

WELL NAME C-111 Pan Am T-10 T-11 0-28

FIELD LOCATION: Unit 0 Area: Section 28 Grid 61-00-118-00
Latitude 60-57-53-N Longitude 118-4-23 W
From Established Reference Marker

UWLR: 60.96472 N Long 118.07306 W
UWL : 3000286100119000

Rig Release Date:
Status
Information Release Date

CHANGE OF NAME:

DATE RECEIVED	INDEX
22-1-68	Application for a Drilling Authority.
28-2-68	Well Completion Data.
	Well History Report.
	Application to Amend a Drilling Authority.
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26-2-68	Application to Abandon a Well or Suspend Drilling.
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	Well Completion Data.
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	New Oil Well Report.
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	Battery Inspection Report.
	Equipment Report.
	Well Card.
	New Service Well Report.
	Monthly Water Flood Operations Report
	Monthly Water Receipts and Disposal of Fluids Report
	Logs. Large scale Small scale



Drilling Authority No. 294
Date Issued Jan. 22/68

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

WELL COMPLETION DATA

To be submitted in duplicate within thirty days after the completion, rework, abandonment, recompletion or suspension of every well.

Well name and number Shell Pan Am Two Islands O-28

Permit No. 3181

Shell Canada Limited and Pan American Petroleum Corporation
(Permitter, Licensee, Lessee) Exploratory Licence No. 1877 & 1170

Shell Canada Limited
(Operator)

Exploratory Licence No. 1877

Location: Unit 0 Section 28 Grid 61°00', 118°00'

Latitude 60° 57' 53" N

Longitude 118° 4' 23" W

From Established Reference Marker Location from National Air Photograph.

Universal Well Location Reference Lat. 60.96472°N, Long. 118.07306°W

	DATE	DEPTH	Pool(s)	None
Spudded	Jan. 25/68		Interval(s) open to production	None
Suspended				
Resumed Operations				
Finished Drilling	Feb. 16/68			
Deepened			Elevation: Gr. 790 K.B. 800	
Complete (gas/oil)			Rig No. 17 later changed to Rig #35	
Abandoned	Feb. 17/68	2460	Drilling Contractor Big Indian Drilling Co. Ltd.	
Rig released	Feb. 17/68	2460	Contractor's Business Licence No. 18213	

CASING RECORD

Casing Size (Inches)	Grade	Weight	Amount	Set at -	Sacks of Cement and Additives
7"	M-40	176	203.88	214.88	90 sacks + 40 CaCl ₂
1.					
2.					
3.					
4.					
5.					
6.					

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depth	Sub-Surface	From	To	Rec.	From	To	Rec.
Slave Point	2000	-1200	None					
Presqu'île	2140	-1340						
Huma	2170	-1370						
Bear Rock	2408	-1608						

LOG RECORD

Run No.	Type of Log	From	To
1	IES	2192	210
✓ 1	BHC GR-C	2191	206
1	MLC	2192	1900
✓ 2	BHC SGR-C	2454	2100
✓ 2	IES	2455	2100

CEMENTING RECORD (Plug, Squeeze, etc.)				PERFORATING RECORD (Bullet, Jet)				SERVICING RECORD (Acidizing, Fracing, etc.)			
Date	From	To	Remarks	Date	From	To	Remarks	Date	From	To	Remarks
Feb. 17/68	2460	1950	135 sacks. Plug down 6:00 AM Feb. 17/68				None				None
Feb. 17/68	264	164	36 sacks + 20 CaCl ₂ Plug down 8:00 AM Feb. 17/68. Felt plug 02 at 156', 4:45 PM FEB. 17/68.								
Feb. 17/68	Surface		5 sacks. Cut off casing 3' below surface. Welded on plate, erected sign.								

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Mins.	I.S.I. Mins.	F.S.I. Mins.	L.S.I.B.H.P.	F.S.I.B.H.P.	I.F.B.H.P.	F.F.B.H.P.	L.R.P.	F.H.P.	REMARKS
														None

ANALYSIS				PRESENT STATUS OF WELL			
Lab. No.	Sample	From	To	Source	Remarks	Oil	(Interval)
						Gas	(Interval)
						Dry	February 17, 1968
						Susp.	

Company **Shell Canada Limited**
 Signed by **Manager** **J. M. MacLEOD for A.M. Moleschlin**
 Title **Edmonton Division Production**
 Date **February 28, 1968**

Forms to be prepared in duplicate and forwarded to the CRI Conservation Engineer, Calgary, Alberta.



File No. _____
Drilling Authority No. 294

DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

Application to Abandon a Well

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to abandon, to suspend drilling—

Name and number of well **Shell Pan Am Two Islands O-28**

Location: Unit **6** Section **28** Grid **61° 00' N, 118° 00' W**
Latitude **60° 57' 53" N** Longitude **118° 04' 23" W**

From Established Reference Marker

Universal Well Location Reference **Lat 60.96472° N, Long 118.07306° W**

Permit No. **3181**

Lease No. _____

Shell Canada Limited & Pan American
(Permittee, Lessee, Licensee)

Date of commencement of proposed program **February 17, 1968**

Petroleum Corporation

OIL, GAS, AND WATER ENCOUNTERED (Depths)

Oil at _____

Gas at _____

Water at **Logs indicate Slave Point Objective to be shaled out.**

Total Depth **2460**

Present condition of well **Drilled and Abandoned** Date of last operations **February 17, 1968**

CASING RECORD

Casing Size O.D. Inches	Weight	Amount	Set At—	Sacks of Cement and Additives	Amount Pulled
7"	170	203.88	214.88	90 sacks + 40 CaCl ₂	Nil
1.					
2.					
3.					
4.					
5.					

PROPOSED ABANDONMENT PROGRAM

No.	Flag Position	Geological Formation	Number of Sacks of Cement	Remarks
1	2460-1950	Devonian	135 sacks	
2	264 - 164	Devonian & Casing Shoe	36 sacks	WOC 8 hrs & feel
3	Surface Csg		3 sacks	Cut off casing 3' below ground level; weld on plate, erect sign.
Intermediate logs run at 2192'. Final logs run at 2460'. IXS(2 runs), NLC(1 run), SEC SCR-C(2 runs)				

The following logs have been run ~~none~~

Other operations proposed _____

Operations to be performed by **Sig Indian** 18213
Address **Calgary, Alberta** Contractor **186, Edmonton, Alberta**
Address **H. R. Albertson** Address _____

Responsible Agent **W. R. Albertson** 21 February 68
Dated at **M. MacLEOD** this **21** February 68
Signed **W. R. Albertson** Company **Shell Canada Limited**
Title **Production** Operator's Exploratory Licence No. **1877**

Note:—The Oil Conservation Engineer's office must be notified before work is commenced.

