 1.0	Core not recovered.

Core #3 2583-2599 Rec. 15.8'

Coring Times

10	3	4	4	4	4	3	15	3	4
3	4	4	5	7	18	Core jammed.			

Core Description

2583-2588.6 5.6	Dolomite, white and grey, coarsely crystalline, irregular patches of grey, bituminous dolomite in white, massive dolomite. Minor, near horizontal thin banding of very bituminous dark grey dolomite. Lower 1.0 feet predominantly grey, massive dolomite. Trace of large brachiopod. Porosity 5%, large vugs and coarse intercrystalline porosity, bitumen-infilled in the dark grey dolomite. No cut or fluorescence.
2588.6-2589.2 0.6	Dolomite, brown, cryptocrystalline, dense, argillaceous. Finely laminated. Shale parting at top and base.

2589.2-2589.4 0.2	Dolomite, dark grey-brown, microcrystalline to very fine crystalline, hard, dense, pyritic. Shale parting at base.
2589.4-2591.7 2.3	Dolomite, grey and white, coarse crystalline, irregular, poorly defined bedding, variable dip up to 30 degrees to core. Sloping vugs along bedding planes, minor open, sloping fractures. Porosity 5%-6%. No cut or fluorescence.
2591.7-2598.8 7.1	Dolomite, grey and white, coarse crystalline, irregular, poorly defined bedding, variable dip. Much pyrobitumen in porosity in dark grey dolomite. Lower 1.5 feet are "tiger-striped" dark grey, bituminous dolomite and white, clean dolomite. Porosity approximately 7%, as vugs and inter-crystalline porosity. No stain, cut or fluorescence.
2598.8-2599 0.2	Lost core.

Core #4 3340-3353 Rec. 12.6'

Coring Times

7	7	4	5	5	6	6	5	5
7	7	15	Core jammed.					

Core Description

3340-3351.6 11.6	Dolomite, grey and light grey, microcrystalline to very fine crystalline, compact. Scattered small (2-3 cm) vugs to few large vugs, dolomite crystal lined. Few quartz crystals. Vertical and diagonal fractures, few irregular green pyritic shale partings, argillaceous stylolites. Lower 2-3 feet broken core and rubble. Excellent vug porosity 3343.6-3344.3. Average porosity approximately 5%.
3351.6-3352.6 1.0	Dolomite, grey, microcrystalline to very fine crystalline, tight. Fractured, stylolitic.
3352.6-3353 0.4	Core not recovered.

Core #5 3353-3400 Rec. 45.7'

Coring Times

10	7	5	6	5	6	5	5	5	5
6	6	6	6	6	6	7	7	8	8
7	8	9	7	11	9	10	9	9	10
11	10	7	20	8	10	10	10	10	11
12	10	12	12	11	14	20	Core jammed.		

Core Description

3353-3362 9.0	Dolomite, light grey-brown, microcrystalline to very fine crystalline, compact, dense. Scattered small vugs, few vertical fractures. Green shale parting 3359.8-3360.3. Porosity approximately 2%. No stain or fluorescence.
3362-3371.3 9.3	Dolomite, grey-brown and light grey-brown, microcrystalline to very fine crystalline, compact. Few stylolites. Vug porosity approximately 5%. Tight 3364.6-3365.3.
3371.3-3384.6 13.3	Dolomite, light brown and brown, microcrystalline to very fine crystalline, compact. Faint irregular lamination. Few dolomite infilled small vugs, worm trails. Stylolites. Green shale break 3382.6-3382.9. Porosity approximately 3%. No fluorescence.
3384.6-3385.6 1.0	Dolomite breccia, large angular dolomite fragments, 80%, in anhydrite matrix and fracture fill 20%.
3385.6-3388.9 3.3	Dolomite, grey-brown, microcrystalline to very fine crystalline, compact. Few irregular green shale breaks, fracture filling. Tight.
3388.9-3391.4 2.5	Dolomite, grey-brown, microcrystalline to very fine crystalline, compact. Few vertical fractures. Trace of intercrystalline porosity, few small vugs. Porosity 2%. No fluorescence.
3391.4-3396.0 4.6	Dolomite, brown-grey, microcrystalline to very fine crystalline, compact. Tight. Fine diagonal fractures.
3396.0-3398.7 2.7	Dolomite, brown, microcrystalline, compact, tight. Few thin green shale breaks. Small vugs, dolomite infilled. Stylolites. Core broken, fractured.
3398.7-3400 1.3	Core not recovered.

APPENDIX B

Core Analysis

PAGE 1 of 6
 FILE CND-1-2580
 DATE REPORT APRIL 8/69
 ANALYSTS ID OK MY

ARICA
 FORMATION WATER BASE
 DRILLING FLUID

CHEVRON STANDARD LIMITED

WELL CHEVRON OS EBBUTT G-72

FIELD FORT SIMPSON AREA, NORTHWEST TERRITORIES

LOCATION N62 21'25.00, W 122'28" 38.00

FULL DIAMETER

Glazed surface on all samples removed prior to permeability measurements.

AST 6
 CND-1-2580
 APRIL 8/69
 ID OK MY

SAMPLE NUMBER	INTERVAL REPRESENTED FEET		PERMEABILITY TO AIR MILLIDARCS			PERMEABILITY FEET	POROSITY %	POROSITY FEET	DENSITY		VISUAL EXAMINATION
	DEPTH	THICK	AMAX	ASOP	AV				BULK	GRAIN	

CORED INTERVALS 2465.0' - 2509.0'
 3340.0' - 3400.0'

CORE No. 1 2465.0' - 2510.0' (Rec. 43.0') (9 BOXES)

- 2465.0-2508.0 43.0 - - -
 - 2508.0-2510.0 2.0 - - -
 - 2510.0-2565.0 55.0 - - -

Not analyzed by request
 Lost Core
 Drilled

CORE No. 2 2565.0' - 2583.0' (Rec. 17.0')

AST 6 2565.0-2565.5 * * 3.18 0.96 1.59 5.4 2.70 -
 1 2565.5-2566.0 0.5 0.25 0.15 <0.01 0.13 2.76 2.84 SV PPV
 2 2566.0-2566.6 0.6 0.36 0.27 <0.01 0.22 2.78 2.85 SV PPV
 - 2566.6-2566.8 0.2 - 0.16 <0.01 - 2.78 2.85 SV PPV Shale Breaks
 3 2566.8-2567.5 0.7 0.16 0.16 <0.01 0.14 2.78 2.83 Few SV PPV
 4 2567.5-2568.4 0.9 0.18 0.09 0.03 0.14 2.75 2.83 SV PPV Sty.
 5 2568.4-2569.2 0.8 0.75 * * 2.54 5.4 4.32 2.67 LV SV
 6 2569.2-2570.0 0.8 0.75 0.21 0.08 0.60 2.70 2.81 LV Few SV
 7 2570.0-2570.8 0.8 1.27 0.47 <0.01 1.02 2.77 2.83 SV PPV
 8 2570.8-2571.6 0.8 - 0.18 <0.01 - 2.76 2.88 Shale
 - 2571.6-2571.7 0.1 0.27 0.18 <0.01 0.19 2.87 Few SV PPV Shale Breaks
 9 2571.7-2572.4 0.7 * * 5079.00 4063.20 2.83 LV SV
 10 2572.4-2573.2 0.8 3.78 1.45 0.10 2.65 2.73 2.82 SV PPV
 11 2573.2-2573.9 0.7 * * 1.62 0.28 5.1 2.63 LV SV PPV
 12 2573.9-2574.8 0.9 * * 7.15 0.09 8.8 2.57 2.82 LV SV PPV
 13 2574.8-2575.6 0.8 * * 19.20 <0.01 6.6 2.64 2.82 LV SV PPV
 14 2575.6-2576.3 0.7 685.00 232.80 5.3 2.67 2.82 LV SV PPV
 15 2576.3-2577.1 0.8 291.00 0.17 2.1 2.67 2.84 SV PPV
 16 2577.1-2577.8 0.7 0.24 0.03

COMPANY CHEVRON STANDARD LIMITED
WELL CHEVRON CS EREUTT G-72

PAGE 2 of 6
FILE C.D-1-9580

SAMPLE NUMBER	INTERVAL REPRESENTED FEET		PERMEABILITY TO AIR MILLIDARCS				PERMEABILITY FEET	POROSITY %	POROSITY FEET	DENSITY		VISUAL EXAMINATION
	DEPTH	THICK	SWAL	RDOP	AV					BULK	GRAIN	

Core No. 2 Cont'd

17	2577.8-2578.6	0.8	1.66	0.14	<0.01		1.33	1.5	1.20	2.81	2.86	PPV 1, Sty. HF
18	2578.6-2579.2	0.6	114.00	1.00	<0.01		68.40	4.0	2.40	2.71	2.82	SV PPV HF
AST												
10	2579.2-2579.6	0.4	*	5079.00	*		2031.60	21.1	8.44	-	-	AST # 10, Broken
19	2579.6-2582.0	2.4	1566.00	1.04	<0.01		3758.40	4.3	10.32	2.70	2.82	LV SV PPV
-	2582.0-2583.0	1.0	-	-	-		-	-	-	-	-	Lost Core

CORE NO. 3 2583.0' - 2599.0' (Rec. 15.8') (4 BOXES)

20	2583.0-2584.0	1.0	0.89	0.12	0.06		0.89	2.4	2.40	2.75	2.82	SV PPV
21	2584.0-2584.7	0.7	1.06	0.67	<0.01		0.74	1.9	1.33	2.79	2.84	SV PPV
22	2584.7-2585.6	0.9	0.23	0.14	<0.01		0.21	1.2	1.08	2.81	2.84	Few SV PPV
23	2585.6-2586.6	1.0	0.07	0.04	<0.01		0.07	1.5	1.50	2.78	2.83	Few SV PPV
24	2586.6-2587.7	1.1	0.97	0.18	0.05		1.07	1.8	1.98	2.78	2.83	SV PPV
25	2587.7-2588.8	1.1	33.68	0.09	<0.01		37.05	1.9	2.09	2.78	2.83	SV PPV
26	2588.8-2589.4	0.6	10.29	7.26	4.95		6.17	2.8	1.68	2.77	2.85	Few SV Sty. HF VF
-	2589.4-2589.5	0.1	-	-	-		-	-	-	-	-	Shaly
27	2589.5-2590.0	0.5	21.20	0.25	0.66		10.60	4.5	2.25	2.70	2.82	SV PPV HF
28	2590.0-2591.4	1.4	3.37	1.33	0.43		11.72	3.6	5.04	2.74	2.84	LV Few SV
29	2591.4-2592.1	0.7	88.04	0.78	0.02		61.63	4.4	3.08	2.69	2.82	LV SV
30	2592.1-2592.8	0.7	409.00	17.43	0.14		286.30	9.2	6.44	2.57	2.83	LV SV PPV
31	2592.8-2594.0	1.2	6125.00	0.43	8.54		7351.20	5.9	7.08	2.65	2.82	LV SV PPV
32	2594.0-2595.0	1.0	0.68	0.41	<0.01		0.68	2.0	2.00	2.76	2.82	PPV HF
33	2595.0-2595.7	0.7	0.43	0.32	0.05		0.30	1.9	1.33	2.77	2.83	Few SV PPV
34	2595.7-2596.5	0.8	*	21.23	*		16.98	6.5	5.20	2.64	2.82	LV SV PPV
35	2596.5-2597.6	1.1	*	5.57	0.06		6.13	10.3	11.33	2.53	2.82	LV Few SV PPV
36	2597.6-2598.8	1.2	*	3.84	0.48		4.61	6.1	7.32	2.64	2.81	LV SV
-	2598.8-2599.0	0.2	-	-	-		-	-	-	-	-	Lost Core

CHEVRON CS EBBUTT G-72

ARNICA

FILE CNP-1-9580

SUMMARY INTERVAL: 2465.0 - 2599.0

TOTAL FOOTAGE: 134.0

FOOTAGE ANALYZED: 32.4

FOOTAGE NOT ANALYZED:

TOTAL 101.6 DENSE .4 LOST 3.2 DRILLED 55.0 *NABR 43.0 RUBBLE .0

SUMMARY
OF
ANALYZED CORE:

TOTAL

BY
PERM
RANGES:

LESS THAN 0.10 Md.

0.10 0.49 Md.

0.50 0.99 Md.

1.00 9.99 Md.

GREATER THAN 9.99 Md.

FOOTAGE	NO. OF ANALYZED CORE	WEIGHTED AVERAGE POROSITY	POROSITY PERCENT	WEIGHTED AVERAGE PERM MD	PERM FEET	WEIGHTED AVERAGE RUBBLE	WEIGHTED AVERAGE TOT RUBBLE
32.4	100.00	4.63	149.99	569.39	18448.24	.00	.00
1.0	3.09	1.50	1.50	.07	.07	.00	.00
6.5	20.06	2.37	15.39	.25	1.61	.00	.00
3.9	12.04	2.46	9.58	.83	3.24	.00	.00
9.7	29.94	5.03	48.80	4.07	39.50	.00	.00
11.3	34.87	6.61	74.72	1628.66	18403.83	.00	.00

*NOT ANALYZED BY REQUEST

PAGE 4 of 6
 FILE CWP-1-9580
 DATE REPORT APRIL 8/09
 ANALYSTS MO JS DH

COMPANY CHEVRON STANDARD LIMITED
 WELL CHEVRON CS EEBUTT G-72
 FIELD FORT SIMPSON AREA, NORTHWEST TERRITORIES
 LOCATION N62 21'25.00, W 122'28" 38.00

FORMATION DRILLING FLUID WATER BASE
 ANALYSIS ELEVATION
 REMARKS FULL DIAMETER
 Glazed surface on all samples removed prior to permeability measurements.

PERMEABILITY TO AIR MILLIGARCES
 K_{FAIR} K_{90%} K_{AV}
 PERMEABILITY TO WATER MILLIGARCES
 K_{FW} K_{90%} K_{AV}
 PERMEABILITY TO OIL MILLIGARCES
 K_{FO} K_{90%} K_{AV}
 PERMEABILITY TO GAS MILLIGARCES
 K_{FG} K_{90%} K_{AV}
 PERMEABILITY TO STEAM MILLIGARCES
 K_{FS} K_{90%} K_{AV}
 PERMEABILITY TO MERCURY MILLIGARCES
 K_{FM} K_{90%} K_{AV}
 PERMEABILITY TO NITROGEN MILLIGARCES
 K_{FN} K_{90%} K_{AV}
 PERMEABILITY TO CARBON DIOXIDE MILLIGARCES
 K_{FC} K_{90%} K_{AV}

SAMPLE NUMBER	INTERVAL REPRESENTED FEET		PERMEABILITY TO AIR MILLIGARCES			PERMEABILITY FEET	POROSITY %	POROSITY FEET	DENSITY		VISUAL EXAMINATION
	DEPTH	THICK	K _{FAIR}	K _{90%}	K _{AV}				BULE	GRAIN	

CORE NO. 4 3340.0' - 3353.0' (REG. 12.5') (6 BOXES)

1	3340.0-3340.8	0.8	206.00	<0.01	<0.01	164.80	3.2	2.56	2.77	2.86	SV PPV HF
2	3340.8-3342.0	1.2	2.33	0.60	<0.01	2.80	2.8	3.36	2.76	2.94	SV PPV HF
3	3342.0-3342.8	0.8	0.06	<0.01	<0.01	0.05	1.4	1.12	2.78	2.82	FOW SV
4	3342.8-3343.5	0.7	* *	0.95	<0.01	0.67	7.1	4.97	2.64	2.84	LV SV
5	3343.5-3344.4	0.9	* *	16.49	0.20	14.84	8.9	8.01	2.60	2.85	LV SV
6	3344.4-3345.4	1.0	*	1.26	*	1.26	3.7	3.70	2.74	2.85	SV PPV VF
7	3345.4-3346.3	0.9	0.07	0.05	<0.01	0.06	4.2	3.78	2.73	2.85	SV PPV STY.
8	3346.3-3347.1	0.8	12.21	0.14	<0.01	9.78	3.5	2.80	2.74	2.84	SV PPV HF
9	3347.1-3347.9	0.8	0.61	<0.01	<0.01	0.49	3.5	2.80	2.75	2.85	SV PPV STY.
10	3347.9-3348.8	0.9	*	17.34	0.42	15.61	5.4	4.86	2.69	2.85	SV PPV HF
11	3348.8-3350.0	1.2	*	0.30	*	0.36	7.1	8.52	2.65	2.86	SV PPV VF
-	3350.0-3350.8	0.8	-	-	-	-	-	-	-	-	Broken Core
12	3350.8-3351.9	1.0	<0.01	<0.01	<0.01	-	1.4	1.40	2.80	2.84	FOW SV
-	3351.8-3352.5	0.7	-	-	-	-	-	-	-	-	Broken Core
-	3352.5-3353.0	0.5	-	-	-	-	-	-	-	-	Lost Core

CORE NO. 5 3353.0' - 3400.0' (REG. 46.0') (10 BOXES)

13	3353.0-3354.3	1.3	0.12	<0.01	<0.01	0.16	2.7	3.51	2.78	2.82	FOW SV PPV
14	3354.3-3355.2	0.9	0.39	0.07	<0.01	0.35	3.1	2.79	2.76	2.85	FOW LV SV
15	3355.2-3356.5	1.3	*	<0.01	*	-	1.4	1.82	2.80	2.84	LV VF
16	3356.5-3357.5	1.0	*	<0.01	*	-	1.9	1.90	2.79	2.84	FOW SV
17	3357.5-3358.8	1.3	3.40	1.74	<0.01	4.42	2.0	2.60	2.79	2.85	FOW SV STY.
18	3358.8-3359.8	1.0	0.13	<0.01	<0.01	0.13	2.1	2.10	2.79	2.84	FOW SV
19	3359.8-3360.8	1.0	0.47	0.36	<0.01	0.47	1.7	1.70	2.80	2.85	FOW SV STY.
-	3360.8-3361.1	0.3	-	-	-	-	-	-	-	-	Stable
20	3361.1-3362.0	0.9	*	0.26	*	0.23	4.4	3.96	2.73	2.85	SV VF

COMPANY
WELL

CHEVRON STANDARD LIMITED
CHEVRON CS EBBUTT G-72

CALGARY, ALBERTA

PAGE 5 of 6
FILE CUP-1-9500

SAMPLE NUMBER	INTERVAL REPRESENTED FEET		PERMEABILITY TO AIR MILLIDARCS				PERMEABILITY FEET	POROSITY %	POROSITY FEET	DENSITY		VISUAL EXAMINATION
			EVAN	KDP	KV	BULK				GRAIN		
	DEPTH	THICK										
Core No. 5 Cont'd.....												
21	3362.0-3362.9	0.9	2.34	0.44	<0.01	2.11	4.0	3.60	2.71	2.82	SV	
22	3362.9-3363.7	0.8	<0.01	<0.01	<0.01	-	5.0	4.00	2.68	2.82	SV	
23	3363.7-3364.6	0.9	0.75	0.68	<0.01	0.68	1.8	1.62	2.77	2.82	Few SV	
-	3364.6-3365.3	0.7	-	-	-	-	-	-	-	-	Dense, Shale Break	
24	3365.3-3366.7	1.4	6.11	4.32	<0.01	8.55	1.9	2.66	2.78	2.83	SV Sty. HF	
25	3366.7-3367.8	1.1	228.00	1.07	34.37	250.80	6.0	6.60	2.68	2.85	SV PPV I, VF	
26	3367.8-3369.0	1.2	26.01	0.71	0.30	31.21	4.7	5.64	2.71	2.84	SV	
27	3369.0-3370.5	1.5	486.00	2.91	<0.01	729.00	2.3	1.45	2.76	2.83	SV PPV	
28	3370.5-3371.5	1.0	73.51	3.12	<0.01	73.51	4.3	4.30	2.73	2.85	SV HF	
29	3371.5-3372.6	1.1	10.21	8.02	<0.01	11.23	1.2	1.32	2.81	2.84	Few SV HF	
30	3372.6-3373.7	1.1	<0.01	<0.01	<0.01	-	1.8	1.98	2.78	2.83	SV	
31	3373.7-3374.9	1.2	<0.01	<0.01	<0.01	-	0.7	0.84	2.81	2.83	Few SV Sty.	
-	3374.9-3376.0	1.1	-	-	-	-	-	-	-	-	Dense	
32	3376.0-3377.4	1.4	9.76	2.66	<0.01	13.66	1.3	1.82	2.80	2.84	Few SV	
33	3377.4-3378.6	1.2	<0.01	<0.01	<0.01	-	1.2	1.44	2.82	2.85	Few SV	
34	3378.6-3379.8	1.2	29.67	6.29	<0.01	35.60	0.8	0.96	2.82	2.84	Few SV	
35	3379.8-3381.1	1.3	<0.01	<0.01	<0.01	-	0.7	0.91	2.82	2.84	Few SV	
36	3381.1-3382.2	1.1	3.96	1.48	<0.01	4.36	1.8	1.93	2.80	2.85	SV PPV	
-	3382.2-3388.9	6.7	-	-	-	-	-	-	-	-	Dense, Shale Breaks	
37	3388.9-3390.2	1.3	10.28	0.28	<0.01	13.36	1.3	1.69	2.81	2.85	Few SV HF	
38	3390.2-3391.7	1.5	6.30	2.21	<0.01	9.45	1.3	1.95	2.81	2.85	Few SV HF	
-	3391.7-3399.0	7.3	-	-	-	-	-	-	-	-	Dense	
-	3399.0-3400.0	1.0	-	-	-	-	-	-	-	-	Lost Core	

Core No. 5 Cont'd.....