(For RESOURCE MANAGEMENT DIVISION use only)

APPROVAL

This application has been examined and proposed programme approved, subject to the following conditions:

Confirming oral approval given by Mr. B.H.J. Thoms

Dated **26th February**, 19**68**

B.H.J. Thoms
Oil Conservation Engineer

Forms to be submitted in triplicate to Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.

Drilling Authority No. 294

Project No.

File No.



DEPARTMENT OF INDIAN AFFAIRS AND NORTHERN DEVELOPMENT
RESOURCE MANAGEMENT DIVISION

Application for a Drilling Authority

This notice of intention to begin drilling operations, in triplicate, and where required a plan of survey approved by the Surveyor General showing the target area or the site of the well must be submitted and approved before commencing operations.

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to drill:--

Name and number of well **Shell Pan Am Two Islands 0-28**

Location: Unit **0** Section **28** Grid **61°00', 118°00'**
Latitude **60° 57' 53" N** Longitude **118° 4' 23" W**

From Established Reference Marker

Universal Well Location Reference **Lat. 60.96472° N., Long. 118.07306° W.**

Elevation: Ground **K.B.** feet above sea-level.

Well is expected to produce from **Slave Point** formation at a depth

of about **1750** feet. Expected total final depth **1950**

Area assigned to well

(for Oil Conservation Engineer's use only)

Permit No. **3181** Lease No. **62-261** Acreage **31,082**

Permitter, licensee, or lessee **Shell Canada Limited & Pan American Petroleum Corp.**

Exploratory Licence No. **1877 and 1170**

Surface owned by Crown or **Crown**

Petroleum and natural gas rights owned by **Shell Canada Limited & Pan American Pet. Corp.**

We propose to use the following strings of casing, either cementing or landing them as indicated below:--

Casing Size O.D. (Inches)	Weight (Lb./Ft.)	Grade	New or Used	Estimated Depth	Sacks of Cement
1. 7"	20#	J-55	New	300'	105 sacks
2. or 7"	23#	N-80	New	300'	105 sacks
3.					
4.					
5.					

Expected water, gas, and oil horizons and type of control equipment

Slave Point

6" Series 900 Type B Hydraulic Double Shaeffer

6" Series 900 GK Hydril

Well will be drilled with Rotary Rig No. **17** by **Big Indian Drilling Co. Ltd.**

(Drilling Contractor or company)

Responsible agent of applicant:--

At well **G. Kenney**

Address **Box 186, Edmonton**

Contractor's business Licence No. **13213**

At registered office **A. H. McLachlin**

Address **Box 186, Edmonton**

It is understood that if changes become necessary, notice of the change of plan will be submitted.

Dated at **Edmonton** this **22** day of **November** 19 **67**

Signed by **Manager-Edmonton Division** Company **Shell Canada Limited**

Title **Production** Operator's Licence No. **1877**

(For Resource Management Division use only)

APPROVED

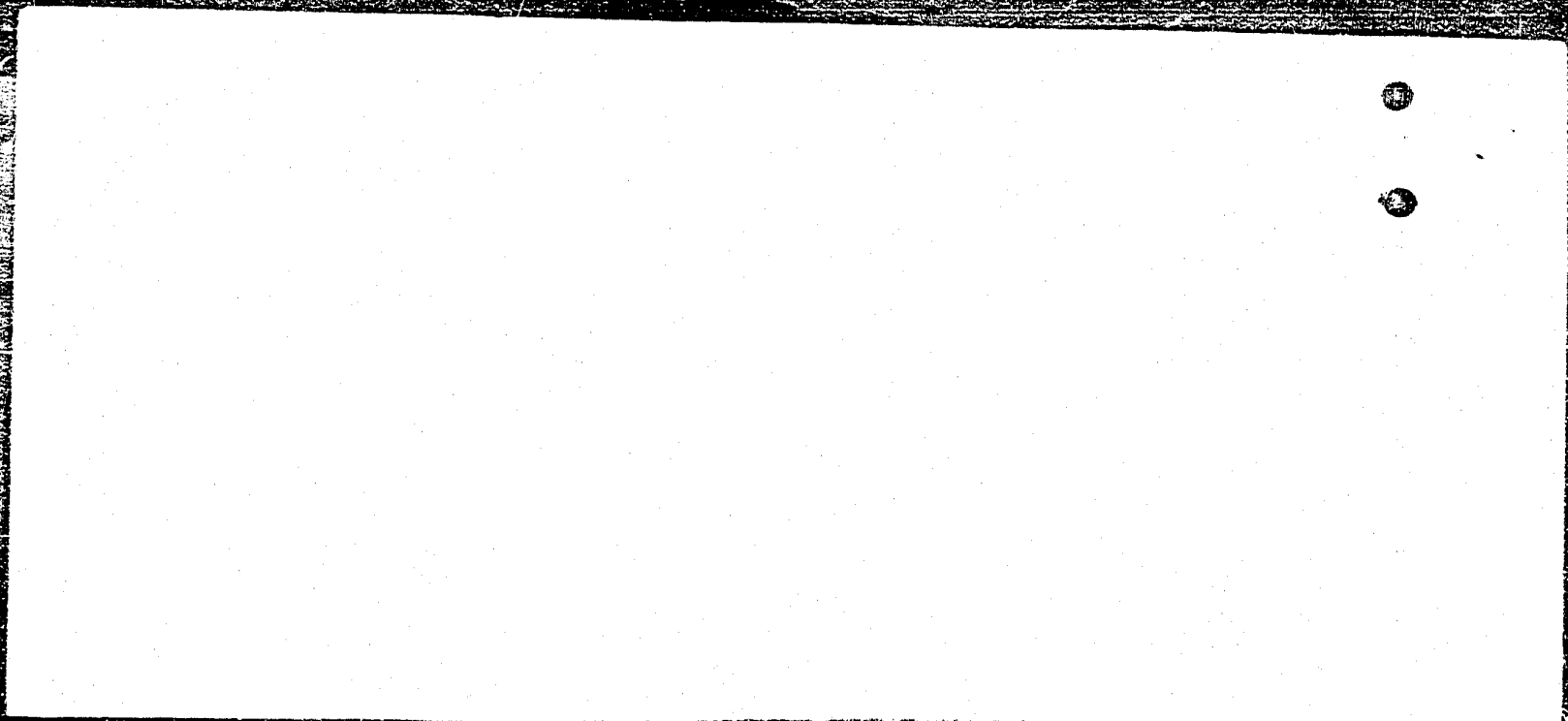
This application has been examined and approved subject to the following conditions:--

The Company will submit to this office, on Tuesday of each week, the latest reports received by radio on the progress of the well.

Dated **22nd January** 19 **68**

B. H. Shew
Oil Conservation Engineer

Forms to be submitted to Oil Conservation Engineer,
Department of Indian Affairs and Northern Development, Calgary, Alberta.



SHELL PAN AM TWO ISLANDS 0-28

60°57'53"N 118°04'23"W

WELL HISTORY REPORT



WELL HISTORY REPORT
SHELL PAN AM TWO ISLANDS 0-28
SHELL CANADA LIMITED
APRIL 15, 1968

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SECTION I - SUMMARY OF WELL DATA(a) Well Name and Number

Shell Pan Am Two Islands O-28

(b) Permittee

Shell Canada Limited and
Pan American Petroleum Corporation

(c) Name of Operator

Shell Canada Limited
P. O. Box 186
EDMONTON, Alberta

(d) Location

Unit O Section 28 Grid 61°00', 118°00'
Latitude: 60° 57' 53" N
Longitude: 118° 4' 23" W

(e) Permit Number

3181

(f) Drilling Contractor

Big Indian Drilling Co. Ltd.
Rig No. 17, later changed to Rig No. 33

(g) Drilling Authority

Drilling Authority No. 294
Issued January 22, 1968.

(h) Classification

Wildcat

(i) Spudded

January 25, 1968

(j) Elevations

Ground	790
K.B.	800

(k) Completed Drilling

February 16, 1968

(l) Total Depth and Plugged Back Total Depth

T.D. 2460 (Driller)

P.B.T.D. ~ Surface

(m) Well Status

Dry and Abandoned

(n) Rig Released

February 17, 1968

(o) Hole Size

12 1/4" 0' to 41'
 9-7/8" to 220' K.B.
 6-1/4" to 2460' K.B.

(p) Casing7", 17#, H-40, landed at 214.88 K.B. *and 40 sacks of 4% Celcon*

(q) Universal Well Location Reference - Lat. 60.96472° N.
 Long. 118.07306° W.

(r) Unique Well Identifier - 3000286100118000

SECTION II - GEOLOGICAL SUMMARY(a) Formation Tops

<u>Formation</u>	<u>Depth</u>
Slave Point	2000 (-1200)
Presqu'ile	2140 (-1340)
Hume	2170 (-1370)
Bear Rock	2408 (-1608)

(b) Cored Intervals

No cores cut.

(c) Sample Description

See attached report.

SECTION III - ENGINEERING SUMMARY(a) Casing Record

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Amount</u>	<u>Depth</u>	<u>Cement</u>
7"	170	H-40	5 jts	214.88 KB	90 sacks + 4% CaCl ₂

(b) Drillstem Tests

None

(c) Bit Record

<u>No.</u>	<u>Size</u>	<u>Type</u>	<u>Depth Out</u>	<u>Feet Drilled</u>	<u>Hours Run</u>
1A	9-7/8	YT3	50	50	2-1/2
2A	9-7/8	YT3R	106	56	10-1/4
3A	9-7/8	YT3	220	114	6-1/2
1	6-1/4	DT-J	1162	942	19
2	6-1/4	DT-J	2077	915	22-1/2
3	6-1/4	K2F	2192	115	11
4	6-1/4	K2P	2265	73	14
5	6-1/4	L4H-J	2363	98	15-3/4
6	6-1/4	L4H-J	2460	97	14-3/4

(d) Mud Report

<u>Gel</u>	<u>CMC</u>	<u>Spersene</u>	<u>Caustic</u>	<u>Fibreseal</u>	<u>Sawdust</u>
73 sacks	4 sacks	9 sacks	5-1/2 Sacks	2 sacks	4 sacks

(e) Deviation RecordDepth

130
810
1320
1825
2172
2460

Deviation (Totco®)

3/4
1/2
1
1-1/4
1
1

(f) Abandonment Plugs

<u>Date</u>	<u>Interval</u>	<u>Cement & Additives</u>	<u>Remarks</u>
2/17/68	2460 - 1950	135 sacks	
2/17/68	264 - 164	36 sacks	
	5 sacks in surface casing 5 sacks in rathole		Felt plug at 156'. Cut off casing 3' below surface. Welded on plate, erected sign.

(g) Lost Circulation Zones

Lost circulation at 50'. Used 4 sacks sawdust and 2 sacks Fibrescal.

(h) Blowouts

None

SECTION IV - LOGS

<u>Date</u>	<u>Interval</u>	<u>Type</u>
Feb. 12, 1968	2192 - 210	IES
Feb. 12, 1968	2191 - 206	BHC SGR-C
Feb. 12, 1968	2192 - 1900	MLC
Feb. 16, 1968	2454 - 2100	BHC SGR-C
Feb. 16, 1968	2455 - 2100	IES

Three copies of each log forwarded March 21, 1968.

SECTION V - ANALYSES(a) Core Analyses

None

(b) Water Analyses

None

(c) Gas Analyses

None

(d) Oil Analyses

None

SECTION VI - COMPLETION SUMMARY(a) Tubing Record

None

(b) Perforation Record

None

(c) Cementation Record

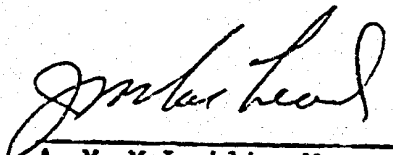
<u>Plug No.</u>	<u>Date</u>	<u>Interval</u>	<u>Formation</u>	<u>Cement</u>	<u>Remarks</u>
1	2/17/68	2460 - 1950	Slave Point	135 sacks	
2	2/17/68	264 - 164	Sfc. Csg.	36 sacks	Felt plug at 156'

(d) Acidization and Fracturing Record

None

(e) Back Pressure and Production Tests

None

for 
 A. M. McLachlin, Manager,
 Edmonton Division Production.

SHELL PAN AN TWO ISLANDS 0-28

T.D. 2460'

K.B. 800'

LATITUDE: 60° 57' 53" N.

LONGITUDE: 118° 04' 23" W.

0' -50'

NO SAMPLES.

50' -60'

Limestone

Limestone, with some chert.

60' -90'

LOST SAMPLES.

90' -100'

Limestone

Limestone and some chert.

100' -110'

Limestone

Limestone and some chert.

110' -120'

Limestone

Limestone, and some chert.

120' -130'

Limestone

Limestone.

130' -140'

Limestone

Limestone.

140' -150'

Limestone -
Shale

Shale, and some limestone.

150' -160'

Shale -
Limestone

Shale, and limestone.

160' -170'

Shale -
Limestone

Shale, and limestone.

170' -180'

Shale-
Limestone

Shale, and limestone.

180' -190'

Shale-
Limestone

Shale, and limestone.

190' -200'

Shale -
Limestone

Shale, and limestone.

200' -210'

Shale -
Limestone

Shale, and limestone.