WELL:

CHEVRON CS EBBUTT G-72

FORMATION:

RONNING

SUMMARY INTERVAL:

3340.0 - 3400.0

TOTAL FOOTAGE:

60.0

FOOTAGE ANALYZED

40.9

FOOTAGE NOT ANALYZED:

TOTAL: 19.1 DENSE 16.1 LOST 1.5 DRILLED .0 *NADR .0 RUBBLE 1.5

PAGE: 6 of 6

FILE: CNP-1-9580

Petroleum Reservoir Engineering

SUMMARY

OF

ANALYZED CORE:

TOTAL

BY

PERM

RANGES:

LESS THAN 0.10 Md.

0.10 0.49 Md.

0.50 0.99 Md.

1.00 9.99 Md.

GREATER THAN 9.99 Md.

FOOTAGE	NO. OF ANALYZED CORE	WEIGHTED AVERAGE POROSITY %	PEROSITY FEET	WEIGHTED AVERAGE PERM MD	PERM MD	WEIGHTED AVERAGE PERM MD	WEIGHTED AVERAGE PERM MD
40.9	100.00	2.81	115.02	34.23	1399.98	.00	.00
10.6	25.92	1.81	19.19	.01	.11	.00	.00
6.3	15.40	3.58	22.58	.27	1.70	.00	.00
2.4	5.87	3.91	9.39	.76	1.83	.00	.00
9.8	23.96	2.21	21.67	4.76	46.61	.00	.00
11.8	28.85	3.58	42.19	114.38	1349.74	.00	.00

*NOT ANALYZED BY REQUEST

APPENDIX C

Sample Description

SAMPLE DESCRIPTIONS

CHEVRON CS EBBUTT C-72

N 62° 21' 25" W 122° 28' 35"

By O. Gietz

Sample Study starts at 600'.

- | | |
|-----------|---|
| 600-630 | Shale, grey, microcrystalline, fissile to blocky. Trace of silty streaks. Much contamination by casing cement. |
| 630-1030 | Shale, grey, micromicaceous, blocky, fissile in part. Faintly dolomitic. Trace of silty and sandy streaks, calcareous, sandy stringers. Trace pyrite. |
| 1030-1060 | Shale, grey, micromicaceous, blocky, fissile in part, faintly dolomitic. Minor sandy shale and silty and sandy limestone streaks, light grey, grey and light brown. |
| 1060-1630 | Shale, grey, micromicaceous, fissile to sub-fissile, faintly dolomitic. Trace to minor grey and brown sandy limestone streaks and sandy, silty shale. |
| 1630-1670 | Shale, grey, micromicaceous, sub-fissile to blocky, faintly dolomitic. Much light grey and grey calcareous, argillaceous, fine grained sandstone and sandy limestone. Trace brown microcrystalline sandy limestone. |
| 1670-1830 | Shale, grey, micromicaceous, sub-fissile, faintly dolomitic. Minor dark grey inter-laminae of shale. Silty and sandy calcareous streaks. Trace pyrite. |
| 1830-1920 | Shale, grey and dark grey, faintly dolomite, sub-fissile, micromicaceous in part. Much black, fissile, bituminous shale. |
| 1920-1930 | Shale, as above. Limestone, brown, microcrystalline, dense, faintly argillaceous. |
| 1930-1940 | Limestone, microcrystalline to fine crystalline, faintly argillaceous, brown. Much shale as above - cavings. |
| 1940-2000 | Limestone, as above. Much "fine fragmented" textured limestone, brown and light brown. Fine samples, much shale cavings. |

- 2000-2040 Limestone, brown, microcrystalline to fine crystalline, dense. Samples are chiefly cavings.
- 2040-2070 Limestone, light brown, micritic, dense. Minor brown and dark brown microcrystalline limestone, faintly argillaceous. Trace of stylolites. Trace pyrite.
- 2070-2100 Limestone, brown, microcrystalline, faintly argillaceous, dense. Trace of very fine sucrosic limestone, dark brown, bituminous.
- 2100-2140 Limestone, microcrystalline to very fine crystalline, brown and dark brown, slightly bituminous. Trace ostracods.
- 2140-2170 Limestone, brown, cryptocrystalline to microcrystalline, trace dark brown fine crystalline, slightly bituminous limestone.
- 2170-2190 Limestone, dark brown, microcrystalline to very fine crystalline, bituminous in part. Minor light brown, fine crystalline limestone.
- 2190-2200 Limestone, light brown and brown, cryptocrystalline to microcrystalline. Traces of "fragmental" texture. indeterminate fossil remains.
- 2200-2320 Limestone, microcrystalline, tight. Dark brown, faintly bituminous. Traces to minor black, slightly bituminous shale. Minor light brown, micritic, dense limestone.
- 2320-2330 Limestone, light brown, micritic, dense. Minor dark brown, dense to microcrystalline slightly bituminous limestone. Much cavings.
- 2330-2340 Limestone, microcrystalline, brown and dark brown, faintly argillaceous. Trace of stylolites.
- 2340-2370 Limestone, microcrystalline to very fine crystalline, dark brown and brown, slightly argillaceous, bituminous in part. Trace of coarse crystalline calcite cement and pore filler. Much cavings.
- 2370-2380 Limestone, dark brown, micritic, pelletoid to microcrystalline, vitreous, dense. Minor light brown micritic limestone.
- 2380-2390 Limestone, light grey-brown, micritic, dense. Traces of pelsparite. Faintly argillaceous. Trace of stylolites.

- 2390-2400 Limestone, brown and dark brown, microcrystalline to very fine crystalline, dense, bituminous in part. Much light brown micritic limestone, as above.
- 2400-2420 Limestone, light brown, micritic, dense, pelsparite. Tight. Trace of fractures. Minor dark brown limestone, as above - caving?
- 2420-2430 Limestone, brown and dark brown, micritic and pelletoid. Much light grey and white crystalline calcite spar infilling of pelletoid limestone. Dark brown pelsparite, minor micrite.
- 2430-2440 Limestone, brown and light brown, micrite and pelsparite, dense. Trace fractures. Trace of grey-green, blocky, pyritic shale.
- 2440-2465 Limestone, brown and light brown, micrite and pelmicrite, dense, trace argillaceous content. Trace of grey, sucrosic dolomite, trace dark brown, dense dolomite.
- 2465-2510 See Core Description (Core #1).
- 2510-2530 Limestone, grey-brown, micritic to microcrystalline; pelletoid in part, argillaceous. Trace of pyrite. Calcite infilling of inter-pelletoid porosity and fossil remains. Trace of Ostracods.
- 2530-2540 Limestone, light brown, micritic to pelletoid, dense.
- 2540-2550 Limestone, dark brown, microcrystalline, dense to very fine crystalline, tight, bituminous. Minor light brown pelmicrite and pelsparite, as above. Trace of white crystalline dolomite.
- 2550-2565 Dolomite, white and light grey, coarsely crystalline. Fair to good intercrystalline porosity. Trace of bitumen. No stain, cut or fluorescence. Much limestone, as above - caving.
- 2565-2599 See Core Descriptions (Cores #2 and #3)
- 2599-2620 Dolomite, white and grey, coarse crystalline. Inter-crystalline and vug porosity, pyro-bitumen infilled and lined. Trace of quartz crystals, euhedral dolomite crystals. No cut or fluorescence.
- 2620-2640 Dolomite, grey-brown, faintly argillaceous. Crypto-crystalline, dense. Trace of pyro-bitumen, trace of pyrite. Fractures.

- 2620-2640 Dolomite, grey-brown, faintly argillaceous, crypto-crystalline, dense. Trace of pyrobitumen, trace of pyrite. Fractures.
- 2640-2680 Dolomite, brown, cryptocrystalline to microcrystalline to very fine crystalline dolomite. Trace of dolomitized pelletoid texture, trace bituminous. Trace of sphalerite. Much dark brown microcrystalline dolomite. Trace of black, bituminous shale. Trace ostracods.
- 2680-2750 Dolomite, very fine to fine crystalline, light brown and light tan, sucrosic to dense. Trace of quartz crystals, trace of sphalerite. Trace of intercrystalline and vug porosity. No stain.
- 2750-2770 Dolomite, brown and dark brown, microcrystalline to fine crystalline. Trace of vug porosity, no staining. Dark brown microcrystalline vitreous dolomite, faintly bituminous.
- 2770-2780 Dolomite, as above. Trace of brown-grey micritic dolomite.
- 2780-2790 Dolomite, light grey-brown, cryptocrystalline, faintly argillaceous, dense.
- 2790-2810 Dolomite, light brown, micritic to very fine crystalline, trace dense, argillaceous dolomite.
- 2810-2900 Dolomite, light grey-brown, cryptocrystalline, dense, faintly argillaceous. Trace of pyrite.
- 2900-2920 Dolomite, brown-grey, minor dark brown dolomite, trace argillaceous, microcrystalline and cryptocrystalline, dense. Trace pyrite.
- 2920-2930 Dolomite, light brown, cryptocrystalline to micro-crystalline. Trace faintly argillaceous dense dolomite.
- 2930-2940 Dolomite, as above. Trace of micro-braccia.
- 2940-3000 Dolomite, light brown and brown, microcrystalline, "earthy" in part, to fine crystalline, brown, faintly bituminous. Trace of pyrite. Trace of light brown micritic limestone. Trace of dolomite infilled and lined fractures.
- 3000-3010 Dolomite, brown, microcrystalline, dense to very fine crystalline, compact. Fair vug porosity, no stain. Relict pelletoid/oolitic structures. Dolomite infilling of porosity, trace fractures.

- 3010-3020 Dolomite, light brown, microcrystalline, dense to very fine crystalline. Trace of relict pelletoid/collitic texture. Fair vug porosity - drusy dolomite in vugs and fractures, dolomite spar infilling porosity.
- 3020-3040 Dolomite, brown, microcrystalline to fine crystalline, compact. Trace bituminous. Trace of vug porosity. No stain. Scattered sub-hedral quartz crystals.
- 3040-3060 Dolomite, brown and dark brown, much very light brown dolomite, cryptocrystalline, dense, to very fine crystalline, compact. Interbedded? dark brown and very light brown dolomite. Scattered quartz crystals, trace of pyrite. Trace of light brown micritic limestone.
- 3060-3080 Dolomite, light brown, cryptocrystalline to microcrystalline, earthy in part. Scattered quartz crystals. Fair vug porosity, fractures. No stain.
- 3080-3090 Dolomite, brown, microcrystalline to very fine crystalline, sucrosic in part. Minor dense, cryptocrystalline, faintly argillaceous brown-grey dolomite. Fair intercrystalline and vug porosity. Dolomite spar and drusy dolomite.
- 3090-3100 Dolomite, light brown, microcrystalline, dense, earthy in part. Minor, very fine crystalline dolomite. Trace vug porosity, no stain.
- 3100-3110 Dolomite, brown, microcrystalline, compact, dense, faintly bituminous.
- 3110-3130 Dolomite, light brown, cryptocrystalline and microcrystalline, earthy in part. Scattered quartz crystals. Trace of brown-grey cryptocrystalline, slightly argillaceous limestone. Poor to fair vug porosity, no stain. Trace pyro-bitumen. Drusy dolomite crystals - fracture and vug infilling.
- 3130-3150 Dolomite, brown and dark brown, microcrystalline, dense, tight. Dolomite infilled fractures. Trace of pyrite. Minor faintly argillaceous, dense dolomite.
- 3150-3180 Dolomite, brown, cryptocrystalline to very fine crystalline. Much dark brown faintly bituminous, microcrystalline, compact dolomite. Trace of disseminated anhydrite.
- 3180-3200 Dolomite, light brown, cryptocrystalline, dense. Trace of pelletoid texture. Fractured dolomite crystal lining of fractures. Trace of vug porosity. No stain. Trace of pyrite.

- 3200-3210 Dolomite, grey-brown, cryptocrystalline to microcrystalline. Much darker brown dolomite. Faintly argillaceous. Scattered quartz crystals. Vugs, fractures, dolomite lined and infilled. Traces of relict pelletoid-oolitic texture.
- 3210-3220 Dolomite, light brown and brown, dense, cryptocrystalline to microcrystalline. Trace relict pelletoid-oolitic texture. Fractured dolomite infilled. Trace of vug porosity, no stain.
- 3220-3240 Dolomite, light tan and light brown, microcrystalline, compact, dense. Trace oolitic-pelletoid texture. Minor brown and dark brown microcrystalline dolomite.
- 3240-3250 Dolomite, grey-brown, minor dark brown dolomite, microcrystalline to very fine crystalline, compact. Crystalline dolomite infilling of fractures and small vugs.
- 3250-3260 Dolomite, light grey-brown and light grey, cryptocrystalline to fine crystalline, sacrosic. Scattered quartz crystals. Traces fractures, stylolites. Trace pyrite.
- 3260-3270 Dolomite, light grey, cryptocrystalline to microcrystalline, dense, earthy in part. Trace of grey-green argillaceous dolomite, trace of light green pyritic shale. Quartz crystals.
- 3270-3300 Dolomite, light tan, cryptocrystalline to microcrystalline, earthy in part. Much grey-green argillaceous dolomite, trace bright green pyritic shale, quartz crystals. Fractured.
- 3300-3320 Dolomite, light tan and pale greenish-grey, cryptocrystalline, dense, faintly argillaceous. Minor greenish grey dolomitic shale. Trace of pyrite, scattered quartz crystals.
- 3320-3340 Dolomite, light tan, microcrystalline to very fine crystalline, sacrosic in part. Trace of light green pyritic shale. Trace of fractures.
- 3340-3400 See Core Descriptions (Cores #4 and #5)
- 3400-3420 Dolomite, grey-brown, cryptocrystalline to microcrystalline, minor fine crystalline dolomite. Trace grey-green shale. Fractured.

- 3420-3450 Dolomite, light grey, microcrystalline to very fine crystalline, sucrosic in part. Trace of fracturing.
- 3450-3460 Dolomite, light tan, microcrystalline, dense. Trace fracturing.
- 3460-3510 Dolomite, light grey-brown, microcrystalline to very fine crystalline. Trace of dolomite infilled fractures. Trace of pyrite. Trace of quartz crystals. Trace of vug porosity. No staining.
- 3510-3520 Dolomite, light brown-grey, cryptocrystalline to microcrystalline, dense, minor fine crystalline dolomite. Trace pyrite, trace fractures.
- 3520-3550 Dolomite, dark grey-brown, microcrystalline, slightly bituminous, trace argillaceous. Trace pyrite, trace quartz crystals. Trace black shale partings.
- 3550-3590 Dolomite, light grey-brown, microcrystalline to very fine crystalline, sucrosic in part. Trace of pyrite, trace of selenite. Trace of very pale green, fissile, dolomitic shale, trace of argillaceous, dense dolomite. Trace of vug and intercrystalline porosity. No stain.
- 3590-3700 Dolomite, light brown and brown-grey, dense, microcrystalline to very fine crystalline. Scattered coarse crinoid? fragments. Much pyrite. Trace fractures, trace of selenite. Traces white, "earthy" chert, brown chert.
- 3700-3760 Dolomite, dark brown, microcrystalline to fine crystalline, compact, slightly bituminous. Silicified in part, trace brown and black chert. Scattered coarse crinoid fragments. Black, bituminous shale partings. Trace pyrite. Trace selenite crystals.
- 3760-3790 Dolomite, dark brown, cherty, siliceous, as above. Minor light brown, very fine crystalline, dense to sucrosic dolomite. Trace of pyrite, trace sand grains.
- 3790-3810 Dolomite, very light brown, microcrystalline to very fine crystalline, sucrosic in part. Trace of pyrite, trace of quartz crystals, trace light grey chert, trace sand grains.
- 3810-3870 Dolomite, light brown, cryptocrystalline, dense. Trace of pyrite. Trace to minor microcrystalline dolomite. Trace fractures. Trace of quartz grains. Trace of vug porosity. No staining.

- 3870-3890 Dolomite, light grey-brown, microcrystalline, dense. Minor brown and dark brown dolomite, faintly argillaceous. Trace pyrite. Trace black shale partings, fractures.
- 3890-3910 Dolomite, light tan, cryptocrystalline to microcrystalline, dense. Trace vug porosity or fractures. Trace pyrite. Scattered "floating" well rounded, frosted quartz grains ($< .250$ mm).
- 3910-3920 Dolomite, light grey-brown and brown, cryptocrystalline to microcrystalline, dense. Trace of pyrite. Scattered "floating" quartz grains, trace of light green shale flecks and partings.
- 3920-3970 Dolomite, light tan, cryptocrystalline to microcrystalline, dense. Scattered, rounded, frosted "floating" quartz grains. Trace fractures. Trace pyrite.
- 3970-3990 Dolomite, light tan and brown, interbedded; cryptocrystalline to microcrystalline, grey-green shale partings. Scattered fine to coarse "floating" frosted, rounded sand grains, in the dolomite and in the shale.
- 3990-4010 Dolomite, brown and dark brown, cryptocrystalline to microcrystalline, dense, tight. Trace of pyrite. Trace of dark brown chert. Scattered quartz grains, well rounded, frosted (< 1.25 mm) "floating" in dolomite matrix. Trace of grey-green dolomite shale, "floating" quartz grains approximately 10%.
- 4010-4030 Dolomite, brown and dark brown, interbedded, microcrystalline, dense, trace pyritic. "Floating" quartz grains, medium to coarse, well rounded and sorted. Trace of bright green silty dolomitic shale.
- 4030-4040 Shale, green and red, silty, dolomitic. Interbedded grey, dense dolomite, pinkish and light grey dolomite, anhydritic in part, minor anhydrite. Traces fine lamination. Trace of pyrite.
- 4040-4060 Shale, bright green and grey-green, minor red shale and red and green mottled shale, dolomitic, hard. Minor light grey and grey microcrystalline dense dolomite anhydritic in part, trace pinkish grey silty dolomite. Trace pyrite.
- 4060-4100 Dolomite, brown-grey, cryptocrystalline to microcrystalline, dense. Trace to minor light green silty shale and red shale, interbedded purple and maroon shale. Trace of quartz crystals - vug porosity - no stain. Minor pinkish grey microcrystalline anhydrite.