210' -220'

Shale -
Limestone

Shale, and limestone.

220' -230'	Chert	Chert, with some traces of shale and limestone.
230' -240'	Limestone	Limestone, with traces of shale.
240' -250'	Limestone	Limestone, with traces of shale.
250' -260'	Limestone	Limestone, with traces of shale.
260' -270'	Shale	Shale, with some calcareous material.
270' -280'	Shale	Shale, with some calcareous material.
280' -290'	Shale	Shale, with some calcareous material.
290' -300'	Shale	Shale, with some calcareous material.
300' -310'	Shale	Shale, with some calcareous material.
310' -320'	Shale	Shale, with some calcareous material.
320' -330'	Shale	Shale, with some calcareous material.
330' -340'	Shale	Shale, with some calcareous material.
340' -350'	Shale	Shale, with some calcareous material.
350' -360'	Shale	Shale, with some calcareous material.
360' -370'	Shale	Shale, with some calcareous material.
370' -380'	Shale	Shale, with some calcareous material.
380' -390'	Shale	Shale, with some calcareous material.
390' -400'	Shale	Shale, with some calcareous material.

400' -410'	Limestone	Limestone, with some shale.
410' -420'	Limestone	Limestone, with some shale.
420' -430'	Limestone	Limestone, with some shale.
430' -440'	Limestone	Limestone, with some shale.
440' -450'	Limestone	Limestone, with some shale.
450' -460'	Limestone	Limestone, with some shale.
460' -470'	Limestone	Limestone, with some shale.
470' -480'	Limestone	Limestone, with some shale.
480' -490'	Limestone	Limestone, with some shale.
490' -500'	Limestone	Limestone, with some shale.
500' -510'	Limestone	Limestone, with some shale.
510' -520'	Limestone	Limestone, with some shale.
520' -530'	Limestone	Limestone, with some shale.
530' -540'	Limestone	Limestone, with some shale.
540' -550'	Limestone	Limestone, with some shale.
550' -560'	Limestone	Limestone, with some shale.
560' -570'	Shale - Limestone	Shale, and limestone with trace of chert.
570' -580'	Shale - Limestone	Shale, and limestone with trace of chert.
580' -590'	Shale - Limestone	Shale, and limestone with trace of chert.
590' -600'	Shale - Limestone	Shale, and limestone with trace of chert.
600' -610'	Shale - Limestone	Shale and limestone, with traces of chert.
610' -620'	Shale - Limestone	Shale and limestone, with traces of chert.

620' -630'	Shale - Limestone	Shale and limestone, with traces of chert.
630' -640'	Shale - Limestone	Shale and limestone, with traces of chert.
640' -650'	Shale - Limestone	Shale and limestone, with traces of chert.
650' -660'	Shale - Limestone	Shale and limestone, with traces of chert.
660' -670'	Shale - Limestone	Shale and limestone, with traces of chert.
670' -680'	Shale - Limestone	Shale and limestone, with traces of chert.
680' -690'	Limestone	Limestone, with some shale.
690' -700'	Limestone	Limestone, with some shale.
700' -710'	Limestone	Limestone, with some shale.
710' -720'	Limestone	Limestone, with some shale.
720' -730'	Limestone	Limestone, with some shale.
730' -740'	Limestone	Limestone, with some shale.
740' -750'	Limestone	Limestone, with some shale.
750' -760'	Limestone	Limestone, with some shale.
760' -770'	Limestone	Limestone, with some shale.
770' -780'	Limestone	Limestone, with some shale.
780' -790'	Limestone	Limestone, with some shale.
790' -800'	Limestone	Limestone, with some shale.
800' -810'	Limestone	Limestone, with some shale.
810' -820'	Limestone	Limestone, with some shale.
820' -830'	Limestone	Limestone, with some shale.
830' -840'	Limestone	Limestone, with some shale.

840' -850'	Limestone	Limestone, with some shale.
850' -860'	Limestone	Limestone, with some shale.
860' -870'	Limestone	Limestone, with some shale.
870' -880'	Limestone	Limestone, with some shale.
880' -890'	Limestone	Limestone, with some shale.
890' -900'	Limestone	Limestone, with some shale.
900' -910'	Limestone	Limestone, with some shale.
910' -920'	Limestone	Limestone, with some shale.
920' -930'	Limestone	Limestone, with some shale.
930' -940'	Limestone	Limestone, with some shale.
940' -950'	Limestone	Limestone, with some shale.
950' -960'	Limestone	Limestone, with some shale.
960' -970'	Limestone	Limestone, with some shale.
970' -980'	Limestone	Limestone, with some shale.
980' -990'	Limestone	Limestone, with some shale.
990' -1000'	Limestone	Limestone, with some shale.
1000' -1010'	Limestone	Limestone, with some shale.
1010' -1020'	Limestone	Limestone, with some shale.
1020' -1030'	Limestone	Limestone, with some shale.
1030' -1040'	Limestone	Limestone, with some shale.
1040' -1050'	Limestone	Limestone, with some shale.
1050' -1060'	Limestone	Limestone, with some shale.
1060' -1070'	Shale	Shale, with some limestone.
1070' -1080'	Shale	Shale, with some limestone.
1080' -1090'	Shale	Shale, with some limestone.

1090' -1100'	Shale	Shale, with some limestone.
1100' -1110'	Shale	Shale, with some limestone.
1110' -1120'	Shale	Shale, with some limestone.
1120' -1130'	Shale	Shale, with some limestone.
1130' -1140'	Shale	Shale, with some limestone.
1140' -1150'	Shale	Shale, with some limestone.
1150' -1160'	Shale	Shale, with some limestone.
1160' -1170'	Shale	Shale, with some limestone.
1170' -1180'	Shale	Shale, with some limestone.
1180' -1190'	Shale	Shale, with some limestone.
1190' -1200'	Shale	Shale, with some limestone.
1200' -1210'	Shale	Shale, with traces of limestone.
1210' -1220'	Shale	Shale, with traces of limestone.
1220' -1230'	Shale	Shale, with traces of limestone.
1230' -1240'	Shale	Shale, with traces of limestone.
1240' -1250'	Shale	Shale, with traces of limestone.
1250' -1260'	Shale	Shale, with traces of limestone.
1260' -1270'	Shale	Shale, with traces of limestone.
1270' -1280'	Shale	Shale, with traces of limestone.
1280' -1290'	Shale	Shale.
1290' -1300'	Shale	Shale.
1300' -1310'	Shale	Shale.