- 4100-4130 Dolomite, grey-brown, microcrystalline, dense, silty, argillaceous in part. Much green and red shale, maroon silty shale, mottled green and red shale. Minor grey-brown anhydrite.
- 4130-4140 Dolomite, minor anhydrite, as above. Much interbedded red shale, minor bright green silty shale.
- 4140-4180 Dolomite, grey and light grey, cryptocrystalline to microcrystalline, dense. Minor red and green shale, pink anhydrite interbedded.
- 4180-4200 Shale, bright green, grey-green and red, hard, dolomite, silty. Dolomite, cryptocrystalline, grey-brown, argillaceous, grading to dolomitic shale. Minor red shale and pink anhydrite, trace pyrite.
- 4200-4210 Sandstone, fine grained (0.10 mm), green, argillaceous, grading to silty, bright green shale. Trace of coarse, well rounded quartz grains. Minor red, silty shale, brown microcrystalline to cryptocrystalline dolomite.
- 4210-4220 Siltstone, fine grained, sandstone, red, argillaceous, blocky, grading to red shale. Trace of coarse pink, well-rounded quartz grains. Much bright green, argillaceous sandstone and green shale, as above; much grey and light-grey cryptocrystalline dolomite.
- 4220-4225 } Siltstone, grey, iridescent, micromicaceous, siliceous, grading to very fine sandstone. Color grades in part to purplish siltstone, pale grey, fine grained quartz sandstone. Minor red shale, silty, sandy and grey-brown, dense dolomite.
- T.D. 4225 }
1

APPENDIX D

Water Analysis

CHEMICAL & GEOLOGICAL LABORATORIES LTD.

WATER ANALYSIS

Lab No. E69-9748

Chevron CS Ebbutt G-72

Received: April 3, 1969 Reported: April 14, 1969

Operator: CHEVRON STANDARD LIMITED

Elev.: K.B. 1215 Grd. 1204

Zone/formation: Arnica

Method of Production: D.S.T. #1

Sampled from:

Recovered 300' muddy s.v., 1400' saltwater and 30' salty mud.

OTHER PERTINENT DATA

ISIP 810.

Field or Area: Wildcat NWT

Sample Interval:

2545-2599

Sampled by: Operator

Date: Mar. 20, 1969

(Signed) L. Crumby, Chevron Standard

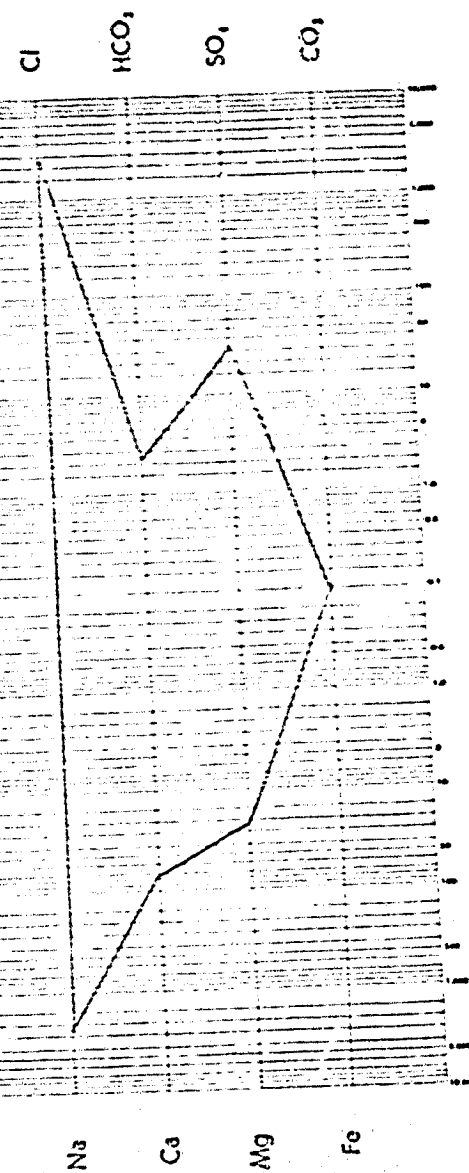
Na	K	Ca	Mg	SO ₄	Cl	CO ₂	HCO ₃
62,025		1,485	299	1,605	97,900		160
2698.10		74.10	24.58	33.38	2760.78		2.62
48.24		1.32	0.44	0.60	49.36		0.05

Total Solids Mg/L: By Evaporation 166,100 Fe Present Specific Gravity 1.111 @ 60°F Observed pH 7.3 @ 74 °F
 Calculated 163,474 After Ignition 158,540 H₂S Nil Refractive Index 1.3592 @ 25°C Resistivity 0.063 ohm meters @ 68 °F

Pattern Unit Meq./L

Remarks and Conclusions

Sample consisted of yellowish coloured water with a 10% layer of sediment.



APPENDIX E

Drillstem Tests Data

DRILL STEM TESTING & CORING LTD.

EDMONTON: PHONE 433-7270

CALGARY: PHONE 269-3923

P.O. BOX 4188, EDMONTON, ALBERTA

TEST NUMBER

1

Date MARCH 20, 1969.
 Customer CHEVRON STANDARD LIMITED,
P.O. BOX 2296,
EDMONTON, ALBERTA.
 Well Name CHEVRON CS EBBUTT G-72
 Location N. 60° 21' 25" W. 123° 28' 38"
 Area FORT SIMPSON, N.W.T.
 Formation TIGHT HOLE
 Est. Pay Thick. ---
 Ticket No. B-1527
 Purchase Order No. S-20861

Interval 2545' TO 2599'
 Test Duration 245 MINUTES
 Initial Hydrostatic 1217
 Final Hydrostatic 1207
PRE- 369
 Initial Flowing 408
 Final Flowing 865 after 90 mins.
 Initial Shut-In 865 after 60 mins.
 Final Shut-In 870 after 90 mins.
 Blow GOOD
 Recovery 1730'

Mud Type <u>GEL</u>	Size Full Hole <u>7-7/8"</u>	Size Rubber <u>7"</u>
Mud Wt. <u>9.0</u>	Size Rat Hole <u>6-1/8"</u>	O.D. Drill Collar <u>---</u>
Vis. <u>50</u>	Size & Type Pipe <u>4-1/2" X.H.</u>	O.D. Sub or T.J. <u>---</u>
W. L. <u>6.4</u>	Time Circulated <u>4</u> Hrs.	Tool Length <u>78.19'</u>
pH <u>11.0</u>	Where Circulated <u>BOTTOM</u>	Rat Hole Length <u>34.00'</u>
F. C. <u>2/32</u>	Bit off Bottom <u>1.45</u> A.M.	Difference <u>44.19'</u>
Condition <u>GOOD</u>	Formation <u>TIGHT HOLE</u>	Total Depth <u>2599'</u>

TEST EXTRAS: SAFETY JT. DOUBLE SHUT IN. JARS. EX ANCHOR. PAIL SAFE HEAD.

Type of Test BOTTOM HOLE Wt. to Set Packer 30,000 35,000 To Pull Loose
 Initial Puff GOOD Gas Flow NIL Size Bean 3/4" Fluid Cushion ---
 Temp. 110° Gravity --- No. Drill Collars 10 Length --- I.D.'s ---

PRESSURES				FLUID RECOVERY	
Started In <u>9.30 A.M.</u>	Recorder No. <u>2484</u>	INSIDE <u>2484</u>	OUTSIDE <u>2745</u>	Mud <u>330'</u>	
Tool Open <u>10.30 A.M.</u>	Depth Run <u>2549'</u>	<u>2549'</u>	<u>2554'</u>	Oil <u>---</u>	
" Closed <u>10.35 A.M.</u>	Hydrostatics <u>1214-1205</u>	<u>1214-1205</u>	<u>1217-1207</u>	Water <u>1400'</u>	
" Open <u>11.35 A.M.</u>	Flow <u>332-359</u>	<u>332-359</u>	<u>408-865</u>	Total <u>1730'</u>	
" Closed <u>1.05 P.M.</u>	Initial S.I.P. <u>864</u>	<u>864</u>	<u>865</u>	Sampled at TOP, CENTER	
" Loose <u>2.35 P.M.</u>	Final S.I.P. <u>862</u>	<u>862</u>	<u>870</u>	TOP OF TOOL.	
" Out <u>5.00 P.M.</u>	Difference <u>2</u>	<u>2</u>	<u>5</u>		

Description of Fluid 330' MUDDY SALTY WATER. 1400' CLEAR SALTY WATER.

Witnessed By: LARRY GRUMBLY, DRILLER AND CREW.
 REMARKS: GOOD INITIAL PUFF. GOOD AIR BLOW. DECREASING THROUGHOUT TEST TO NIL.

TEST SATISFACTORY.

J.M. CHUCKRY.

Testing Supervisor

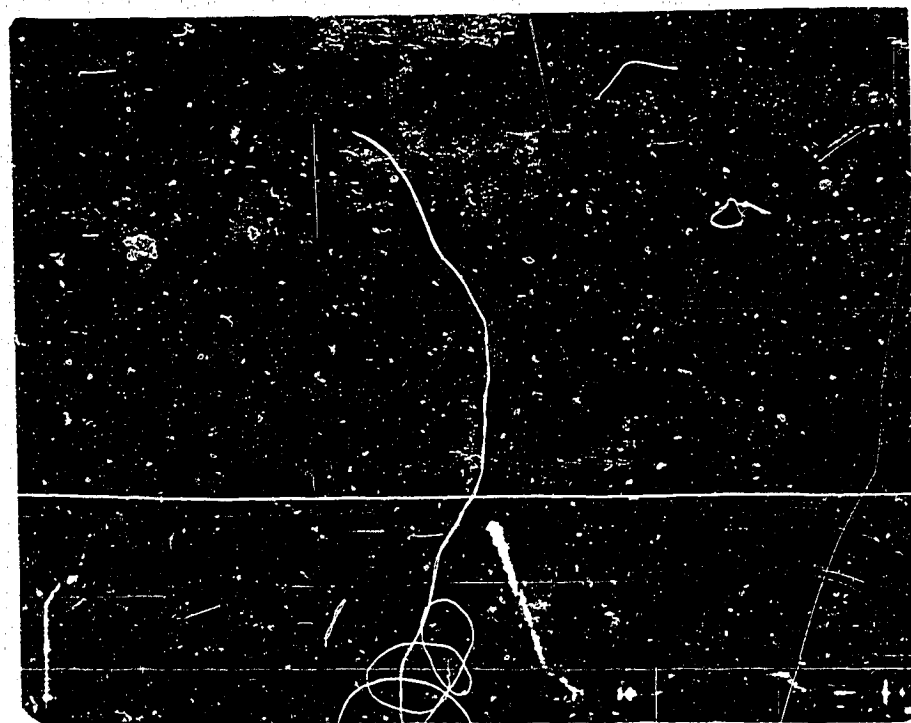
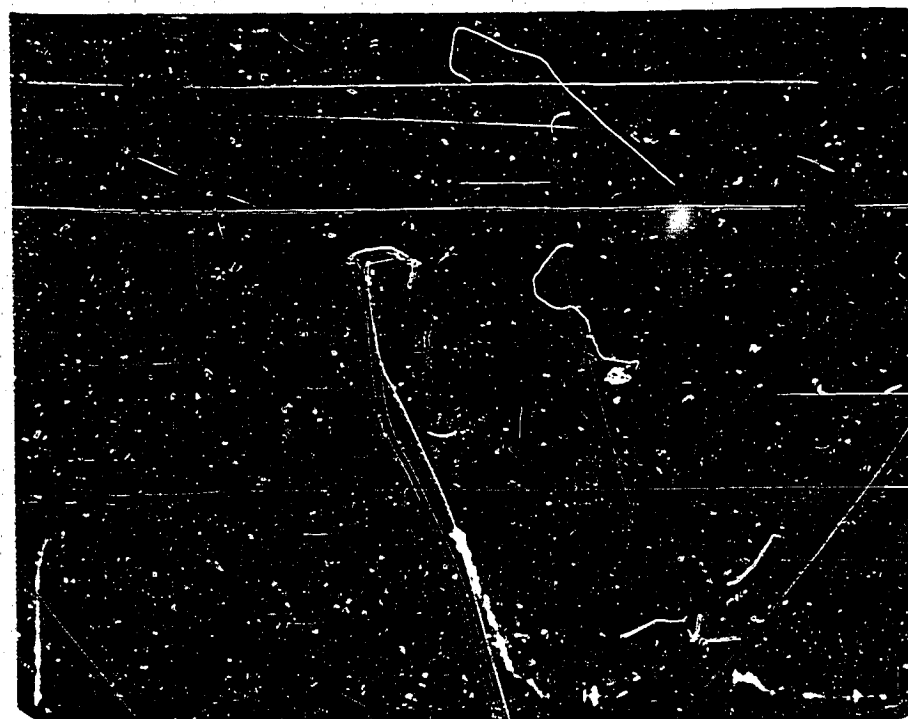
L.F. GRUMBLY.

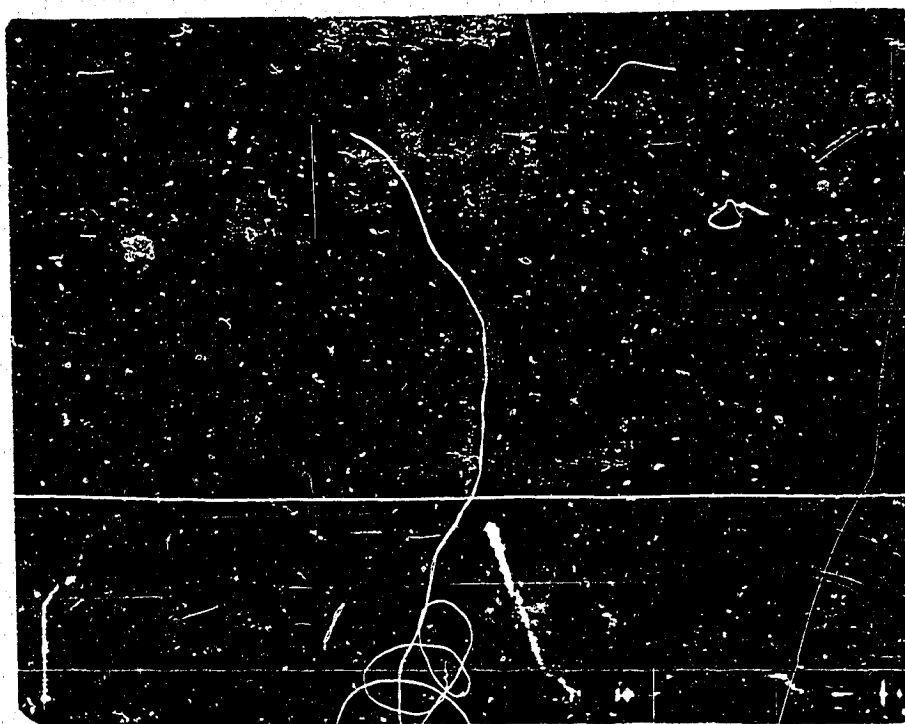
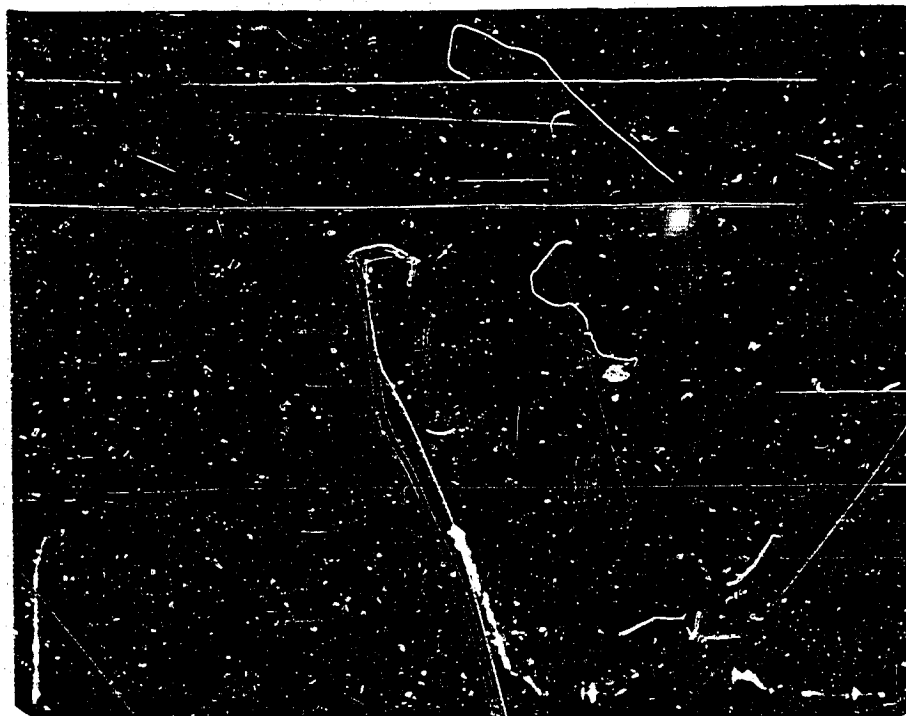
Customer's Representative

D.S.T. # 1

WELL NAME

CHEVRON CS EBBUTT G-72





TOUR REPORT

CONTRACTOR *Tri City 4*FIELD *Wildcat*PROPERTY *Crown*WELL No. *6-72**Chevron Co Ebbett G-72 62°21'25"N 122°28'38"W.*OTHER HOURLY OPERATING DETAIL
WORK DONE☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

FOR 24 HOURS ENDING

11 P.M.

12 M.

April 5

1968

DRILLING ASSEMBLY		END OF MORNING TOUR				END OF DAYLIGHT TOUR				END OF AFTERNOON TOUR			
STANDS	" D.P.	NO.			FT.	NO.			FT.	NO.			FT.
	" D.P.	NO.			FT.	NO.			FT.	NO.			FT.
DOUBLE	" D.P.				FT.				FT.				FT.
SINGLE	" U.D.				FT.				FT.				FT.
	" O.D.				FT.				FT.				FT.
DRILL COLLAR	" O.D.	NO.			FT.	NO.			FT.	NO.			FT.
REAMER	" O.D.	KIND			FT.	KIND			FT.	KIND			FT.
STABILIZER	" O.D.	KIND			FT.	KIND			FT.	KIND			FT.
JARS		KIND			FT.	KIND			FT.	KIND			FT.
BUMPER SUB.		KIND			FT.	KIND			FT.	KIND			FT.
BIT OR CORE BARREL					FT.				FT.				FT.
TOTAL D.P. & TOOLS					FT.				FT.				FT.
KELLY DOWN (BELOW R.B.)					FT.				FT.				FT.
DEPTH OF TOOLS					FT.				FT.				FT.
TOUR		MORNING TOUR				DAYLIGHT TOUR				AFTERNOON TOUR			
DEPTH END OF TOUR					FEET				FEET				FEET
DEPTH START OF TOUR					FEET				FEET				FEET
FOOTAGE DRILLED					FEET				FEET				FEET

DAY WORK		HOURS				HOURS				HOURS			
		2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE	p.s.i.												
ROTARY SPEED	r.p.m.												
WEIGHT ON BIT	Tons												
p.H.													
MUD WEIGHT	#/gal.												
MUD VISCOSITY	Sec.												
MUD CAKE	32nds												
WATER LOSS	c.c.												
PIT VOLUME	Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Pit Footage	Core Recovery	BIT CONDITION

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR		DAYLIGHT TOUR		AFTERNOON TOUR		DEVIATION RECORD		
							Kind	Depth	Reading
DRILLER	<i>H. J. and L.</i>		<i>K. Wilson</i>		<i>E. D. Uperron</i>				
DERRICKMAN TOOL DRSR.	<i>G. Rowland</i>		<i>B. Hatch</i>		<i>E. P. and H. R.</i>				
HELPER	<i>J. Moore</i>		<i>R. Dargow</i>		<i>G. Campbell</i>				
HELPER	<i>R. Niznik</i>				<i>D. Roblin</i>				
HELPER									
FIREMAN									
TOOL PUSHER	<i>J. E. Lowell</i>								

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1				
		1200	100	LAY DOWN 18 SINGLES.
		100	130	RUN Plug #3
		130	145	LAY DOWN 5 SINGLES.
		145	630	WAIT ON Plug #3
		630	700	FEEL FOR Plug.
		700	800	RUN Plug #4.
TOUR 2				
		800	100	WAIT ON Plug #4.
		100	115	FEEL Plug #4 @ 250'
		115	400	LAY DRILL PIPE + D.C.
TOUR 3				
		400	500	TEAR OUT B.O.P. LAY DOWN SAME.
		500		TEAR OUT RIG.
			1200	Plug TOP OF CASSING WITH
				5 bags. REINFORCEMENT.

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

*Plug #3 2650 - 2500 - 70 sack cement 3% CaCl₂**Plug down 1³⁰ AM**Plug #3 felt at 2485 - 2⁰⁰ AM**Plug #4 485 - 275 - 90 sack 3% CaCl₂**Plug down 7⁴⁵ AM**Plug #4 felt at 250 - 1⁰⁰ PM**5 sack cement placed in top of surface casing**Plate welded on top with sign attached**Rig released midnight April 5/69**J. E. Lowell*
SIGNATURE COMPANY ENGINEER

Chevron CS EBBUTT. G-72 60°-21' 25" N 122°-28' 38" W.

OTHER HOURLY OPERATING DETAIL
WORK DONE

FIELD W. 12 car PROPERTY CROWN WELL No. 6
N.W.T. 11 P.M.
 FOR 24 HOURS ENDING 12 M. APRIL 4 1969

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAILS WORK DONE
Kind	Amount			
TOUR 1		12 ⁰⁰	1 ⁰⁰	RUN 5 1/2" CASING.
By CAPB.	300 Lbs.	1 ⁰⁰	8 ⁰⁰	Rig up To + Log.
TOUR 2		8 ⁰⁰	1230.	Logging -
		1230	1 ⁰⁰	TEAR OUT logger.
		1 ⁰⁰	2 ⁰⁰	PULL OUT + LAY DOWN 11 JOINT.
		2⁰⁰	4⁰⁰	5 1/2" CASING.
		2 ⁰⁰	4 ⁰⁰	RUN IN OPEN END.
TOUR 3		4 ⁰⁰	4.30	RUN PLUG #1
		4.30	5 ⁰⁰	PULL 27 SINGLES + LAY DOWN.
		5 ⁰⁰	6 ⁰⁰	RUN PLUG #2
		6 ⁰⁰	6.15	LAY DOWN 5 SINGLES.
		6.15	11.30	WAIT ON PLUG #2.
		11.30	12 ⁰⁰	RUN IN AND FEEL PLUG #2

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Ran 11 joints 5 1/2" x 15.5" / FT (368.53') I 55 Japanese seamless
Rge 243 8rd casing equipped with Baker Texas Guide Shoe.
Casing landed at 366 K.B. and set in slips in rotary table.
Top of 8 5/8" parted surface casing at 340 K.B. Bottom
of parted casing at 437 K.B. (log)

Run Following Schlumberger logs

Item	Quantity	Unit
T.E.S.	4237 - 437	2" x 5" scales
B.H.C.-G.A.C.	4235 - 437	2" x 5" "
F.D.C.	4237 - 1800	5" "
S.N.P.	4237 - 1800	5" "
C.D.M.	4234 - 1900	5" x 60" scales

Cement plug #1 - 4235 - 3980 - 95 sac cement - mixed with
standby pump & Howco mixer. Displaced with rig pump with
56.6 bbls mud. Plug down 4³⁰ pm - 3% c.c.

56.66 1/2 mud. Plug down 7 ⁰⁰ PM
Cement plug #2 - 3375 - 3200 - 70 gal cement 3% cell.
Plug down 6 ⁰⁰ PM
Plug #2 felt at 3170 @ 11 ⁴⁵ PM.

				DEVIATION RECORD			
		MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
SIGNATURES		H. JANDL.	H Jandl	E. DUPERRON	SSS	42222	11/11
DRILLER		E. ROWLAND.	K Wilson	E. ROUTHIER.			
DERRICKMAN TOOL DRSR.	☒	J. Moore.	B Hatch	G. CAMPBELL			
HELPER		R. NIZNIK.	R Dayou	D. ROBLIN.			
HELPER							
HELPER							
FIREMAN							
TOOL PUSHER		J. E. Poudl					

L. F. I. Assembly
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR

TRI-CITY

FIELD NWT

PROPERTY

Crown

WELL No.

G-72

☐ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

FOR 24 HOURS ENDING

11 P.M.

APRIL 3RD

19.69

DRILLING ASSEMBLY	END OF MORNING TOUR				END OF DAYLIGHT TOUR				END OF AFTERNOON TOUR			
	NO.	62	390808	FT.	NO.	62	390808	FT.	NO.	62	390808	FT.
STANDS " D.P.	NO.			FT.	NO.			FT.	NO.			FT.
" D.P.	NO.			FT.	NO.			FT.	NO.			FT.
DOUBLE " D.P.				FT.				FT.				FT.
SINGLE " O.D.				FT.				FT.				FT.
" O.D.				FT.				FT.				FT.
DRILL COLLAR " O.D.	NO. 10		28250	FT.	NO. 10		28250	FT.	NO. 10		28250	FT.
REAMER " O.D.	KIND			FT.	KIND			FT.	KIND			FT.
STABILIZER " O.D.	KIND			FT.	KIND			FT.	KIND			FT.
JARS	KIND		774	FT.	KIND		774	FT.	KIND		274	FT.
BUYER SUB.	KIND		148	FT.	KIND		148	FT.	KIND		148	FT.
BIT OR CORE BARREL				FT.				FT.				FT.
TOTAL D.P. & TOOLS			419980	FT.			419980	FT.			419980	FT.
KELLY-DOWN (BELOW R.B.)			920	FT.			3540	FT.			3540	FT.
DEPTH OF TOOLS			420900	FT.			423520	FT.			423520	FT.
TOUR												
DEPTH END OF TOUR			4209	FEET			4235	FEET			4235	FEET
DEPTH START OF TOUR			4165	FEET			4209	FEET			4235	FEET
FOOTAGE DRILLED			44	FEET			26	FEET			✓	FEET

DAY WORK	HOURS							HOURS						
	2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.	2.00 P.M.	4.00 P.M.
PUMP PRESSURE p.s.i.	450	450	450	450	450	450				450				
ROTARY SPEED r.p.m.	60	60	60	60	60	65								
WEIGHT ON BIT Tons	11.5	11.5	11.5	11.5	11.5	11.5								
p.H.			11.0	11.0	11.0	11.0								
MUD WEIGHT #/gal.	9.3	9.3	9.3	9.2	9.2	9.2	9.2							
MUD VISCOSITY Sec.	45	40	40	38	37	37	346			52				
MUD CAKE 32nds c.c.	9.2		10.6	10.2	7.3	10.4	8.8							
WATER LOSS c.c.														
PIT VOLUME cu. ins.														

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
10	7 1/2	8854	XSSR	4414	3995	4235	240		3-21

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR			DAYLIGHT TOUR			AFTERNOON TOUR			DEVIATION RECORD		
	DRILLER	DECKMAN	TOOL DRSR.	DRILLER	DECKMAN	TOOL DRSR.	DRILLER	DECKMAN	TOOL DRSR.	Kind	Depth	Reading
	E. Loisele	G. Rowland		H. JANDL	K. WILSON		E. DUPERRON	F. ROUTHIER		S.S.	4200	1 3/4
	G. Moore			B. HATCH			G. CAMPBELL					
	R. Niznik			R. Duigan			D. ROBLIN					

CHEVRON EBBUTT G-72 60° 21' 25" N

122° 28' 38" W

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1				
PELTEX	100#	1200	100	DRILL 7 1/2" - HOLE
CAUSTIC	50#	100	100	Rig SERV & BOP
GEL	1000#	100	800	DRILL 7 1/2" - HOLE
TOUR 2				
Caustic	50lbs.	800	815	SERVICE RIG + Check B.O.P.
Peltex	100lbs.	815	100	DRILL 7 1/8" Hole.
gel	1400lbs.	100	245	CIRC + MIX mud.
C.M.C.	50lbs.	245	315	10 STD. dummy TRIP.
		315	400	CIRC + MIX mud. To Log.
TOUR 3				
GEL	4000 lbs.	400	715	CONVOLUTION mud.
C.M.C.	50#	715	730	DRAP SURVEY.
CAUSTIC	50#	730	1045	HOIST PIPE TO Log + DOUBLE STRAP.
		1045	1115	Rig up loggers.
		1115	1130	Logging UNABLE TO GET IN HOLE.
		1130	1200	Rig up To RUN. 5 1/2" CASSING.

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Board Tally 4235.20
Double Strap 4233.85
Diff 1.35

L. J. J. J.
SIGNATURE COMPANY ENGINEER

CHEVRON EBBUTT 672 60° 21' 25" N 122° 28' 38" W

OTHER HOURLY OPERATING DETAIL

- FOR 24 HOURS ENDING

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAILS WORK DONE
Kind	Amount			
TOUR 1				
GEL-1000*	-1000 LBS	12:00	1:30	DRILL 7 7/8 HOLE
		1:30	1:45	RIG SERVICE: B.O.P.
		1:45	8:00	DRILL 7 7/8 HOLE
TOUR 2				
Sal	700*	8:00	8:15	SERVICE RIG + CHECK B.O.P.
Caustic	50*	8:15	10:15	DRILL 7 7/8 HOLE.
		10:15	12:00	DROP SURVEY PULL FOR B.T.
		12:00	1:00	LAY DOWN CORE BBL.
		1:00	2:30	RUN IN W/ B.T.
		2:30	3:15	CLEAN TO BOTTOM.
		3:15	4:00	DRILL 7 7/8 HOLE.
TOUR 3				
PELTEX	50*	4:00	4:35	DRILL 7 7/8 HOLE.
CAUSTIC	50*	4:35	4:30	RIG SERV + CHECK B.O.P.
		4:30	12:00	DRILL 7 7/8 HOLE.

[illegible][illegible][illegible]

			DEVIATION RECORD		
SIGNATURES		MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind. Depth Reading
DRILLER		E. LOISELLE	H. JANDL	K. DUPERRON	SS. 3985 2°
DERRICKMAN TOOL DRSR.	☒	G. ADAMS	K. WILSON	F. ROUTHIER	
HELPER		J. MOORE	B. HATCH	G. CAMPBELL	
HELPER		H. ALLEN	R. DUGOU		
HELPER					
FIREMAN					
TOOL PUSHER					

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR

Tri-City

FIELD N.W.T

PROPERTY CROWN

WELL No. 9-72

☐ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

FOR 24 HOURS ENDING

11 P.M.
12 M.

MARCH 30

1969

CHEVRON CS EBBOTT 9-72

60° 21' 25" N

122 23 11

OTHER HOURLY OPERATING DETAIL
WORK DONE

DRILLING ASSEMBLY	END OF MORNING TOUR	END OF DAYLIGHT TOUR	END OF AFTERNOON TOUR
STANDS " D.P.	NO. 56 3 5 4 0 4 FT.	NO. 57 3 5 9 5 3 5 FT.	NO. 57 3 5 9 5 3 5 FT.
" " D.P.	NO. 3 5 3 2 9 0 FT.	NO. 1 3 0 8 8 FT.	NO. 1 3 0 8 8 FT.
DOUBLE " D.P.			
SINGLE " O.D.			
" " O.D.			
DRILL COLLAR " O.D.	NO. 2 8 2 5 0 FT.	NO. 10 2 8 2 5 0 FT.	NO. 10 2 8 2 5 0 FT.
REAMER " O.D.	KIND	KIND	KIND
STABILIZER " O.D.	KIND	KIND	KIND
JARS	KIND	KIND	KIND
BHAR SUB.	KIND	KIND	KIND
BIT OR CORE BARREL			
TOTAL D.P. & TOOLS	3 8 2 4 6 2 FT.	3 8 8 7 0 7 FT.	3 9 1 7 9 5 FT.
KELLY DOWN (BELOW R.B.)	2 7 3 8 FT.	9 9 3 FT.	2 7 0 5 FT.
DEPTH OF TOOLS	3 8 5 2 0 0 FT.	3 8 9 7 0 0 FT.	3 9 4 5 0 0 FT.
TOUR	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR
DEPTH END OF TOUR	3 8 5 2 FEET	3 8 9 7 FEET	3 9 4 5 FEET
DEPTH START OF TOUR	3 8 1 2 FEET	3 8 5 2 FEET	3 8 9 7 FEET
FOOTAGE DRILLED	40 FEET	45 FEET	48 FEET

DAY WORK	2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE p.s.i.	550	550	550	550	500	500	500	500	500	500	500	50
ROTARY SPEED r.p.m.	60	60	60	60	65	60	65	65	65	65	65	65
WEIGHT ON BIT Tons	11	11	11	11	11	11	11	11	11	11	11	11
p.H.		11		11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
MUD WEIGHT #/gal.	9.2	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.1	9.2
MUD VISCOSITY Sec.	34	33	37	37	37	42	38	37	36	36	34	42
MUD CAKE 32nds c.c.		9.2		10.5	10.5	10.6	10.6	10.6	10.6	10.6	10.6	10.6
WATER LOSS												
PIT VOLUME Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
9-72	7 1/2"	8932	HW X 55 R ₂	155.4	3651	3945	294		DRILL

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

				DEVIATION RECORD		
SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
DRILLER	E. LOISELLE	H. JANDL	E. DUPEIRON			
DERRICKMAN TOOL DRSR. ☐	G. MONROD	K. WILSON	E. ROUTHIER			
HELPER	J. MOORE	B. HATCH	G. CAMPBELL			
HELPER	R. MINZAK	R. DUGAN	D. ROBLIN			
HELPER						
FIREMAN						
TOOL PUSHER	J. E. PEARCE					

MUD and CHEMICALS ADDED	From	To
Kind	Amount	
TOUR 1		
GEL	1700	200
CAUSTIC	50	200
TOUR 2		
GEL	1000	800
CMC	50	915
CAUSTIC	50	930
PelTex	100	400
TOUR 3		
GEL	2000	400
CAUSTIC	50	415
PelTex	50	1200
C.M.C.	50	

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR 741 CityFIELD N.W.T PROPERTY CROWN WELL No. G-72FOR 24 HOURS ENDING 11 P.M. MARCH 30 1969☐ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

DRILLING ASSEMBLY		END OF MORNING TOUR				END OF DAYLIGHT TOUR				END OF AFTERNOON TOUR			
STANDS	" D.P.	NO.	1	4	0	8	8	FT.	NO.	3	4	7	0
	" D.P.	NO.						FT.	NO.				
DOUBLE	" D.P.							FT.					
SINGLE	" O.D.		3	1	6	4		FT.		1	3	1	8
	" O.D.							FT.					
DRILL COLLAR	" O.D.	NO.	2	8	2	5	0	FT.	NO. 10	2	8	2	5
REAMER	" O.D.	KIND						FT.	KIND				
STABILIZER	" O.D.	KIND						FT.	KIND				
JARS		KIND	7	7	9			FT.	KIND	7	7	4	
BUMPER SUB.		KIND	1	4	8			FT.	KIND	1	4	8	
BIT OR CORE BARREL								FT.					
TOTAL D.P. & TOOLS			3	7	3	0	3	4	FT.		3	7	9
KELLY DOWN (BELOW R.B.)						7	6	FT.			1	9	0
DEPTH OF TOOLS			3	7	3	8	0	FT.		3	7	7	4
TOUR								FEET					
DEPTH END OF TOUR			3	7	3	8		FEET		3	7	7	4
DEPTH START OF TOUR			3	7	0	1		FEET		3	7	7	4
FOOTAGE DRILLED			3	7				FEET		3	7		

DAY WORK	HOURS				HOURS				HOURS			
	2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE p.s.i.	500	500	500	500	550	550	550	700	800	800	700	700
ROTARY SPEED r.p.m.	60	60	60	60	65	65	65	65	65	65	65	65
WEIGHT ON BIT Tons	11	11	11	11	11	11	11	11	11	10	10	10.5
p.H.		11			11	11	11	11	9.3	9.3	9.1	9.1
MUD WEIGHT #/gal.	9.1	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
MUD VISCOSITY Sec.	33	35	40	38	36	36	36	37	42	42	37	36
MUD CAKE 32nds	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
WATER LOSS c.c.	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM		TO	Total Bit Footage	Core Recovery	BIT CONDITION
59	7 7/8	8832	H.W. Y55R	32	365	1	3812	161		DRILLG.

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	DEVIATION RECORD		
				Kind	Depth	Reading
DRILLER	E. LUGGINS	H. JANDL	E. DUPERROW			
DERRICKMAN	G. RUSSELL	K. WILSON	E. ROUTHIER			
TOOL DRSR.	J. MOORE	B. HATCH	G. CAMPBELL			
HELPER	R. NICHOL	R. DUNGAN	D. ROBLIN			
HELPER						
HELPER						
MAN						
TOOL PUSHER	J. E. CARROLL					

Chevron CS Ebbutt G-72 62° 21' 25" N 122° 28' 38" W

MUD and CHEMICALS ADDED		From		To		OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount					
TOUR 1						
GEL	500	12:00	12:15	8:00	8:15	Rig SERVICE - G.O.P. DRILL 7 7/8 HOLE
TOUR 2						
				8:00	8:15	SERVICE RIG + CHECK B.O.P. DRILL 7 7/8 HOLE
TOUR 3						
GEL	1200	4:00	4:15	4:00	4:15	Rig SERV. - CHECK B.O.P. DRILL 7 7/8 HOLE
CAUSTIC	100					
C.M.C.	50					
PELTEX	100					

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR

TAL CITY

FIELD N.W.T.