1310' -1320'	Shale	Shale.
1320' -1330'	Shale	Shale.
1330' -1340'	Shale	Shale.
1340' -1350'	Shale	Shale.
1350' -1360'	Shale	Shale.
1360' -1370'	Shale	Shale.
1370' -1380'	Shale	Shale.
1380' -1390'	Shale	Shale.
1390' -1400'	Shale	Shale.
1400' -1410'	Shale	Shale.
1410' -1420'	Shale	Shale.
1420' -1430'	Shale	Shale.
1430' -1440'	Shale	Shale.
1440' -1450'	Shale	Shale.
1450' -1460'	Shale	Shale.
1460' -1470'	Shale	Shale.
1470' -1480'	Shale	Shale.
1480' -1490'	Shale	Shale.
1490' -1500'	Shale	Shale.
1500' -1510'	Shale	Shale.
1510' -1520'	Shale	Shale.
1520' -1530'	Shale	Shale.
1530' -1540'	Shale	Shale.
1540' -1550'	Shale	Shale.
1550' -1560'	Shale	Shale.

1560' -1570'	Shale	Shale.
1570' -1580'	Shale	Shale.
1580' -1590'	Shale	Shale.
1590' -1600'	Shale	Shale.
1600' -1610'	Shale	Shale.
1610' -1620'	Shale	Shale.
1620' -1630'	Shale	Shale.
1630' -1640'	Shale	Shale.
1640' -1650'	Shale	Shale.
1650' -1660'	Shale	Shale.
1660' -1670'	Shale	Shale.
1670' -1680'	Shale	Shale.
1680' -1690'	Shale	Shale.
1690' -1700'	Shale	Shale.
1700' -1710'	Shale	Shale.
1710' -1720'	Shale	Shale.
1720' -1730'	Shale	Shale.
1730' -1740'	Shale	Shale.
1740' -1750'	Shale	Shale.
1750' -1760'	Shale	Shale.
1760' -1770'	Shale	Shale.
1770' -1780'	Shale	Shale.
1780' -1790'	Shale	Shale.
1790' -1800'	Shale	Shale.
1800' -1810'	Shale	Shale, medium dark green grey, medium soft, fair fissility.

1810' -1820'	Shale	Shale, medium dark green grey, medium soft, fair fissility.
1820' -1830'	Shale	Shale, medium dark green grey, medium soft, fair fissility.
1830' -1840'	Shale	Shale, medium dark green grey, medium soft, fair fissility.
1840' -1850'	Shale	Shale, medium dark green grey, medium soft, fair fissility.
1850' -1860'	Shale	Shale, medium dark green grey, medium soft, fair fissility.
1860' -1870'	Shale	Shale, medium dark brown, trace of calcite.
1870' -1880'	Shale	Shale, medium dark brown, trace of calcite.
1880' -1890'	Shale	Shale, medium dark green grey.
1890' -1900'	Shale	Shale, medium dark green grey.
1900' -1910'	Shale	Shale, medium dark green grey.
1910' -1920'	Shale	Shale, medium dark green grey.
1920' -1930'	Shale	Shale, medium dark green grey.
1930' -1940'	Shale	Shale, medium dark green grey.
1940' -1950'	Shale	Shale, medium dark green grey.
1950' -1960'	Limestone	Limestone, medium grey, fragmental, traces of shale and dolomite, fossiliferous.
1960' -1970'	Limestone	Limestone, medium grey, fragmental, traces of shale and dolomite, fossiliferous.
1970' -1980'	Limestone	Limestone, medium grey, fragmental, traces of shale, and dolomite, fossiliferous.
1980' -1990'	Limestone	Limestone, medium grey, fragmental, traces of shale, and dolomite, fossiliferous.

1990' -2000'	Limestone	Limestone, medium grey, fragmental, traces of shale and dolomite, fossiliferous.
2000' -2010'	Limestone	Limestone, medium grey, fragmental, traces of shale and dolomite, fossiliferous.
2010' -2020'	Limestone	Limestone, medium brown, fragmental, traces of shale.
2020' -2030'	Limestone	Limestone, medium brown, fragmental, traces of shale.
2030' -2040'	Limestone	Limestone, medium brown, fragmental, traces of shale.
2040' -2045'	Limestone	Limestone, medium brown, fragmental, traces of shale.
2045' -2050'	Shale	Shale, medium to light brown, with traces of limestone.
2050' -2060'	Shale	Shale, medium to light brown, with traces of limestone.
2060' -2080'		SAMPLES MISSING.
2080' -2090'	Limestone	Limestone, medium to dark brown, with traces of shale, fragmental.
2090' -2100'	Limestone	Limestone, medium to dark brown, fragmental, traces of shale.
2100' -2110'	Limestone	Limestone, medium to dark brown, fragmental, traces of shale.
2110' -2120'	Limestone	Limestone, medium to dark brown, fragmental, traces of shale.
2120' -2130'	Limestone	Limestone, medium to dark brown, fragmental, traces of shale.
2130' -2140'	Limestone	Limestone, medium to dark brown, fragmental, traces of shale.
2140' -2150'	Limestone	Limestone, medium to dark brown, fragmental, traces of shale.

2150' -2160'	Limestone	Limestone, medium brown, fragmental, traces of shale.
2160' -2170'	Limestone	Limestone, medium brown, fragmental, traces of shale.
2170' -2195'		SAMPLES MISSING.
2195' -2200'	Limestone	Limestone, medium dark brown grey, fragmental, trace of shale, fossiliferous.
2200' -2210'	Limestone	Limestone, medium dark brown, grey, fragmental, trace of shale, fossiliferous.
2210' -2220'	Limestone	Limestone, medium dark brown grey, fragmental, trace of shale, fossiliferous.
2220' -2230'	Limestone	Limestone, medium dark brown grey, fragmental, trace of shale, fossiliferous.
2230' -2240'	Limestone	Limestone, medium dark brown grey, fragmental, trace of shale, fossiliferous.
2240' -2250'	Limestone	Limestone, medium dark brown grey, fragmental, trace of shale, fossiliferous.
2250' -2260'	Limestone	Limestone, medium dark brown grey, fragmental, trace of shale, fossiliferous.
2260' -2270'	Limestone	Limestone, medium dark brown grey, fragmental, some shale, fossiliferous.
2270' -2280'	Limestone	Limestone, medium dark brown grey, fragmental, some shale, fossiliferous.
2280' -2290'	Limestone	Limestone, medium dark brown grey, fragmental, some shale, fossiliferous.
2290' -2300'	Limestone	Limestone, medium dark brown, grey, fragmental, some shale, fossiliferous.