PROPERTY

CROWN

WELL No. G-72

FOR 24 HOURS ENDING

11 P.M.

Mar. 29

1969

☐ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

DRILLING ASSEMBLY	END OF MORNING TOUR	END OF DAYLIGHT TOUR	END OF AFTERNOON TOUR
STANDS " D.P.	NO. 53 3 3 4 3 7 7 FT.	NO. 53 3 3 4 3 7 7 FT.	NO. 53 3 3 5 1 5 1 FT.
" D.P.	NO.	NO.	NO. 1 3 1 5 5 FT.
DOUBLE " D.P.			
SINGLE " O.D.			
" O.D.			
DRILL COLLAR " O.D.	NO. 10 2 8 2 5 0 FT.	NO. 10 2 8 2 5 0 FT.	NO. 2 8 2 5 0 FT.
REAMER " O.D.	KIND	KIND	KIND
STABILIZER " O.D.	KIND	KIND	KIND
JARS	KIND	KIND	KIND
BUMPER SUB.			
BIT OR CORE BARREL			
TOTAL D.P. & TOOLS	3 6 2 7 7 5 FT.	3 6 3 5 4 9 FT.	3 6 3 4 7 8 FT.
KELLY DOWN (BELOW R.B.)	1 0 2 5 FT.	2 1 5 1 FT.	3 0 0 0 FT.
DEPTH OF TOOLS	3 4 3 8 0 0 FT.	3 6 5 7 0 0 FT.	3 7 0 1 7 8 FT.
TOUR	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR
DEPTH END OF TOUR	3 6 3 8 FEET	3 6 5 7 FEET	3 7 0 1 FEET
DEPTH START OF TOUR	3 5 9 5 FEET	3 6 3 8 FEET	3 6 5 7 FEET
FOOTAGE DRILLED	4 3 FEET	1 9 FEET	4 4 FEET

DAY WORK		HOURS				HOURS				HOURS			
		2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE	p.s.i.	450	450	450	450			500			500	500	500
ROTARY SPEED	r.p.m.	60	60	60	60			60			60	60	60
WEIGHT ON BIT	Tons	11	11	11	11			11			11	11	11
p.H.		10		10				11			11	10.	10.
MUD WEIGHT	#/gal	9.3	9.3	9.2	9.2	9.2		9.3			9.2	9.2	9.2
MUD VISCOSITY	Sec	30	30	32	36	37		43			39.	37.	37.
MUD CAKE	32nds			10.2				13.8			7.2	4.2	7.2
WATER LOSS	c.c.												
PIT VOLUME	Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
96	7 7/8	9832	XSSR 3-15/32	65	3421	3651	413		Locked.
96	7 7/8	9832	XSSR 3-15/32	8 3/4	3651	3791	50		DRUG.

CLUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
DRILLER	E. L. LITTLE	H. JANDL	E. ROUTHIER	S.S.	3651	2 3/4
DERRICKMAN TOOL DRSR.	G. R. LITTLE	K. WILSON	B. CAMPBELL			
HELPER	T. MOORE	B. HATCH	D. RORLIN			
HELPER	R. NIZNIK	R. DUGON				
HELPER						
FIREMAN						
TOOL PUSHER	J. E. D. LITTLE					

Chevron CS Ebbutt G-72 62°21' 25"N 122° 28' 38"W

MUD and CHEMICALS ADDED	From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
TOUR 1			RIG SERVICE - B.O.P. DRILL 7 7/8 HOLE
TOUR 2			DRILL 7 7/8 HOLE. DROP SERVICE, SERVICE, CHECK B.O.P. Pull out. Clean suction tank, Sipling, Pickup JARS MAKEUP RUN IN HOLE, unable to get through casing PULL OUT, Put on bit guide, RUN IN. Clean out to Bottom. DRILL 7 7/8 HOLE.
TOUR 3			DRILL 7 7/8 HOLE. RIG SERV. CHECK B.O.P. DRILL 7 7/8 HOLE.
WATER	700	1000	
CAUSTIC	50 LB.	7.5	

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Jars in string at 3651. Top of 1st two collars


 SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR

JAN CITY

☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARY

FIELD

N. U. T.

PROPERTY

C. POLAR

WELL No.

G-72

FOR 24 HOURS ENDING

11 P.M.

MARCH 28

1969

Chevron C.S. Ebbett G-72 60° 21' 25" N 122° 28' 38" W

OTHER HOURLY OPERATING DETAIL
WORK DONE

REDRILLING		ABANDONING		ROTARY		FOR 24 HOURS ENDING																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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DAY WORK		HOURS				HOURS				HOURS			
		2:00 A.M.	4:00 A.M.	6:00 A.M.	8:00 A.M.	10:00 A.M.	12:00 A.M.	2:00 P.M.	4:00 P.M.	6:00 P.M.	8:00 P.M.	10:00 P.M.	12:00 P.M.
PUMP PRESSURE	p.s.i.	400	400	400	400	400	400	400	400	400	750	450	450
ROTARY SPEED	r.p.m.	60	60	60	60	60	70	70	70	70	80	80	80
WEIGHT ON BIT	Tons	11	11	11	11	11	12	12	12	12	12	12	12
p.H.			10		10.5	10.5	10.5	10.5	10.5	10.5	10.5	10	1
MUD WEIGHT	#/gal.	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
MUD VISCOSITY	Sec.	37	37	37	37	38	41	37	37	37	37	37	36
MUD CAKE	32nds												
WATER LOSS	c.c.	83 1/2				7.8	7.8	7.8	7.8	7.8	7.8	7.8	7.8
PIT VOLUME	Ft.-ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
9	7 1/2	202728	SEE 1188 (RE-RUN)	55 1/4	3421	3595	366		DRILL.

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR		DAYLIGHT TOUR		AFTERNOON TOUR		DEVIATION RECORD		
	DRILLER						Kind	Depth	Reading
	F. LOISELL		H. JANDL		E. DUPERRON		S.S.		
	F. ROWLAND		K. WILSON		E. ROUTHIER				
	J. MOORE		B. HATCH		G. CAMP BELL				
	A. NIZNIK		R. DUGON		D. ROBLIN				

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1		12:00	12:15	RIG SERVICE - B.O.P.
		12:15	8:00	DRILL 7 1/2" HOLE
TOUR 2		8:00	8:30	DRILL 7 1/2" HOLE.
		8:30	8:45	SERVICE RIG + CHECK B.O.P.
		8:45	4:00	DRILL 7 1/2" HOLE.
TOUR 3		4:00	7:30	DRILL 7 1/2" HOLE.
		7:30	7:45	RIG SERV.
		7:45	12:00	DRILL 7 1/2" HOLE.

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

SIGNATURE COMPANY ENGINEER

Chevron Es Fabbutt G-72 60° 21' 25" N 122° 28' 38" W

FIELD N.W.T. PROPERTY CROWN WELL No. 6-72
11 P.M.
FOR 24 HOURS ENDING 12 M. MAR 27 1969

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1				
GEL	1500	12:00	2:45	REAM ROT HOLE
		2:45	3:00	RIG SERVICE + B.O.P.
		3:00	7:00	REAM ROT HOLE
		7:00	8:00	DRILL - 7 7/8 HOLE
TOUR 2				
Oil -	1200 lbs.	9:00	8:45	DRILL 7 7/8 Hole.
Caustic.	50 lbs.	8:45	9:00	SERVICE RIG + CHECK B.O.P.
PelTex.	50 lbs.	9:00	11:00	DRILL 7 7/8 Hole.
C.M.C.	50 lbs.	11:00	2:15	DROP SURVEY TRIP FOR BIT.
		2:15	4:00	DRILL 7 7/8 Hole.
TOUR 3				
WATER ONE INCH STREAM		4:00	7:30	DRILL 7 3/4 HOLE.
CAUSTIC	100	7:30	7:45	RIG SERV.
PELTEX	100	7:45		DRILL 7 3/4" HOLE.
GEL	650			

[illegible]

PIT VOLUME		Ft.-Ins.		BIT OR CORE BARREL KIND AND TYPE		TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
NO.	SIZE	SERIAL									
8	7 3/4	196165	Sec. M 44 H			10 1/2	3300	3400	60	REAM	RM HOLE
8	7 3/4	196165	Sec. M 44 H			3 3/4	3400	3421	21		4-1-i
9	7 7/8	202728 a.r.	Sec. M 88 3-1/2 I.			9 1/2	3421	3469	47		DRLG.

[illegible]

				DEVIATION RECORD		
SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
DRILLER	E. LORSALE	H. JANDL.	E. DUPERRON	S.S.	34.21	24
DERRICKMAN TOOL DRSR. ☐	G. ROWLAND	K. WILSON.	F. ROUTHIER.			
HELPER	J. MOORE	B. HATCH.	G. CAMPBELL.			
HELPER	R. NIZNIK	P. DUGOU.	D. RUBLIN.			
HELPER						
FIREMAN						
TOOL PUSHER	J. P. Russell					

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

L. F. G. Lumbly
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR

1st City Chemours C.S. Ebbutt G-72

62°21'25"N

122°28'38"W

FIELD N.W.T.

PROPERTY Crown

WELL No. 6-72

☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARY

FOR 24 HOURS ENDING

11 P.M.

12 M.

Mar 26

1969

DRILLING ASSEMBLY		END OF MORNING TOUR						END OF DAYLIGHT TOUR						END OF AFTERNOON TOUR													
STANDS	" D.P.	NO. 47	2	9	6	4	2	FT.	NO.	49	3	0	2	7	6	3	FT.	NO. 48	3	0	2	7	6	3	FT.		
	" D.P.	NO. 1				3	1	6	2	FT.	NO. 48	3	0	2	7	6	3	FT.	NO.						FT.		
DOUBLE	" D.P.							FT.									FT.							FT.			
SINGLE	" O.D.							FT.									FT.				3	1	6	2	FT.		
	" O.D.							FT.									FT.								FT.		
DRILL COLLAR	" O.D.	NO. 10						FT.	NO. 10		2	8	2	5	0		FT.	NO. 10		2	8	2	5	0		FT.	
REAMER	" O.D.	KIND				2	8	2	5	0							FT.	KIND							FT.		
STABILIZER	" O.D.	KIND						FT.	KIND								FT.	KIND							FT.		
JARS		KIND						FT.	KIND								FT.	KIND							FT.		
BUMPER SUB.		KIND					1	4	8					1	4	8	FT.	KIND					1	4	8	FT.	
BIT OR CORE BARREL						7	1	7	1					7	1	7	1	FT.							FT.		
TOTAL D.P. & TOOLS			3	3	5	2	1	3	FT.			3	3	8	3	3	2	FT.			3	3	8	3	2	3	FT.
KELLY DOWN (BELOW R.B.)							1	8	7	FT.				1	6	6	8	FT.					1	4	4	0	FT.
DEPTH OF TOOLS			3	3	5	2	0	0	FT.			3	4	0	0	0	0	FT.			3	3	8	3	6	3	FT.
TOUR		MORNING TOUR							DAYLIGHT TOUR							AFTERNOON TOUR											
DEPTH END OF TOUR			3	3	5	4		FEET			3	4	0	0			FEET									FEET	
DEPTH START OF TOUR			5	3	4	0		FEET			3	3	5	4			FEET				3	4	0	0			FEET
FOOTAGE DRILLED						1	4		FEET					4	6		FEET				REMAINING						FEET

DAY WORK	HOURS				HOURS				HOURS			
	2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE p.s.i.	55			600	700	700	700			800	900	900
ROTARY SPEED r.p.m.	80			80	80	80	80			90	100	100
WEIGHT ON BIT Tons	8			8	8	8	8			10	10	10
p.H.				10.5	11	11				9.4	9.3	9.3
MUD WEIGHT #/gal.	9.3			9.2	9.3	9.3				9.4	9.3	9.3
MUD VISCOSITY Sec.	37			38	41	41				44	39	38
MUD CAKE 32nds				1.2	1.2	1.2				1.2	1.2	1.2
WATER LOSS c.c.												

PIT VOLUME Ft.-Ins.	NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
	1C	6 3/4			9 1/4	3340	3400	60		
	8	7 3/8	19465	SEC. M44N. = 3 1/2		3340				

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR			DAYLIGHT TOUR			AFTERNOON TOUR			DEVIATION RECORD		
	Kind	Depth	Reading	Kind	Depth	Reading	Kind	Depth	Reading	Kind	Depth	Reading
DRILLER	E. LOISELLE			H. JANDL			E. DUPEIRON					
DERRICKMAN TOOL DRSR.	G. ROUBAND			K. WILSON			E. ROUTHIER					
HELPER	S. MOORE			B. HATCH			G. CAMPBELL					
HELPER	R. MIZUKI			R. DUIGOU			D. ROBLIN					
HELPER												
FIREMAN												
TOOL PUSHER	J. E. Russell											

MUD and CHEMICALS ADDED		From		To		OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount					
TOUR 1						
		12:00	2:00			CUT CORE #14
		2:00	2:15			RIG SERVICE + B.O.P.
		2:15	3:30			HOIST CORE #14
		3:30	5:15			RECOVER CORE + SERVICE CORE #14
		5:15	6:30			RUN IN WITH CORE #14
		6:30	7:30			CLEAN TO BOTTOM
		7:30	8:00			CUT CORE #5
TOUR 2						
Hel	2000#	8:00	11:45			CUT CORE #5
Caustic	100#	11:45	12:00			SERVICE RIG + CHECK B.O.P.
Peltex	50#	12:00	3:00			CUT CORE #5
		3:00	4:00			HOIST CORE #5
TOUR 3						
		4:00	4:30			HOIST CORE #5
WATER. IN		4:30	5:00			RECOVER SAME
STRENGTH		5:00	7:00			W.O.D.
		7:00	8:30			RUN IN HOLE
		8:30	12:00			REAM RAT HOLE

CEMENTING TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES	
30' Core #4	3340-3353 - recovered 12.6 feet
Core #5	3353-3400 - recovered 45.7 feet

J. E. Russell
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI CITYFIELD N.W.T. PROPERTY CROWN WELL No. C-72☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARY

FOR 24 HOURS ENDING

11 P.M.

12 M.

March 25 1969

DRILLING ASSEMBLY	END OF MORNING TOUR	END OF DAYLIGHT TOUR	END OF AFTERNOON TOUR
STANDS " D.P.	NO. 47 296482 FT.	NO. 48 342763 FT.	NO. 49 296482 FT.
" D.P.	NO.	NO.	NO.
DOUBLE " D.P.	3118 FT.		
SINGLE " O.D.	1 FT.		
" O.D.			
DRILL COLLAR " O.D.	28250 FT.	28250 FT.	28250 FT.
REAMER " O.D.			
STABILIZER " O.D.			
JARS			
BUMPER SUB.	188 FT.	148 FT.	148 FT.
BIT OR CORE BARREL			7171 FT.
TOTAL D.P. & TOOLS	327998 FT.	331161 FT.	332051 FT.
KELLY DOWN (BELOW R.B.)	2302 FT.	539 FT.	1949 FT.
DEPTH OF TOOLS	330300 FT.	331700 FT.	334000 FT.
TOUR	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR
DEPTH END OF TOUR	3303 FEET	3317 FEET	3340 FEET
DEPTH START OF TOUR	3262 FEET	3303 FEET	3317 FEET
FOOTAGE DRILLED	41 FEET	14 FEET	23 FEET

DAY WORK	2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE p.s.i.	700	700					750	700	700			
ROTARY SPEED r.p.m.	65	65					60	65	65			
WEIGHT ON BIT Tons	11	11					11.5		11			
p.H.	9.5	9.5					9.5		11			
MUD WEIGHT #/gal.	9.2	9.2					9.2	9.2	9.2			
MUD VISCOSITY Sec.	35	35					42	36	38			
MUD CAKE 32nds	7.8	7.8					74 1/2		73 1/4			
WATER LOSS c.c.												
PIT VOLUME Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recov'y	BIT CONDITION
7	7 3/4	202228	M 88	22 1/2	3157	3340	183		Good.
1	6 1/8	67020	4		3340				

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR
DRILLER	B. Fishkowsky	R. Campbell	H. JANDL
DERRICKMAN TOOL DRSR.	M. Campbell	G. Rowland	K. Wilson
HELPER	D. Roblin	J. Moore	B. Hatch
HELPER	D. Stagny	R. Nizick	R. Duigan
HELPER			
FIREMAN			
TOOL PUSHER	J. E. Powell		

Chevron CS Ekhutt C-72 62° 21' 25" N 122° 29' 38" W

MUD and CHEMICALS ADDED	From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount		
TOUR 1			DRILL 7 3/4" hole Rig service - Check B.O.P. DRILL 7 3/4" hole WORK STUCK PIPE
TOUR 2			WORK STUCK PIPE Hoist 10 STDS MIN MUD Run IN CLEAN To Bottom DRILL 7 3/4" Hole
TOUR 3			SERVICE RIG + Check B.O.P. DRILL 7 3/4" Hole. Circ. Sample. PULL OUT (double S.L.M.) Pickup Core B6L + JARS + Makeup. Run IN Hole. CRAN OUT FILL TO BOTTOM. + Circ.

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

5:45 - 6:15 Worked on washout in guill - 30' off bottom
Pipe stuck. Worked pipe 80' till 11:15 - came loose.

Double strap at 3340
Strap Tally 3348.07
Board Tally 3347.01
Diff 1.06
No correction made

Rig visited by: Frank McCull Regional Director of Resources N.W.T.
Mel Brown Mining Inspector N.W.T.
Don Wilstead Supt of Forests N.W.T.
Bernie Gauthier - Forest Management Fr Simpson

FIRST CLASS CAMP & DRILL RIG

25 MARCH 1969

COURTESY CHEVRON

SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR *TRI CITY Rig 4*FIELD *N. W. T.* PROPERTY *CROWN* WELL No. *6-72*
11 P.M. *March 24* 1969
12 M. *March 24* 1969☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

FOR 24 HOURS ENDING

DRILLING ASSEMBLY		END OF MORNING TOUR					END OF DAYLIGHT TOUR					END OF AFTERNOON TOUR													
STANDS	" 4½ D.P.	NO. 45	2	8	3	8	4	1	FT.	NO. 46	2	9	0	1	5	5	FT.	NO. 47	2	9	6	4	8	2	FT.
	" D.P.	NO.							FT.	NO.							FT.	NO.						FT.	
DOUBLE	" D.P.								FT.								FT.							FT.	
SINGLE	" O.D.								FT.								FT.							FT.	
	" O.D.								FT.								FT.							FT.	
DRILL COLLAR	" 6¼ O.D.	NO.		2	8	2	5	0	FT.	NO. 10		2	8	2	5	0	FT.	NO. 10		2	8	2	5	0	FT.
REAMER	" O.D.	KIND							FT.	KIND							FT.	KIND						FT.	
STABILIZER	" C.D.	KIND							FT.	KIND							FT.	KIND						FT.	
JARS		KIND							FT.	KIND							FT.	KIND						FT.	
BUMPER SUB.		KIND				1	4	8	FT.	KIND				1	4	8	FT.	KIND				1	4	8	FT.
BIT OR CORE BARREL									FT.								FT.							FT.	
TOTAL D.P. & TOOLS			3	1	2	2	3	9	FT.		3	1	8	5	5	3	FT.		3	2	4	8	8	0	FT.
KELLY DOWN (BELOW R.B.)			3		3	3	6	1	FT.				1	1	4	7	FT.				1	3	2	0	FT.
DEPTH OF TOOLS			3	1	5	6	0	0	FT.		3	1	9	7	0	0	FT.		3	2	6	2	0	0	FT.
TOUR		MORNING TOUR					DAYLIGHT TOUR					AFTERNOON TOUR													
DEPTH END OF TOUR			3	1	5	6	FEET			3	1	9	7	FEET			3	2	6	2	FEET				
DEPTH START OF TOUR			3	0	9	5	FEET			3	1	5	6	FEET			3	1	9	7	FEET				
FOOTAGE DRILLED				6	1	FEET					4	1	FEET					6	5	FEET					

DAY WORK		HOURS				HOURS				HOURS			
		2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE	p.s.i.	400	400	400		750	750	700	700	700	700	700	
ROTARY SPEED	r.p.m.	60	60	60		60	60	60	65	65	65	65	
WEIGHT ON BIT	Tons	11 1/2	11 1/2	11 1/2		11 1/2	11 1/2	11	11	11	11	11	
p.H.		9.5	9.5	9.5		10	10	10.5	11	11	11	11	
MUD WEIGHT	#/gal.	92	92	91		9	9	9.1	9.1	9.1	9.1	9.1	
MUD VISCOSITY	Sec	34	35	37		33	35	34	36	36	36	35	
MUD CAKE	32nds												
WATER LOSS	c.c.	108	8.6	8.6		10 1/2		11 1/2	7.5	7.5	7.6	7.5	
PIT VOLUME	Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
6	7 3/8	98416	H.W. X 55R	58 1/4	2677	3156			
6	7 3/8	98416	V 55R	58 1/2	2677	3157	480		2-1-1
7	7 3/8	202728	SEC M 88	12 1/2	3157	3282	105		DRLE.

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR		DAYLIGHT TOUR		AFTERNOON TOUR		DEVIATION RECORD		
							Kind	Depth	Reading
DRILLER	<i>A. Tschkowsky</i>		<i>E. Lonsdale</i>		<i>H. JANDL</i>		S.S.	3126	178
DERRICKMAN TOOL DRSR.	<i>N. Campbell</i>		<i>B. Rowland</i>		<i>K. Wilson</i>				
HELPER	<i>D. Robbins</i>		<i>J. Moore</i>		<i>B. Hatch</i>				
HELPER	<i>D. Stager</i>		<i>R. Hixson</i>		<i>R. Duigou</i>				
HELPER									
FIREMAN									
TOOL PUSHER	<i>J. E. Powell</i>								

CHEURON CS EBBUTT G-72 62°-21'-25" N 122° 28' 38" W

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1				
GEL	1000	2:00	2:00	DRILL 7 3/8" hole
CAUSTIC	100	2:00	2:15	Rig service - check B.O.P.s
PELTex	50	2:15	8:00	DRILL 7 3/8" hole
Cmc	50			
TOUR 2				
GEL	1000	8:00	8:15	DRILL 7 3/8" Hole
PELTex	50	8:15	8:30	Rig service - B.O.P. DATA SURVEY
CAUSTIC	50	8:30	9:45	HAIR BIT #6
		9:45	10:00	SLIP DRILLING LINE
		10:00	11:30	Run in BIT #7
		11:30	4:00	DRILL 7 3/8" Hole
TOUR 3				
GEL	1000	4:00	4:15	SERVICE RIG + check B.O.P.
CAUSTIC	50	4:15	12:00	DRILL 7 3/8" Hole.
PELTex	50			

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

L. F. Greenberg
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI CITY RIG 4

CHEURON CS EBBUTT G-72 62° 21' 25" N 122° 28' 38" W

☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARYFIELD N.W.T. PROPERTY CROWN WELL No. G-72
11 P.M. 12 M. March 23 1969
FOR 24 HOURS ENDING

DRILLING ASSEMBLY	END OF MORNING TOUR	END OF DAYLIGHT TOUR	END OF AFTERNOON TOUR
STANDS " 4 1/2 D.P.	NO. 42 265039 FT.	NO. 272233 FT.	NO. 44 277538 FT.
" D.P.	NO.	NO.	NO.
DOUBLE " D.P.	FT.	FT.	FT.
SINGLE " O.D.	FT.	FT.	3161 FT.
" O.D.	FT.	FT.	FT.
DRILL COLLAR " 6 1/2 O.D.	NO. 10 25250 FT.	NO. 10 28250 FT.	NO. 10 28250 FT.
REAMER " 2 O.D.	KIND	KIND	KIND
STABILIZER " O.D.	KIND	KIND	KIND
JARS	KIND	KIND	KIND
BUMPER SUB.	148 FT.	148 FT.	148 FT.
BIT OR CORE BARREL	FT.	FT.	FT.
TOTAL D.P. & TOOLS	293437 FT.	299631 FT.	309097 FT.
KELLY DOWN (BELOW R.B.)	2963 FT.	2869 FT.	403 FT.
DEPTH OF TOOLS	296400 FT.	302500 FT.	309500 FT.
TOUR	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR
DEPTH END OF TOUR	2964 FEET	3025 FEET	3095 FEET
DEPTH START OF TOUR	2896 FEET	2964 FEET	3025 FEET
FOOTAGE DRILLED	68 FEET	61 FEET	70 FEET

DAY WORK	8 HOURS	8 HOURS	8 HOURS
	2:00 A.M. 4:00 A.M. 6:00 A.M. 8:00 A.M. 10:00 A.M. 12:00 A.M. 2:00 P.M. 4:00 P.M. 6:00 P.M. 8:00 P.M. 10:00 P.M. 12:00 P.M.		
PUMP PRESSURE p.s.i.	400 400 400 400 400 400 400 400 400 400 400 400		
ROTARY SPEED r.p.m.	65 65 65 65 65 65 65 65 65 65 65 65		
WEIGHT ON BIT Tons	11 1/2 11 1/2 11 1/2 11 1/2 11 1/2 11 1/2 11 11 11 11 11 11		
D.H.	9.5 9.5 9.5 11 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.1		
MUD WEIGHT #/gal.	8.9 9.0 8.9 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.0 9.1		
MUD VISCOSITY Sec.	36 40 40 33 35 36 37 36 36 35 35 35		
MUD CAKE 32nds	102 1/2 102 1/2 10 1/2 10 1/2 10 1/2 10 1/2 10 1/2 10 1/2 10 1/2		
WATER LOSS cc.			
PIT VOLUME Ft.-lrs.			

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recov'y	BIT CONDITION
6	7 1/2	98416	XSSR	35 1/2	2677	2964	287		
6	7 1/8	98416	XSSR - H.W.	50 1/2	2677	3095	418		DRUG.

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	DEVIATION RECORD
DRILLER	A. Tichkowsky	E. LOISELLE	H. JANDL	Kind S.S. Depth 2906 Reading 7/8
DERRICKMAN TOOL DRSR.	N CAMPBELL	G ROWLAND	K. WILSON	
HELPER	D Robbin	J. MOORE	B. HATCH	
HELPER	D STEGAYN	R NIZNIK	R. Daigou	
HELPER				
FIREMAN				
TOOLPUSHER	J. B. Powell			

MUD and CHEMICALS ADDED	From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount		
TOUR 1			DRILL 7 1/2" hole
GEL	600#	1.15 1.30	SURVEY - Rig service
CMC	50#	1.30 8.00	DRILL 7 1/2" hole
CAUSTIC	50#		
PeLTex	50#		
TOUR 2			DRILL 7 1/2" Hole
CAUSTIC	50#	8:00 8:30	Rig Service - B.O.P.
PeLTex	50#	8:30 12:30	DRILL 7 1/2" Hole
GEL	1000#	12:30 12:45	Circ. Hole
		12:45 1:15	MAKE 10500 DUNNY TRIP
		1:15 4:00	DRILL 7 1/2" Hole
TOUR 3			DRILL 7 1/2" Hole.
PeLTex	50#	4:00 4:45	SERVICE RIG + Check B.O.P.
CAUSTIC	50#	4:45 5:00	DRILL 7 1/2" Hole.
		5:00 12:00	

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI CITYFIELD N.W.T.PROPERTY CROWNWELL No. G-72☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARY

FOR 24 HOURS ENDING

11 P.M.

12 M.

MARCH 221969Chevron CS Ebbutt G-72 62° 21' - 55" N 122° 28' 38" W

DRILLING ASSEMBLY		END OF MORNING TOUR					END OF DAYLIGHT TOUR					END OF AFTERNOON TOUR																				
STANDS	" 4 1/2 D.P.	NO. 39	2	4	6	0	8	1	FT.	NO. 40	2	5	2	4	1	1	FT.	NO. 41	2	5	8	7	0	5	FT.							
	" D.P.	NO.							FT.	NO.							FT.	NO.							FT.							
DOUBLE	" D.P.								FT.								FT.								FT.							
SINGLE	" O.D.								FT.								FT.								FT.							
	" O.D.								FT.								FT.								FT.							
DRILL COLLAR	" 6 3/4 O.D.	NO. 10				2	8	2	5	0	FT.	NO. 10				2	8	2	5	0	FT.	NO.				2	8	2	5	0	FT.	
REAMER	" O.D.	KIND							FT.	KIND							FT.	KIND													FT.	
STABILIZER	" O.D.	KIND							FT.	KIND							FT.	KIND													FT.	
JARS		KIND							FT.	KIND							FT.	KIND													FT.	
BUMPER SUB.		KIND							FT.	KIND							FT.	KIND													FT.	
BIT OR CORE BARREL									FT.								FT.														FT.	
TOTAL D.P. & TOOLS			2	7	4	4	7	9	FT.		2	8	0	8	0	9	FT.		2	8	7	1	0	3							FT.	
KELLY DOWN (BELOW R.B.)						2	7	2	1	FT.							FT.														FT.	
DEPTH OF TOOLS			2	7	7	2	0	0	FT.			2	8	3	2	0	0	FT.			2	8	9	6	0	0						FT.
TOUR		MORNING TOUR					DAYLIGHT TOUR					AFTERNOON TOUR																				
DEPTH END OF TOUR			2	7	7	2		FEET			2	8	3	2		FEET			2	8	9	6							FEET			
DEPTH START OF TOUR			2	7	1	2		FEET			2	7	7	2		FEET			2	8	3	2								FEET		
FOOTAGE DRILLED					6	0		FEET					6	0		FEET					6	4								FEET		

DAY WORK	HOURS				HOURS				HOURS			
	2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE p.s.i.	400	400	400	400	400	400	400	400	400	400	400	400
ROTARY SPEED r.p.m.	80	80	80	80	60	60	60	60	70	60	70	70
WEIGHT ON BIT Tons	10	10	10	10	10	10	10	10	10	10	10	10
D.H.	11	11	11	10		11		10.5		9.5	9.5	
MUD WEIGHT #/gal.	9.0	9.0	9.0	9.0	9.0	8.0	8.5	8.7	8.8	8.9	8.9	
MUD VISCOSITY Sec.	42	44	43	40	35	36	37	39	38	37	37	
MUD CAKE 32nds c.c.	8.7 1/2	8.7	8.2	8.4 1/2		8.7 1/2		23		7 1/2	11.8 7/8	9.2
PIT VOLUME Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
6	7 3/4	98416	X 55R H.W	28	2677	2896	219		DRILL.

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR		DAYLIGHT TOUR		AFTERNOON TOUR		DEVIATION RECORD		
	DRILLER						Kind	Depth	Reading
	DRILLER	<u>A. Tichonowsky</u>		<u>E. LOISELLE</u>		<u>H. JANDL</u>			
	DERRICKMAN	<u>N. CAMPBELL</u>		<u>G. ROUAND</u>		<u>K. WILSON</u>			
	TOOL DRSR.								
	HELPER	<u>D. ROHLIN</u>		<u>J. MOORE</u>		<u>B. HATCH</u>			
	HELPER	<u>D. STUGRYN</u>		<u>R. NIZNIK</u>		<u>R. DUIGOU</u>			
	HELPER								
	FIREMAN								
	TOOL PUSHER	<u>J. E. PAUL</u>							

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1				
GEL	900#	12:00	12:45	DRILL 7 3/4" Hole
CAUSTIC	50#	12:45	1:00	Rig Service
PELTEx	50#	1:00	8:00	DRILL 7 3/4" hole
TOUR 2				
PELTEx	550#	8:00	9:15	DRILL 7 1/8 HOLE
CAUSTIC	200#	9:15	9:30	Rig Service - B.O.P.
PLASTER PARIS	130#	9:30	3:00	DRILL 7 1/8 HOLE
		3:00	3:15	CLEAN Suction Tank
		3:15	4:00	DRILL 7 1/8 HOLE
TOUR 3				
PELTEx	100#	4:00	5:15	DRILL 7 1/8 Hole.
CAUSTIC	100#	5:15	5:30	SERVICE RIG + Check B.O.P.
C.M.C.	200#	5:30	12:00	DRILL 7 1/8 Hole.
GEL	1000#			

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

L. F. J. J. J.
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI CITY

FIELD WILD CAT PROPERTY CROWN WELL No. C-72
N.W.T. 11 P.M. March 21 1969.
FOR 24 HOURS ENDING 12 M.☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARY

DRILLING ASSEMBLY		END OF MORNING TOUR					END OF DAYLIGHT TOUR					END OF AFTERNOON TOUR											
STANDS	" D.P.	No. 37	2	3	4	48	FT.	No. 38	2	3	9	77	0	FT.	No. 37	2	3	4	48	FT.			
	" D.P.	No.					FT.	No.						FT.	No. 1		3	1	60	FT.			
DOUBLE	" D.P.						FT.							FT.						FT.			
SINGLE	" O.D.						FT.							FT.						FT.			
	" O.D.						FT.							FT.						FT.			
DRILL COLLAR	" O.D.	No. 16	2	8	2	50	FT.	No. 10	2	8	2	50	FT.	No.	2	8	2	50	FT.				
REAMER	" O.D.	KIND					FT.	KIND					FT.	KIND						FT.			
STABILIZER	" O.D.	KIND					FT.	KIND					FT.	KIND						FT.			
JARS		KIND					FT.	KIND					FT.	KIND			1	4	8	FT.			
BUMPER SUB.				1	4	8	FT.			1	4	8	FT.							FT.			
BIT OR CORE BARREL							FT.						FT.							FT.			
TOTAL D.P. & TOOLS			2	6	1	8	46	FT.		2	6	8	1	68	FT.		2	6	5	0	8	6	FT.
KELLY DOWN (BELOW R.B.)				1	5	5	4	FT.			3	0	3	2	FT.			2	6	9	4	FT.	
DEPTH OF TOOLS			2	6	3	9	00	FT.		2	7	1	2	00	FT.		2	6	7	7	0	6	FT.
TOUR		MORNING TOUR						AFTERNOON DAYLIGHT TOUR						AFTERNOON TOUR									
DEPTH END OF TOUR			2	6	3	4	FEET			2	7	1	2	FEET			2	6	7	7		FEET	
DEPTH START OF TOUR			2	5	9	9	FEET			2	6	7	7	FEET			2	6	3	4		FEET	
FOOTAGE DRILLED				3	5		FEET				3	5		FEET				4	3			FEET	

DAY WORK	HOURS				HOURS				HOURS			
	2:00 A.M.	4:00 A.M.	6:00 A.M.	8:00 A.M.	10:00 A.M.	12:00 A.M.	2:00 P.M.	4:00 P.M.	6:00 P.M.	8:00 P.M.	10:00 P.M.	12:00 P.M.
PUMP PRESSURE p.s.i.	300	300	300	300	300	300	300		400		400	
ROTARY SPEED r.p.m.	95	95	185	90	95	100	95		80		80	
WEIGHT ON BIT Tons	8	8	8	10	11	10	10		10		10	
D.H.	11	11	11	11	11	11	11		10.5		10.5	
M.L. WEIGHT #/gal.	9	9	8.9	8.9	9.0	9.0	9.0		9.0		8.9	
VISCOSITY Sec.	45	43	44	42	44	39			40		45	
SLAKE LOSS c.c.	7 1/2	7 1/2	7 1/2	7 1/2		8 1/2			7 1/2		7 1/2	
VOLUME Ft.-ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
5	7 7/8	7886	H.W. X.V.	13	2599	2677	78		4-2-1
6	7 7/8	98416	H.W. X.S.S.R. 3-1/2	5	2677	2712	35		IN.

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	TOUR			DEVIATION RECORD		
	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
DRILLER	A. Tichkowsky	E. LOUISVILLE	A. JANDL	SS	2622	1 1/4
DERRICKMAN TOOL DRSR.	N. Campbell	B. RIVLAND	K. WILSON	"	253	2
HELPER	D. Roblin	J. MOORE	B. HATCH			
HELPER	D. STOGRYN	R. WIZARD	R. DUGON			
HELPER						
FIREMAN						
TOOL PUSHER	J. E. Russell					

Chevron CS Ebbutt 6-72 62° 21' 25" N 122° 28' 38" W

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount	12 00	12 30	Pull out CHANGE BITS
TOUR 1		12 30	1 30	Run in W/BIT
GEL	1000	1 30	1 45	Clean out To Bottom 30ft fill
CAUSTIC	50	1 45	2 15	DRILL 7 7/8" hole
PelTex	50	2 15	2 30	WORK on Pump
		2 30	6 00	DRILL 7 7/8" hole
		6 00	6 15	SURVEY
		6 15	8 00	DRILL 7 7/8" hole
TOUR 2		8 00	10 30	DRILL 7 7/8" Hole
CAUSTIC	50	10 30	10 45	RIG SERVICE + B.O.P.
PELTEX	50	10 45	3 15	DRILL 7 7/8" Hole
GEL	500	3 15	3 30	SURVEY
		3 30	4 00	Work P.P. (Working Pipe in TIGHT Hole 30' off Bottom)
TOUR 3		4 00	4 30	Work P.P. (Through TIGHT Hole.)
C.M.C.	50 lb.	4 30	5 30	Pull out.
PelTex	50 lb.	5 30	5 45	Service RIG + Check B.O.P.
CAUSTIC	50 lb.	5 45	6 45	Run in Hole.
Gel	1000 lb.	6 45	7 00	Clean to Bottom.
		7 00	12 00	DRILL 7 7/8" Hole.

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

L. F. Gammale
SIGNATURE COMPANY ENGINEER

CONTRACTOR TRI CITY

Chevron C.S. Ebbutt G-72 62° 21' 25" N 122° 28' 38" W

FOR 24 HOURS ENDING 11 P.M. *March 20* 1969
12 M.

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1		12 ⁰⁰	1 ⁴⁵	CIRC Hole CON mud
GEL	1000 [#]	1 ⁴⁵	3 ⁰⁰	Pull out
PolTex	150 [#]	3 ⁰⁰	5 ⁰⁰	Pick up Testing Tools - make up same
Caustic	100 [#]	5 ⁰⁰	8 ⁰⁰	Run in w/ Packer unable to get it through
				CSG
TOUR 2		8 ⁰⁰	8 ¹⁵	Rig Service + B.O.P.
		8 ¹⁵	10 ³⁰	Run in w/ Packer
		10 ³⁰	2 ³⁰	TESTING
		2 ³⁰	3 ¹⁵	TARRING PACKER
		3 ¹⁵	4 ⁰⁰	HOIST PACKER
TOUR 3		4 ⁰⁰	6 ³⁰	Finish out. break down TEST TOOL & LAYDOWN
Sawdust	10 SKS.	6 ³⁰	7 ⁰⁰	SERVICE RIG & SLIP LINE.
		7 ⁰⁰	8 ⁰⁰	RUN IN W/ BIT.
		8 ⁰⁰	11 ⁰⁰	Ream RAT Hole.
		11 ⁰⁰	12 ⁰⁰	PULL OUT.

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

DST #1

Interval 2545 - 2549 Formation Anisea

Tool: Drill Stem Testing & Coring LTD - Single Rubber Duck 7"

Choke size 3 1/4" Perforations 45 feet.

String equipped with 2 bombs, safety joint and jaws

PreFlo 5 min - good blow.

ISI 60 min from 10³⁵ AM to 11³⁵ AM

Valve open 90 min from 11³⁵ AM to 1⁰⁵ PM. Good blow for 15 min decreasing to nil in 90 min.

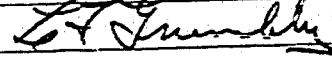
Recovered 1730' of fluid consisting of 300' of salty muddy water, 1400' of salt water and 30' of salty heavy mud

Chloride content of salt water 94000 ppm

I.S.I.P.	810 psi
I.F.P.	324 psi
F.F.P.	748 psi
E.S.I.P.	835 psi - 90 min - complete

Max = H.P. 1164 psi
B.H.T. 110°F.
Took 45 minutes to get pucker loose
Charts satisfactory
Test O.K.

Max H.P. 1164 psi
B.H.T. 110°F.
Took 45 minutes to get pucker loose
Charts sat. satisfactory
Test O.K.


SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI CITYFIELD WILD CAT PROPERTY CROWN WELL No. C-72
11 P.M.
12 M. MARCH 19 1969☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

FOR 24 HOURS ENDING

DRILLING ASSEMBLY	END OF MORNING TOUR	END OF DAYLIGHT TOUR	END OF AFTERNOON TOUR
STANDS 4 1/2" D.P.	NO. 35 220792 FT.	NO. 35 220792 FT.	NO. 37 233448 FT.
" D.P.	NO.	NO.	NO.
DOUBLE " D.P.			
SINGLE " O.D.			
" O.D.			
DRILL COLLAR 6 1/4" O.D.	NO. 28250 FT.	NO. 28250 FT.	NO. 8 22889 FT.
REAMER " O.D.	KIND	KIND	KIND
STABILIZER " O.D.	KIND	KIND	KIND
JARS	KIND	KIND	KIND
BUMPER SUB.	148 FT.	148 FT.	316 FT.
BIT OR CORE BARREL	5922 FT.	6586 FT.	
TOTAL D.P. & TOOLS	255112 FT.	255776 FT.	
KELLY DOWN (BELOW R.B.)	1388 FT.	2528 FT.	
DEPTH OF TOOLS	256500 FT.	258700 FT.	259900 FT.
TOUR	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR
DEPTH END OF TOUR	2565 FEET	2583 FEET	2599 FEET
DEPTH START OF TOUR		18 FEET	114 FEET
FOOTAGE DRILLED			

DAY WORK	2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE p.s.i.					650	800			800		200	
ROTARY SPEED r.p.m.					80	80			80			
WEIGHT ON BIT Tons					8	8			8			
p.H.	10.0								9.0		10.5	
MUD WEIGHT #/gal.	9.0				8.8	8.8			9.0		9.0	
MUD VISCOSITY Sec.	40				44	44			41		48	
MUD CAKE 32nds									72.6		72	
WATER LOSS C.C.	11											
PIT VOLUME Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
1	6 1/8	67010	IC	43/4	2565	2599	34		

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

				DEVIATION RECORD		
SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
DRILLER	R. Kichkowsky	E. Lorraine	H. JANDL.			
DERRICKMAN TOOL DRSR. ☐	N. Campbell	G. Rowland	K. Wilson.			
HELPER	D. Robbin	J. Moore	B. Hatch.			
HELPER	D. Stegryn	R. Miznik	R. Dugan.			
HELPER						
FIREMAN						
TOOL PUSHER	L. P. Canoll					

Chevron PS Ekibutt C-72 62°21'25"N 122°28'38"W

MUD and CHEMICALS ADJ	From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
TOUR 1			
Gel	2450	300	mix mud lost CIRC @ 2565
Sawdust	10 "	430	Pull out TO CORE measure out
C.M.C.	1500	545	Pick up CORE Bbl - SERVICE SAME
Caustic	1500	645	Run in W/ CORE Bbl
	700	700	BREAK CIRC - Clean out
	800	800	lost CIRC mix mud - SAWDUST
TOUR 2			
GEL	1000lb	8:00	Run SERVICE - B.O.P.
CAUSTIC	50lb	8:15	CIRC. CORE Bbl. Mix Mud
SAWDUST	10 SAY	9:45	Cut CORE #2.
		12:30	lost CORE Bbl.
		2:00	Recover Core SERVICE CORE Bbl.
		3:00	Run in W/ CORE Bbl
		4:00	
TOUR 3			
Gel	2300#	400	Clean to Bottom.
BENEX	2lbs.	430	CIRC. Hole Clean.
Sawdust	25ks.	445	Cut Core #3.
C.M.C.	50lb.	645	PULL OUT.
Caustic	50lb.	745	Recover Core (Stand back Bbl.)
PelTex	50lb.	845	Run in Hole.
		945	CIRC. Hole. (Condition mud)
		1200	

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Circulated 5 stands off bottom - full returns - built up mud volume. Ran into bottom and circulated for one hour - full returns - Ran in with core bbl lost circulation when core bbl reached bottom. Pulled up 50 feet - circulated - full returns - mixing mud & sawdust

Lost approximately 120 bbl mud to formation.

Core #2 2565 - 2583 - recovered 17 feet

Strap Tally 2592.07

Beach Tally 2590.56

Diff 1.51 - No Corr made

Core #3 2583 - 2599 - recovered 15 feet

[Signature]
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI-CITYFIELD WIND CAT. PROPERTY CROWN WELL No. G-72
11 P.M.
12 M.
FOR 24 HOURS ENDING MARCH 18-19-67☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

DRILLING ASSEMBLY	END OF MORNING TOUR	END OF DAYLIGHT TOUR	END OF AFTERNOON TOUR
STANDS <u>4 1/2"</u> D.P.	NO. 35 <u>220792</u> FT.	NO. 35 <u>220792</u> FT.	NO. 38 <u>227118</u> FT.
" D.P.	NO.	NO.	NO.
DOUBLE " D.P.	FT.	FT.	FT.
SINGLE " O.D.	FT.	FT.	FT.
" O.D.	FT.	FT.	FT.
DRILL COLLAR <u>6 3/4"</u> O.D.	NO. 10 <u>28250</u> FT.	NO. <u>28250</u> FT.	NO. <u>28250</u> FT.
REAMER " O.D.	KIND	KIND	KIND
STABILIZER " O.D.	KIND	KIND	KIND
JARS	KIND	KIND	KIND
BIT OR CORE BARREL	<u>148</u> FT.	<u>148</u> FT.	<u>148</u> FT.
TOTAL D.P. & TOOLS	<u>257489</u> FT.	<u>249190</u> FT.	<u>255516</u> FT.
KELLY DOWN (BELOW R.B.)	<u>1840</u> FT.	<u>1840</u> FT.	<u>984</u> FT.
DEPTH OF TOOLS	<u>257489</u> FT.	<u>251600</u> FT.	<u>256500</u> FT.
TOUR	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR
DEPTH END OF TOUR	<u>2510</u> FEET	<u>2510</u> FEET	<u>2565</u> FEET
DEPTH START OF TOUR	<u>2465</u> FEET		<u>2510</u> FEET
FOOTAGE DRILLED	<u>75</u> FEET		<u>55</u> FEET

DAY WORK	2:00 A.M.	4:00 A.M.	6:00 A.M.	8:00 A.M.	10:00 A.M.	12:00 A.M.	2:00 P.M.	4:00 P.M.	6:00 P.M.	8:00 P.M.	10:00 P.M.	12:00 P.M.
PUMP PRESSURE p.s.i.	550	650	700				800	900	900	900		
ROTARY SPEED r.p.m.	80	80	80				120	120	120	120		
WEIGHT ON BIT Tons	1.8	8	8				3	10	10	10		
D.H.							8.8	9.0	8.8	8.8		
MUD WEIGHT #/gal.			8.9				31	36	33	32		
MUD VISCOSITY Sec.			33									
MUD CAKE 32nds c.c.									14			
WATER LOSS c.c.												
PIT VOLUME Fr.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
1	6 1/4	67020	D = I.C.	6 1/4	2465	2510	45		
4	7 1/4	91075	SECURITY	2 1/4	2510	2565	55		4-2-1

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.
		2915						

SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
DRILLER	E. DUPERRON	A. Tichkowsky	E. LOISELLE	SS	2565	3"
DERRICKMAN TOOL DRSR.	E. RANTHIER	N. CAMPBELL	G. ROWLAND			
HELPER	N. CAMPBELL	D. RUBBIN	J. MOORE			
HELPER	G. CAMPBELL	D. STOGRYN	R. NIZNIK			
HELPER						
FIREMAN						
TOOL PUSHER	J. E. Carroll					

Chevron CS Ebbutt G-72 62° 21' 25" N 122° 28' 38" W

MUD and CHEMICALS ADDED	From	To	OTHER HOURLY OPERATING DETAIL
Kind	Amount		WORK DONE
TOUR 1			
WATER.	12.00	12.30	Run into Bottom
	12.30	12.45	Turn down Rig SERV.
	12.45	7.00	CUT CORE #1
	7.00	8.00	HOIST CORE #1
TOUR 2			
	9.00	9.45	FINISH OUT W/CORE #1
	9.45	9.45	RECOVER CORE head out SAME
	9.45	10.30	SERVICE CORE BBL'S - STAND back
	10.30	12.00	Run in W/Bit measure in
	12.00	12.15	Clean out to Bottom - 10 ft fill
	12.15	12.30	+ SERVICE Rig - check B.O.P.
	12.30	8.00	Reaming RAT hole
	8.00	4.00	DRILL 7 1/4" hole
TOUR 3			
G.M.C.	5.00	4.00	DRILL 7 1/4" HOLE
	5.45	6.00	RIG SERVICE + B.O.P.
	6.00	9.30	DRILL 7 1/4" HOLE
	9.30	10.00	CIRC. SAMPLE
	10.00	10.15	SURVEY
	10.15	12.00	WORK STOCK PIPE

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Tally in with b.t.

Tally 2527.30

Board 2526.82

.48 Diff. no error

Stack pipe at 2560 - worked loose gradually - up to 2500 - pipe free.

Lost 80 bbls mud to formation Pulled 5 stands circulated - full returns.

Signature Company Engineer

Cherron C.S. Elbert G-72 62° 21' 25" N 122° 29' 35" W
OTHER HOURLY OPERATING DETAIL

OTHER HOURLY OPERATING DETAIL
WORK DONE

FOR 24 HOURS ENDING

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1				
Caustic	100#	12 ⁰⁰	4 ¹⁵	Drill
Gel	500#	4 ¹⁵	4 ³⁰	Reg Service / B.O.P.
		4 ³⁰	8 ⁰⁰	Drill 2 7/8" hole
TOUR 2				
Gel	1000#	8 ⁰⁰	9 ⁰⁰	Drill 2 7/8" hole
Caustic	50#	9 ⁰⁰	9 ¹⁵	Check B.O.P. - Survey
C.M.C.	100#	9 ¹⁵	4 ²⁰	Drill 2 7/8" hole
Benz	4#			
TOUR 3				
Gel	500#	4 ²⁰	4 ⁴⁵	Drill 2 7/8" hole
Caustic	50#	4 ⁴⁵	5 ⁰⁰	Reg Service + B.O.T.
		5 ⁰⁰	5 ¹⁵	Drill 2 7/8" hole
		5 ¹⁵	6 ³⁰	Circulate - Max mud
		6 ³⁰	8 ⁰⁰	Lost bit #3
		8 ⁰⁰	10 ³⁰	Pick up core bbl + change stabilizer
		10 ³⁰	12 ⁰⁰	Run in with core bbl Max mud in

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Double strap at core point

Strap Tally	2497.65
Board "	<u>2495.72</u>
Diff "	1.93 - No correction made

PIT VOLUME			Ft.-In.		TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recov'y	BIT CONDITION
NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE							
3	7 ³ / ₈	152688	Sec MBB - 3 ¹ / ₂ " J.		41 ¹ / ₄	2045	2765	420		5-3-1

				DEVIATION RECORD		
SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
DRILLER	E Duperron	A Trechowsky	E Laiselle	SS	2'100	13
DERRICKMAN TOOL DRSR. ☐	E Rowthier	W. Dosch	G Rowland			
HELPER	N Campbell	D Roblin	J Moore			
HELPER	G. Campbell	D Stryn	R Niznik			
HELPER						
FIREMAN						
TOOL PUSHER						

Pro-161-CS

L. F. Gussner
SIGNATURE COMPANY ENGINEER

CONTRACTOR TRI-CITY. 4

FIELD WILDCAT. PROPERTY CROWN. WELL No. G.72
11 P.M.
FOR 24 HOURS ENDING 12 M. MARCH. 16. 1969

☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARY

FOR 24 HOURS ENDING

12 M.

MARCH 16, 1969

DRILLING ASSEMBLY	END OF MORNING TOUR				END OF DAYLIGHT TOUR				END OF AFTERNOON TOUR					
	STANDS	D.P.	NO.	FEET	STANDS	D.P.	NO.	FEET	STANDS	D.P.	NO.	FEET		
DOUBLE	"	D.P.	NO.	FEET	DOUBLE	"	D.P.	NO.	FEET	DOUBLE	"	D.P.	NO.	FEET
SINGLE	"	O.D.	NO.	FEET	SINGLE	"	O.D.	NO.	FEET	SINGLE	"	O.D.	NO.	FEET
DRILL COLLAR	"	O.D.	KIND	FEET	DRILL COLLAR	"	O.D.	KIND	FEET	DRILL COLLAR	"	O.D.	KIND	FEET
REAMER	"	O.D.	KIND	FEET	REAMER	"	O.D.	KIND	FEET	REAMER	"	O.D.	KIND	FEET
STABILIZER	"	O.D.	KIND	FEET	STABILIZER	"	O.D.	KIND	FEET	STABILIZER	"	O.D.	KIND	FEET
JARS			KIND	FEET	JARS			KIND	FEET	JARS			KIND	FEET
BLADE SUB.				FEET	BLADE SUB.				FEET	BLADE SUB.				FEET
BIT OR CORE BARREL				FEET	BIT OR CORE BARREL				FEET	BIT OR CORE BARREL				FEET
TOTAL D.P. & TOOLS				FEET	TOTAL D.P. & TOOLS				FEET	TOTAL D.P. & TOOLS				FEET
KELLY DOWN (BELOW R.B.)				FEET	KELLY DOWN (BELOW R.B.)				FEET	KELLY DOWN (BELOW R.B.)				FEET
DEPTH OF TOOLS				FEET	DEPTH OF TOOLS				FEET	DEPTH OF TOOLS				FEET
TOUR	MORNING TOUR				DAYLIGHT TOUR				AFTERNOON TOUR					
DEPTH END OF TOUR				FEET	DEPTH END OF TOUR				FEET	DEPTH END OF TOUR				FEET
DEPTH START OF TOUR				FEET	DEPTH START OF TOUR				FEET	DEPTH START OF TOUR				FEET
FOOTAGE DRILLED				FEET	FOOTAGE DRILLED				FEET	FOOTAGE DRILLED				FEET

[illegible][illegible][illegible]

			DEVIATION RECORD				
		MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Read
SIGNATURES							
DRILLER		E. DUPERRON.	A. TichKowsKY	E. LOISELLE	S.S.	2116	1'
DERRICKMAN TOOL DRSS. ☐		E. POUTHER.	W. DUSCH	G. ROWLAND	S.S.	2306	5'
HELPER		V. CAMPBELL	D. RobLIN	J. MOORE			
HELPER		G. CAMPBELL	D. STAGRYN	R. NIZNIK			
HELPER							
FIREMAN							
TOOL PUSHER		L. P. Powell					

Chevron CS Ebbutt G-72 62° 21' 25" N 122° 28' 38" W OTHER HOURLY OPERATING DATA

OTHER HOURLY OPERATING DETAIL
WORK DONE

MUD and CHEMICALS ADDED		From	To	OTHER HOUREY OPERATING SERVICE WORK DONE
Kind	Amount			
TOUR 1		12.00	2.15	DRILL 7 3/4" HOLE.
		2.15	2.45	WORK ON SWIVEL + RIG SERV.
WATER.		2.45	5.45	DRILL 7 3/4" HOLE.
		5.45	6.15	SURVEY + CLEAN SUCTION TANK.
		6.15	8.00	DRILL 7 3/4" HOLE.
TOUR 2		8.00	9.00	DRILL 7 3/4" hole
		9.00	9.15	RIG SERVICE - CHECK B.O.P.S
		9.15	4.00	DRILL 7 3/4" hole
TOUR 3		4.00	5.00	DRILL 7 3/4" HOLE
FOUR ASH	100#	5.00	5.15	RIG SERVICE + B.O.P.
GEL	2400#	5.15	7.45	DRILL 7 3/4" HOLE
BENEX	16#	7.45	8.00	SURVEY
		8.00	12.00	DRILL 7 3/4" HOLE

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

L. F. Lumb
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI-CITYFIELD WILDCAT PROPERTY CROWN WELL No. G-72
11 P.M.
12 M. MARCH 15 1969☒ DRILLING ☐ DESPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

FOR 24 HOURS ENDING

END OF MORNING TOUR			END OF DAYLIGHT TOUR			END OF AFTERNOON TOUR		
DRILLING ASSEMBLY	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.
STANDS <u>4 1/2"</u> D.P.								
" D.P.								
DOUBLE " D.P.								
SINGLE <u>4 1/2"</u> O.D.								
" O.D.								
DRILL COLLAR <u>6 1/4"</u> O.D.								
REAMER " O.D.								
STABILIZER " O.D.								
JARS								
BUMPER SUB.								
BIT OR CORE BARREL								
TOTAL D.P. & TOOLS								
KELLY DOWN (BELOW R.B.)								
DEPTH OF TOOLS								
TOUR								
DEPTH END OF TOUR								
DEPTH START OF TOUR								
FOOTAGE DRILLED								

HOURS											
2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE p.s.i.	400	460	400	400	350	350	350	350	400	700	700
ROTARY SPEED r.p.m.	110	110	110	110	130	130	130	130	130	54	60
WEIGHT ON BIT Tons	12	12	12	12	9	8	8	8	8	8	10
p.H.											
MUD WEIGHT #/gal.	8.0	8.8	8.9	8.9	8.8	8.8	8.9	8.8	8.5	8.5	8.6
MUD VISCOSITY Sec.	28	27	27	28	28	28	29	28	28	28	28
MUD CAKE 32nds											
WATER LOSS c.c.											

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
2	7 1/4	7983	XV H.W. 3-15		1515	1965	450		in
3	7 1/4	15268	M88 SECURITY 3-12		2045	2045	520		7-2-1
2	7 1/4	7983	XV H.W.		2045	2062	17		in
3	7 1/4	15268	M88 SECURITY		2045	2062	17		in

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES			MORNING TOUR			DAYLIGHT TOUR			AFTERNOON TOUR		
DRILLER			E. DUPEIRON			A. TICHKOWSKI			E. LOISELLE		
DERRICKMAN			ROUTHIER			W. DUSCH			G. ROWLAND		
TOOL DRSR.			CAMPBELL			D. RABLIN			S. MOORE		
HELPER			CAMPBELL			D. STAGRYN			R. NIZNIK		
HELPER											
TOOLMAN											
TOOL PUSHER											

Chevron CS Ebbutt G-72 62° 21' 25" N 122° 28' 38" W

MUD and CHEMICALS ADDED		From		To		OTHER HOURLY OPERATING DETAIL	
Kind	Amount					WORK DONE	
TOUR 1						DRILL 7 1/8" HOLE.	
WATER.		12.00	12.45			Rig SERV.	
		12.45	1.00			DRILL 7 1/8" HOLE.	
		1.00	2.30			CLEAN SUCTION TANK.	
		2.30	2.45			DRILL 7 1/8" HOLE.	
		2.45	6.30			CHANGE WASH PIPE + PACKING.	
		6.30	7.15			DRILL 7 1/8" HOLE.	
		7.15	8.00				
TOUR 2						DRILL 7 1/8" hole	
15		9.00	9.30			Rig Service - Check B.O.P.	
8		9.30	9.45			SURVEY - MISS RUN - SURVEY	
WATER		9.45	10.15			WORK ON PUMP	
		10.15	11.00			DRILL 7 1/8" hole	
		11.00	4.00				
TOUR 3						DRILL 7 1/4 HOLE	
		4.00	6.00			Rig Service + B.O.P.	
		6.00	6.15			HOIST BIT #2	
		6.15	7.30			SLIP DRILLING LINE	
		7.30	8.00			RUN IN WITH BIT #3	
		8.00	9.30			DRILL 7 1/4 HOLE	
		9.30	12.00				

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Bit # 3 hung up in casing stub at 340. Turned drill pipe with chain tongs and got into casing. Drill stem tool joints hit stub occasionally.