2300' -2310'	Limestone	Limestone, medium dark brown grey, fragmental, some shale, fossiliferous.
2310' -2320'		SAMPLES MISSING.
2320' -2330'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2330' -2340'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2340' -2350'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2350' -2360'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2360' -2370'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2370' -2380'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2380' -2390'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2390' -2400'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2400' -2410'	Limestone	Limestone, medium brown, fragmental, fossiliferous, traces of shale.
2410' -2420'	Dolomite	Dolomite, light buff.
2420' -2430'	Dolomite	Dolomite, light buff, trace of dolomite spar, corals, churned and burrowed.
2430' -2440'	Dolomite	Dolomite, light buff, fossiliferous, traces of anhydrite.

2440' -2450'

Dolomite

Dolomite, light buff, fossiliferous, with traces of anhydrite.

2450' -2455'

Dolomite

Dolomite, light buff, fossiliferous, with traces of anhydrite.

2455' -2460'

Anhydrite

Anhydrite, light buff.

DATE FEB 17 1964

P. 38 (10/83)		DAILY DRILLING REPORT		REF. NO.		REPORT DATE		REPORT TIME		WELL NAME		No.		PROVINCE																	
OPERATOR SHELL CANADA LIMITED		LOCATION 60° 57' 53" N 118° 46' 23" W		TWP.		RGE.		W.		SHELL Two Islands		028		NWT																	
CONTRACTOR Big Indian		RIG No. 35		DRILL PIPE STRING NO. SIZE 3 1/2		TOOL JOINT 4 3/4 OD		PUMPS		CASING & LINER RECORD		DEPTH SET FROM TO		PERFORATIONS FROM TO		CEMENT USED		OTHER													
OPERATOR'S REPRESENTATIVE W. R. A. Huber		CONTRACTOR'S TOOL PUSHER Dennis		NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD							
TIME DISTRIBUTION—HOURS		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
MORNING		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
DAY		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
EVE		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
DRILLING ACTUAL		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
REAMING		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
CIRCULATING		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
TRIPS		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
DEVIATION SURVEY		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
TEST B.O.P		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
CUT OFF DRILL LINE		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
REPAIR RIG		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
CORING		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
WIRE LINE LOGGING		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
OTHER		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
FISHING		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
COMPLETING (A) PERFORATING		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#</											

DATE FEB 16/67

[illegible]

DAILY DRILLING REPORT

REPORT NO. 22 DATE FEB. 15/68

OPERATOR SHELL CANADA LIMITED	LOCATION 60 37 53 L 118° 64' 23"	SEC. W.	TWP. RGE.	WELL NAME SHELL Two Islands	No. 028	PROVINCE N.W.T.
CONTRACTOR BIG INDIAN	RIG NO. 35	DRILL PIPE NO. 35	TOOL JOINT TYPE THD. AI	MANUFACTURER G-D	TYPE GXQ	STROKE LENGTH 16"
OPERATOR'S REPRESENTATIVE W.R. Dillman	CONTRACTOR'S TOOL PUSHER Pennis					

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.												TIME	WEIGHT	VISC		
7 54	53			1	SNGLS.	DP	3140	FT.	SIZE	6 1/4		8 3/4	2285	2333		100	16	700	6	52		12 3/4	4 1/2
				12	D.C.	4 3/4	33533	FT.	MFG.	SMITH											10	10	
					RMR	BODY	OD	FT.	NO.	3											54	53	
					STB	BODY	OD	FT.	NO.	3											4.6	5.4	
					SUBS	OD	FT.	SER. NO.													FLTR. CK.	3/32	
					BIT OR C.B.	FT.	DEPTH OUT														PH	8.5	
						FT.	CUMULATIVE HOURS RUN														SD. CONT.		
					KELLY DOWN	2360.75	FT.	COND. OF BIT															
					TOTAL	2333	FT.	REAMER CUTTER NO.															
					WT. OF STRING	24000	LBS.	TYPE															
DRILLER L. Bonnar																							

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.												TIME	WEIGHT	VISC		
				39	SNGLS.	DP	2057.60	FT.	SIZE	6 1/4	6 1/4	4	2333	2363		140	16	700	6	52		8 00	10 00
				12	D.C.	4 3/4	335.33	FT.	MFG.	SMITH												10.1	
					RMR	BODY	OD	FT.	NO.	3												50	
					STB	BODY	OD	FT.	NO.	3												5.4	
					SUBS	OD	FT.	SER. NO.	44037													5.6	
					BIT OR C.B.	FT.	DEPTH OUT															FLTR. CK.	
						FT.	CUMULATIVE HOURS RUN															PH	
					KELLY DOWN	2392.93	FT.	COND. OF BIT	44-1													SD. CONT.	
					TOTAL	2363.00	FT.	REAMER CUTTER NO.															
					WT. OF STRING	24000	LBS.	TYPE															
DRILLER L. Noonan																							

TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD			
MORN	DAY	EVE		STANDS	DP	FT.	RUN NO.												TIME	WEIGHT	VISC	
				39	SNGLS.	DP	2057.60	FT. <td>SIZE</td> <td>6 1/4</td> <td></td> <td>5 3/4</td> <td>2363</td> <td>2392</td> <td></td> <td>140</td> <td>16</td> <td>700</td> <td>6</td> <td>52</td> <td></td> <td>8</td>	SIZE	6 1/4		5 3/4	2363	2392		140	16	700	6	52		8
				12	D.C.	4 3/4	335.33	FT. <td>MFG.</td> <td>SMITH</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>10.1</td>	MFG.	SMITH												10.1
					RMR	BODY	OD	FT. <td>NO.</td> <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>50</td>	NO.	3												50
					STB	BODY	OD	FT. <td>NO.</td> <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>4.8</td>	NO.	3												4.8
					SUBS	OD	FT. <td>SER. NO.</td> <td>44037</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>5.4</td>	SER. NO.	44037													5.4
					BIT OR C.B.	FT. <td>DEPTH OUT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>FLTR. CK.</td>	DEPTH OUT															FLTR. CK.
						FT. <td>CUMULATIVE HOURS RUN</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>PH</td>	CUMULATIVE HOURS RUN															PH
					KELLY DOWN	39.51	FT. <td>COND. OF BIT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>SD. CONT.</td>	COND. OF BIT														SD. CONT.
					TOTAL	2424.98	FT. <td>REAMER CUTTER NO.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	REAMER CUTTER NO.														
					WT. OF STRING	24000	LBS. <td>TYPE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE														
DRILLER Ed. Brennan																						

[illegible]

OPERATOR SHELL CANADA LIMITED		LOCATION 60° 57' 53" N 118° 64' W		WELL NAME SHELL PAN 14M		No. 028		PROVINCE N.W.T.																							
CONTRACTOR Big Indian Drilling		RIG No. 35		DRILL PIPE STRING NO. SIZE 4 3/4		TOOL JOINT 4 3/4		PUMPS		CASING LINER		SIZE		WT. & GR.		DEPTH SET FROM TO		PERFORATIONS FROM TO		CEMENT USED		OTHER									
OPERATOR'S REPRESENTATIVE W.R. Ashby		CONTRACTOR'S TOOL PUSHER Dennis Connor		NO.		MANUFACTURER G-D		TYPE G-D		STROKE LENGTH 16		RECORD																			
TIME DISTRIBUTION—HOURS		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
DRILLING ACTUAL		30		STANDS DP 183913 FT.		RUN NO.																300		6 50				TIME 12 30			
REAMING		12		D.C. 4 3/4 ID 335.33 FT.		MFG.																						WEIGHT 10			
CIRCULATING		7 1/2		RMR BODY OD FT.		NO.																						VISC 52			
TRIPS				STB BODY OD FT.		NO.																						W.L.C.C.			
DEVIATION SURVEY				SUBS OD FT.		SER. NO.																						FLTR. CK.			
TEST B.O.P		4 1/4		BIT OR C.B. FT.		DEPTH OUT																						PH			
CUT OFF DRILL LINE				KELLY DOWN 22039 FT.		COND. OF BIT																						SD. CONT.			
REPAIR RIG				TOTAL 2172 FT.		REAMER CUTTER NO.																									
CORING				WT. OF STRING 2300 LBS.		TYPE																									
WIRE LINE LOGGING				DRILLER																											
OTHER		4																													
FISHING																															
COMPLETING (A) PERFORATING																															
(B) RUNNING TUBING																															
(C) SWABBING																															
(D) TESTING																															
(E) ACIDIZING																															
(F) ADDITIONAL																															
TOTALS		8 8																													
TIME SUMMARY (OFFICE USE ONLY)																															
CONTRACTOR'S TIME HRS.																															
OPERATOR'S TIME:																															
HRS. W/D.P.																															
HRS. WO/D.P.																															
HRS. STANDBY																															
WIRE LINE RECORD																															
REEL NO																															
NO OF LINES SIZE																															
FEET SLIPPED																															

SCHLUMBERGER T.D. 2193
W.P.A.

TYPE	AMT.	TYPE	AMT.
small stream water			
25 lbs CMC.			

[illegible]

OPERATOR SHELL CANADA LIMITED		LOCATION LAT. 60° 57' 53" SEC. 36 LONG. 118° 04' 23" W.		WELL NAME SHELL PAN AM TWO ISLANDS 028		No.		PROVINCE N.W.T.																															
CONTRACTOR BIG INDIAN		RIG No. 35		DRILL PIPE NO. 32		TOOL JOINT OD		PUMPS		CASING & LINER RECORD		SIZE		WT. & GR.		DEPTH SET		PERFORATIONS		CEMENT USED		OTHER																	
OPERATOR'S REPRESENTATIVE W. R. Altherton		CONTRACTOR'S TOOL PUSHER Dennis Connor		NO.		MANUFACTURER		TYPE		STROKE LENGTH		NO.		MANUFACTURER		TYPE		STROKE LENGTH		NO.		MANUFACTURER		TYPE		STROKE LENGTH													
TIME DISTRIBUTION—HOURS		MORN		DAY		EVE		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN		MUD RECORD			
DRILLING ACTUAL		7		1		5		1		STANDS DP		FT. RUN NO.		7		250		584						150		ALL		300								TIME			
REAMING								11		SNGLS. DP		32.02 FT.		SIZE		6 1/4																		WEIGHT					
CIRCULATING								11		D.C. 11 4 1/2 ID		306.51 FT.		MFG.		SMITH																VISC.							
TRIPS										RMR BODY OD		FT.		NOZ.		NO.																W.L.-C.C.							
DEVIATION SURVEY										STB BODY OD		FT.		NOZ.		SIZE																FLTR. CK.							
TEST B.O.P										SUBS OD		FT.		SER. NO.		38671																SD. CONT.							
CUT OFF DRILL LINE										BIT OR C.B.		FT.		DEPTH OUT		12.00																							
REPAIR RIG												FT.		CUMULATIVE HOURS RUN		8 1/4																							
CORING										KELLY DOWN		295.1 FT.		COND. OF BIT		in																							
WIRE LINE LOGGING										TOTAL		1584 FT.		REAMER CUTTER NO.																									
OTHER										WT. OF STRING		LBS.		TYPE																									
FISHING										DRILLER		Ed Brenner																											
COMPLETING (A) PERFORATING										NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN		MUD RECORD	
(B) RUNNING TUBING										11		STANDS DP		FT. RUN NO.		8		584		644						150		ALL		300		6 1/4		48		TIME			
(C) SWABBING										11		SNGLS. DP		307.14 FT.		SIZE		6 1/4																WEIGHT					
(D) TESTING										11		D.C. 11 4 1/2 ID		303.51 FT.		MFG.		SMITH														VISC.							
(E) ACIDIZING										11		D.C. 11 4 1/2 ID		303.51 FT.		TYPE		DT														W.L.-C.C.							
(F) ADDITIONAL												RMR BODY OD		FT.		NOZ.		NO.														FLTR. CK.							
TOTALS		8		8		8				STB BODY OD		FT.		NOZ.		SIZE																		PH					
TIME SUMMARY (OFFICE USE ONLY)										SUBS OD		FT.		SER. NO.		38671																		SD. CONT.					
CONTRACTOR'S TIME HRS:										BIT OR C.B.		FT.		DEPTH OUT		8 1/4																							
OPERATOR'S TIME:												FT.		CUMULATIVE HOURS RUN		16 1/4																							