[Signature]
SIGNATURE COMPANY ENGINEER

Chevron CS Ebbutt 6-72 62° 21' 25" N 122° 28' 35" W
OTHER HOURLY OPERATING DETAIL

FIELD Wildcat PROPERTY Crown WELL No. G-72
NWT 11 P.M.
 FOR 24 HOURS ENDING 12 M. March 14 1969

[illegible]

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Trip at 1515 to change bet - Tally out
Measured Tally 1516.74
Board Tally 1514.77
Diffⁿ 1.97 - No corrⁿ made

On running in with 6.5 #2 pipe hung up at 340. Turned pipe with tongs and dropped free.
Surface casing backed off bottom 3 joints and dropped 15 feet

Guide shoe	1.33	Total Surface Casing loaded at	420.14
1st joint	30.43	3 joints backed off	95.04
Floor Collar	1.59	Bottom of remaining casing	325.10
2nd joint	30.89		
3rd joint	<u>30.80</u>		340
Total	95.04		<u>325</u>
			15

L. F. Grumble
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI-CITY

FIELD WILD CAT PROPERTY Crown. WELL No. G-72
11 P.M.
12 M. MARCH 13, 1969☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☐ ROTARY

FOR 24 HOURS ENDING

DRILLING ASSEMBLY	END OF MORNING TOUR	END OF DAYLIGHT TOUR	END OF AFTERNOON TOUR
STANDS 4 1/2 D.P.	No. 7 44112 FT.	No. 11 69450 FT.	No. 14 81272 FT.
" D.P.	No.	No.	No.
DOUBLE " D.P.			
SINGLE " O.D.	1 3166 FT.	1 3160 FT.	
" O.D.			
DRILL COLLAR 6 1/2" O.D.	No. 10 28250 FT.	No. 10 28250 FT.	No. 10 28250 FT.
REAMER " O.D.	KIND	KIND	KIND
STABILIZER " O.D.	KIND	KIND	KIND
JARS	KIND	KIND	KIND
BUMP SUB.			
BIT OR CORE BARREL			
TOTAL D.P. & TOOLS	75676 FT.	100958 FT.	3540 FT.
KELLY DOWN (BELOW R.B.)	3540 FT.	3540 FT.	
DEPTH OF TOOLS	79216 FT.	104498 FT.	120211 FT.
TOUR	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR
DEPTH END OF TOUR	792 FEET	1044 FEET	1202 FEET
DEPTH START OF TOUR	602 FEET	792 FEET	1044 FEET
FOOTAGE DRILLED	190 FEET	252 FEET	158 FEET

DAY WORK	2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE p.s.i.	300	400	350	350	350	350	350	350	350		350	
ROTARY SPEED r.p.m.	160	150	150	150	140	140	140	110	110		110	
WEIGHT ON BIT Tons	10	9	9	9	10	10	10	10	10		10	
D.H.												
MUD WEIGHT #/gal.	9.5	9.5	9.5	9.5	9.5	9.5	8.8	8.9	8.8	8.9	8.9	
MUD VISCOSITY Sec.	35	30	35	35	35	34	32	32	29	29	29	
MUD CAKE 32nds												
WATER LOSS c.c.												
PIT VOLUME Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
1	7 1/8	7801	H.W. XOSCIC.	114	426	792	366		

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	IN AT - FT.	OUT AT - FT.
					126		
					366		

SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	Kind	Depth	Reading
DRILLER	E. DUPEIRON	A. Tichkowsky	E. LOISELLE	SS	1013	1/2
DERRICKMAN TOOL DRSR.	E. ROUTIER	W. DUSCH	G. ROWLAND			
HELPER	N. CAMPBELL	D. R. BLIN	S. MOORE			
HELPER	G. CAMPBELL	D. STOGRYN	R. NIZNIK			
HELPER						
FIREMAN						
TOOL PUSHER	J. E. PAVEL					

Chevron C S Ebbutt G-72 62° 21' 25" N 122° 28' 38" W

MUD and CHEMICALS ADDED		From		To	OTHER HOURLY OPERATING DETAIL
Kind	Amount				WORK DONE
					MIX MUD + WORK PIPE TO CLEAN
					HOLE. UNABLE TO PULL UP TO
					MAK CONNECTION. Rig SERV.
					DRILL 7 1/8" HOLE.
					STUCK IN HOLE.
					CAN'T GET BACK-IN - MIX MUD WORK PIPE.
					DRILL 7 1/8" HOLE.
					REPAIR GOOSE NECK ON SWIVEL.
					DRILL 7 1/8" HOLE.
					Rig SERVICE - CHECK B.O.P.S
					DRILL 7 1/8" hole
					SURVEY
					DRILL 7 1/8" hole
					</

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

L. T. Gernanly
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR **TRI-CITY**
WELL No. **6-72**FIELD **Wildcat** PROPERTY **N.W.T.** 11 P.M. **MARCH 11** 19 **67**
FOR 24 HOURS ENDING 12 M.☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARY

DRILLING ASSEMBLY		END OF MORNING TOUR				END OF DAYLIGHT TOUR				END OF AFTERNOON TOUR			
STANDS	" D.P.	NO. 2	2	1	2	5	7	3	FT.	NO.			FT.
	" D.P.	NO.							FT.	NO.			FT.
DOUBLE	" D.P.								FT.				FT.
SINGLE	" O.D.								FT.				FT.
	" O.D.								FT.				FT.
DRILL COLLAR	" O.D.	NO. 10	2	8	2	7	3		FT.	NO.			FT.
REAMER	" O.D.	KIND							FT.	KIND			FT.
STABILIZER	" O.D.	KIND							FT.	KIND			FT.
JARS		KIND							FT.	KIND			FT.
BUMPER SUB.		KIND							FT.	KIND			FT.
BIT OR CORE BARREL									FT.				FT.
TOTAL D.P. & TOOLS			4	1	4	4	3		FT.				FT.
KELLY DOWN (BELOW R.B.)				1	1	5	7		FT.				FT.
DEPTH OF TOOLS			4	2	6	0	0		FT.				FT.
TOUR		MORNING TOUR				DAYLIGHT TOUR				AFTERNOON TOUR			
DEPTH END OF TOUR			4	2	6				FEET				FEET
DEPTH START OF TOUR			4	2	6				FEET				FEET
FOOTAGE DRILLED			0	0					FEET				FEET

		HOURS				HOURS				HOURS			
		2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE	p.s.i.												
ROTARY SPEED	r.p.m.												
WEIGHT ON BIT	Tons												
D.H.													
MUD WEIGHT	#/gal.												
MUD VISCOSITY	Sec.	80											
MUD CAKE	32nds												
WATER LOSS	c.c.												
PIT VOLUME	Ft.-Ins.												

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR		DAYLIGHT TOUR		AFTERNOON TOUR		DEVIATION RECORD		
							Kind	Depth	Reading
DRILLER	H. JANDL		A. Tschornig		F. LOISELLE				
DERRICKMAN TOOL DRSR.	K. WILSON		W. DOSCH		G. ROWLAND				
HELPER	B. HATCH		D. RUBIN		J. MOORE				
HELPER	R. DUNGAN		D. STOGAYN		R. NIZNIK				
HELPER									
FIREMAN									
TOOL PUSHER	J. C. PARDL								

Chevron CS. EBBATT G-72 62° 21' 25" N. 122° 28' 38" W.

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1				
Gel.	1400	1200	25	Mix mud Run in TO BOTTOM Circ. Hole.
		25	245	Pull TO RUN CASING.
		245	430	Run CASING wont go down Pull out
		430		SAME STAND. N. derrick.
			730	Run in W/15" Bit Ream TO 150' Pull out
		730	745	Run in W/12 1/4 TO BOTTOM.
		745	800	WORK on PUMP.
				Circ. Hole.
TOUR 2				
		800	830	CIRC - CON
		830	900	Pull - Run CSG
		900	1130	Run - CSG
		1130	1215	Cement CSG
		1215	400	W. OC
TOUR 3				
		4:00	12:00	W. O. C.

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Run 13 joints (400.00) of 8 3/4 x 24 1/2" J 55 Range 2 Hammermann seamless casing equipped with Larkin Guide shoe, Larkin float collar and 3 centralizers. Bottom 2 collars were electrically welded and Thread locked. Casing string made up and run as follows:

1-9 1/2" Larkin Guide Shoe	1.33
1-8 3/4 x 24 1/2" J 55 Csg	30.43
1-8 3/4" Larkin Float Collar	1.59
12-8 3/4 x 24 1/2" J 55 Csg	375.69
Total String	409.04
K.B. to Gds	11.10
Land depth	420.14
Drushole	5.86
T.D.	426.00

Cementing Details

Mixed 315 sac cement 3% ColCl₂ with Tri City cement mixer in 25 minutes from 11:30 am to 12:30 pm. Displaced with water using Tri City standby pump in 10 minutes from 12:30 pm - 12:35 pm. Bumped plug with 600 psi. Released pressure - float held. C.I.P. 12:35 pm.

[Signature]
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR TRI-CITY.

Chevron C.S. EBBATT. G-72 62° 21' 25" N. 122° 28' 38" W

☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARYFIELD Wildcat N.W.T. PROPERTY 11 P.M. 12 M. MARCH 10 1969
WELL No. G-72

REDRILLING		ABANDONING		ROTARY		FOR 2 1/2 INCHS		END OF MORNING TOUR		END OF DAYLIGHT TOUR		END OF AFTERNOON TOUR																							
DRILLING ASSEMBLY																																			
STANDS	"	D.P.	NO.					FT.	NO. 1			63	06	FT.	NO. 2			125	73	FT.															
	"	D.P.	NO.					FT.	NO.					FT.	NO.					FT.															
DOUBLE	"	D.P.						FT.						FT.						FT.															
SINGLE	"	O.D.						FT.				31	67	FT.						FT.															
	"	O.D.						FT.						FT.						FT.															
DRILL COLLAR	" 6 3/4	O.D.	NO. 5		1	4	1	08	FT.	NO. 10		2	8	27	3	FT.	NO. 10		2	8	27	3	FT.												
REAMER	"	O.D.	KIND					FT.	KIND					FT.	KIND					FT.															
STABILIZER	"	O.D.	KIND					FT.	KIND					FT.	KIND					FT.															
JARS			KIND					FT.	KIND					FT.	KIND					FT.															
BUMPER SUB.						5	9	7	FT.				5	9	7	FT.				5	9	7	FT.												
BIT OR CORE BARREL								FT.						FT.						FT.															
TOTAL D.P. & TOOLS					1	4	7	05	FT.			3	8	3	43	FT.			4	1	4	43	FT.												
KELLY DOWN (BELOW R.B.)					3	5	4	0	FT.			3	5	4	0	FT.				1	1	5	7	FT.											
DEPTH OF TOOLS					1	8	2	45	FT.			4	1	8	83	FT.				4	2	8	00	FT.											
TOUR								MORNING TOUR						DAYLIGHT TOUR								AFTERNOON TOUR													
DEPTH END OF TOUR						1		8	2	FEET						4		1	8	FEET				4		2	6	FEET							
DEPTH START OF TOUR								6		FEET								1		5		FEET						9		1		8		FEET	
FOOTAGE DRILLED						1		1	5	FEET												8		FEET											

DAY WORK		HOURS				HOURS				HOURS			
		2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE	p.s.i.	200	200	200	200	200	250	250	250				
ROTARY SPEED	r.p.m.	100	100	160	160	160	180	180	180				
WEIGHT ON BIT	Tons	2	2	2	2	4	4	4	4				
p.H.													
MUD WEIGHT	#/gal.			9.2				10.4	10.4				
MUD VISCOSITY	Sec.			30				33	37				
MUD CAKE	32nds												
WATER LOSS	c.c.												

PIT VOLUME		Ft.-Ins.		BIT OR CORE BARREL		TOTAL		FROM		TO		Total		Core		BIT CONDITION	
NO.	SIZE	SERIAL		KIND AND TYPE		HOURS						Footage		Recovery			
1A	12 1/4	7521		H.W. osc-3		19.		0		426		426				3-1-1.	

CUTTER		TYPE		IN AT - FT.		OUT AT - FT.		CENTRE BIT No.		CATCHER No.		TYPE		IN AT - FT.		OUT AT - FT.	
NO.																	

SIGNATURES		MORNING TOUR		DAYLIGHT TOUR		AFTERNOON TOUR		DEVIATION RECORD		
DRILLER		H. JANDL		A. Tichkowsky		E. DUERRON		Kind	Depth	Reading
DERRICKMAN		K. WILSON		W. Desch		E. ROUTHIER		S.S.	70	3/4
TOOL DRSR.		B. HATCH		D. Robbin		N. CAMPBELL		S.S.	126	5/8
HELPER		R. DUGAN		D. STOGRY		G. CAMPBELL		SS	212	3/4
HELPER								SS	324	7/8
HELPER								SS	418	7/8
FIREMAN										
TOOL PUSHER		J. E. Powell								

MUD and CHEMICALS ADDED		From		To		OTHER HOURLY OPERATING DETAIL	
Kind	Amount					WORK DONE	
TOUR 1		12 00		12 45		DRILL 12 1/4 Hole.	
		12 45		1 00		SURVEY + SERVICE RIG.	
		1 00		5 30		DRILL 12 1/4 Hole.	
		5 30		5 45		RUN SURVEY.	
		5 45		7 15		DRILL 12 1/4 Hole.	
		7 15		7 30		WORK ON PAMP.	
		7 30		8 00		DRILL 12 1/4 Hole.	
TOUR 2		8 00		8 15		Rig SERV	
GEL	300	8 15		9 45		DRILL 12 1/4 hole	
CAUSTIC	50	9 45		10 00		SURVEY	
		10 00		12 30		DRILL 12 1/4 hole	
		12 30		12 45		SURVEY	
		12 45		2 45		DRILL 12 1/4 hole	
		2 45		3 00		SURVEY	
		3 00		3 45		MIX mud - cor hole	
TOUR 3		3 45		4 00		Pull out	
		4 00		4 30		HOIST PIPE + RIG SERV.	
		4 30		6 30		RUN-IN - REAM 250ft.	
		6 30		7 30		DRILL 12 1/4 HOLE.	
		7 30		8 15		CIRC TO COND HOLE.	
		8 15		9 00		HOIST TO RUN. 8 1/2 CASSING.	
		9 00		11 30		Rig TO AND RUN SAME.	
		11 30		12 00		HOIST CASSING - STAND BACK.	

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

L. F. Crumley
SIGNATURE COMPANY ENGINEER

TOUR REPORT

CONTRACTOR Tri City 4FIELD Wildcat PROPERTY Crown WELL No. G-72
NWT 11 P.M. March 9 1969
FOR 24 HOURS ENDING 12 M.☒ DRILLING ☐ DEEPENING ☐ CABLE TOOLS
☐ REDRILLING ☐ ABANDONING ☒ ROTARY

DRILLING ASSEMBLY			END OF MORNING TOUR				END OF DAYLIGHT TOUR				END OF AFTERNOON TOUR			
STANDS	"	D.P.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.
		D.P.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.
DOUBLE	"	D.P.		FT.		FT.		FT.		FT.		FT.		FT.
SINGLE	"	O.D.		FT.		FT.		FT.		FT.		FT.		FT.
	"	O.D.		FT.		FT.		FT.		FT.		FT.		FT.
DRILL COLLAR	"	O.D.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.	NO.	FT.
REAMER	"	O.D.	KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.
STABILIZER	"	O.D.	KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.
JARS			KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.	KIND	FT.
BUMPER SUB.				FT.		FT.		FT.		FT.		FT.		FT.
BIT OR CORE BARREL				FT.		FT.		FT.		FT.		FT.		FT.
TOTAL D.P. & TOOLS				FT.		FT.		FT.		FT.		FT.		FT.
KELLY DOWN (BELOW R.B.)				FT.		FT.		FT.		FT.		FT.		FT.
DEPTH OF TOOLS				FT.		FT.		FT.		FT.		FT.		FT.
TOUR														
DEPTH END OF TOUR				FEET		FEET		FEET		FEET		FEET		FEET
DEPTH START OF TOUR				FEET		FEET		FEET		FEET		FEET		FEET
FOOTAGE DRILLED				FEET		FEET		FEET		FEET		FEET		FEET

DAY WORK				HOURS				HOURS				HOURS			
				2.00 A.M.	4.00 A.M.	6.00 A.M.	8.00 A.M.	10.00 A.M.	12.00 A.M.	2.00 P.M.	4.00 P.M.	6.00 P.M.	8.00 P.M.	10.00 P.M.	12.00 P.M.
PUMP PRESSURE	p.s.i.											200	200	200	
ROTARY SPEED	r.p.m.														
WEIGHT ON BIT	Tons														
p.s.i.															
MUD WEIGHT	#/gal.														
MUD VISCOSITY	Sec.														
MUD CAKE	32nds														
WATER LOSS	cc.														
PIT VOLUME	Ft.-Ins.														

NO.	SIZE	SERIAL	BIT OR CORE BARREL KIND AND TYPE	TOTAL HOURS	FROM	TO	Total Bit Footage	Core Recovery	BIT CONDITION
1A	12 1/4	7521	H.W. OSC-3 Conv	4 1/2	0	67	67		Rel

CUTTER NO.	TYPE	IN AT - FT.	OUT AT - FT.	CENTRE BIT No.	CATCHER No.	TYPE	IN AT - FT.	OUT AT - FT.

SIGNATURES	MORNING TOUR	DAYLIGHT TOUR	AFTERNOON TOUR	DEVIATION RECORD		
DRILLER	H. Jandl	A. Tichkowsky	E. Duperron	Kind	Depth	Reading
DERRICKMAN TOOL DRSL.	K. W. Lyon	W. Dorsch	E. Pauthier			
HELPER	B. Hatch	D. Roblin	N. Campbell			
HELPER	R. Dargen	D. St-jean	B. Campbell			
HELPER						
FIREMAN						
TOOL PUSHER						

Chevron C.S. F66UTT G-72 62° 21' 25" N 122° 28' 38" W

MUD and CHEMICALS ADDED		From	To	OTHER HOURLY OPERATING DETAIL WORK DONE
Kind	Amount			
TOUR 1		12 ⁰⁰	8 ⁰⁰	Drill rat hole
Gel	2000 ^{cc}			
Cause	100 ^{cc}			
TOUR 2		8 ⁰⁰	4 ⁰⁰	Drill rat hole
TOUR 3		4 ⁰⁰	5 ³⁰	Unhook 8 7/8" casing and cement
		5 ³⁰	7 ³⁰	Drill Rat hole
		7 ³⁰	12 ⁰⁰	Drill 12 1/4" hole

CEMENTING, TESTING, FISHING, SPECIAL JOB DETAILS, INCLUDING ENGINEERING SUMMARIES

Location: 62° 21' 25" N 122° 28' 38" W N.W.T.

Ground Elevation 1204 K.B. to Ground 11.10'

H.B. Elevation 1215.1'

License # 363

Contractor: Tri City Drilling Co Ltd Rig # 4 Ealing 4500
powered by GMC V8

#1 pump - D 175 E.M. powered by 2-671 GMC 5"x12"

#2 pump - Gurnee 12000 powered by 471 GMC 8"x9"

B.O.P.s - 10" 900 Series Hydrol, 8" 100 series double gate Buckhorn

Light Plant: Cat D311 1 International 22 K.V.A.

Boiler: Case 25 HP 100 psi rating

Drill Pipe: 4 1/2" x 16.6 Extra hole

Started moving: March 3 1969 Started rigging up March 7 1969

Boiler Started: March 6/69 Camp started March 4/69

Spudded: 7³⁰ pm March 9 1969

Signature Company Engineer