OPERATOR		SHELL CANADA LIMITED		LOCATION		LSD. SEC.		TWP. RGE. W.		WELL NAME		No.		PROVINCE	
CONTRACTOR		BIG INDIAN		RIG No.		35		DRILL PIPE STRING NO. SIZE		TOOL JOINT		OD		PUMPS	
OPERATOR'S REPRESENTATIVE		W. P. Althaus		CONTRACTOR'S TOOL PUSHER		David Conner		NO.		MANUFACTURER		TYPE		STROKE LENGTH	
TIME DISTRIBUTION—HOURS		MORN DAY EVE		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM	
DRILLING ACTUAL				STANDS DP		FT. RUN NO.		SIZE		Magnet					
REAMING				SNGLS. DP		FT. SIZE		MFG.							
CIRCULATING				D.C. ID		FT. TYPE		NO.							
TRIPS				RMR BODY OD		FT. NO.		NO.							
DEVIATION SURVEY				STB BODY OD		FT. NO.		SIZE							
TEST 30.P		1/4		SUBS OD		FT. SER. NO.									
CUT OFF DRILL LINE				BIT OR C.B.		FT. DEPTH OUT									
REPAIR RIG		1/2		KELLY DOWN		FT. COND. OF BIT									
CORING				TOTAL		FT. REAMER CUTTER NO.									
WIRE LINE LOGGING		6 1/2		WT. OF STRING		LBS. TYPE									
OTHER		8 1/2		DRILLER											
FISHING		8 1/2		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM	
COMPUTING (A) PERFORATING				STANDS DP		FT. RUN NO.		SIZE							
(B) RUNNING TUBING				SNGLS. DP		FT. SIZE		MFG.							
(C) SWABBING				D.C. ID		FT. TYPE		NO.							
(D) TESTING				RMR BODY OD		FT. NO.		NO.							
(E) ACIDIZING				STB BODY OD		FT. NO.		SIZE							
(F) ADDITIONAL				SUBS OD		FT. SER. NO.									
TOTALS		9 8		BIT OR C.B.		FT. DEPTH OUT									
TIME SUMMARY (OFFICE USE ONLY)				KELLY DOWN		FT. COND. OF BIT									
CONTRACTOR'S TIME HRS.				TOTAL		FT. REAMER CUTTER NO.									
OPERATOR'S TIME:				WT. OF STRING		LBS. TYPE									
HRS. W/D.P.				DRILLER											
HRS. WO/D.P.				NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM	
HRS. STANDBY				STANDS DP		FT. RUN NO.		SIZE							
WIRE LINE RECORD				SNGLS. DP		FT. SIZE		MFG.							
REEL NO				D.C. ID		FT. TYPE		NO.							
NO. OF LINES		SIZE		RMR BODY OD		FT. NO.		NO.							
FEET SLIPPED				STB BODY OD		FT. NO.		SIZE							
FEET CUT OFF				SUBS OD		FT. SER. NO.									
PRESENT LENGTH				BIT OR C.B.		FT. DEPTH OUT									
TON MI. or TRIPS SINCE LAST CUT				KELLY DOWN		FT. COND. OF BIT									
CUMULATIVE TON MI. or TRIPS				TOTAL		FT. REAMER CUTTER NO.									
NO. OF DAYS FROM SPUD				WT. OF STRING		LBS. TYPE									
CUMULATIVE ROTATING HRS.				DRILLER											
				NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM	
				STANDS DP		FT. RUN NO.		SIZE							
				SNGLS. DP		FT. SIZE		MFG.							
				D.C. ID		FT. TYPE		NO.							
				RMR BODY OD		FT. NO.		NO.							
				STB BODY OD		FT. NO.		SIZE							
				SUBS OD		FT. SER. NO.									
				BIT OR C.B.		FT. DEPTH OUT									
				KELLY DOWN		FT. COND. OF BIT									
				TOTAL		FT. REAMER CUTTER NO.									
				WT. OF STRING		LBS. TYPE									
				DRILLER											
				NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM	
				STANDS DP											

38 (10/63)		DAILY DRILLING REPORT		REPORT NO. 17		DATE FEB. 11/68		WELL NAME SHELL PAN AM TWO ISLANDS 0-28		No.		PROVINCE N.W.T.																	
OPERATOR SHELL CANADA LIMITED		LOCATION L.S.D. LAT. 60° 57' 53" SEC. LONG. 118° 04' 23" W. TWP. RGE. W.		TOOL JOINT		PUMPS		CASING & LINER RECORD		SIZE		WT. & GR.		DEPTH SET FROM TO		PERFORATIONS FROM TO		CEMENT USED		OTHER									
CONTRACTOR B16 INDIAN		RIG No. 35		DRILL PIPE STRING NO. SIZE		TOOL JOINT TYPE THD.		NO. MANUFACTURER TYPE STROKE LENGTH		1. 2. 3.																			
OPERATOR'S REPRESENTATIVE W. P. A. M. H. T.		CONTRACTOR'S TOOL PUSHER																											
TIME DISTRIBUTION—HOURS		NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
DRILLING ACTUAL		STANDS DP		FT. RUN NO.																								TIME	
REAMING		SNGLS. DP		FT. SIZE																								WEIGHT	
CIRCULATING		D.C. ID		MFG.																								VISC	
TRIPS		RMR BODY OD		FT. NO. NO.																								W.L.C.C.	
DEVIATION SURVEY		STB BODY OD		FT. NO. SIZE																								FLTR. CK.	
TEST B.O.P.		SUBS OD		FT. SER. NO.																								PH	
CUT OFF DRILL LINE		BIT OR C.B.		FT. DEPTH OUT																								SD. CONT.	
REPAIR RIG				FT. CUMULATIVE HOURS RUN																									
CORING		KELLY DOWN		FT. COND. OF BIT																								MUD & CHEMICALS ADDED	
WIRE LINE LOGGING		TOTAL		FT. REAMER CUTTER NO.																								TYPE AMT. TYPE AMT.	
OTHER		WT. OF STRING		LBS. TYPE																									
FISHING		DRILLER																											
COMPLETING (A) PERFORATING		NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1 LINER SIZE S.P.M.		PUMP NO. 2 LINER SIZE S.P.M.		METHOD PUMPS RUN		MUD RECORD	
(B) RUNNING TUBING		STANDS DP		FT. RUN NO.																								TIME	
(C) SWABBING		SNGLS. DP		FT. SIZE																								WEIGHT	
(D) TESTING		D.C. ID		MFG.																								VISC	
(E) ACIDIZING		RMR BODY OD		FT. NO. NO.																								W.L.C.C.	
(F) ADDITIONAL		STB BODY OD		FT. NO. SIZE																								FLTR. CK.	
TOTALS		SUBS OD		FT. SER. NO.																								PH	
TIME SUMMARY (OFFICE USE ONLY)		BIT OR C.B.		FT. DEPTH OUT																								SD. CONT.	
CONTRACTOR'S TIME HRS.				FT. CUMULATIVE HOURS RUN																									
OPERATOR'S TIME:		KELLY DOWN		FT. COND. OF BIT																								MUD & CHEMICALS ADDED	
HRS. W/D.P.:		TOTAL		FT. REAMER CUTTER NO.																								TYPE AMT. TYPE AMT.	
HRS. WO/D.P.:		WT. OF STRING		LBS. TYPE																									
HRS. STANDBY		DRILLER																											
WIRE LINE RECORD		NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM																			

OPERATOR		LOCATION		LSD.	SEC.	TWP.	RGE.	W.	WELL NAME	No.	PROVINCE										
SHELL CANADA LIMITED		LAT. 60° 57' 53"		LONG. 118° 04' 23"		SHELL PAN AM TWO ISLANDS 0-28					N.W.T.										
CONTRACTOR		RIG NO.	DRILL PIPE STRING NO. SIZE	TOOL JOINT	OD	PUMPS			CASING & LINER RECORD	SIZE	WT. & GR.	DEPTH SET FROM TO	PERFORATIONS FROM TO	CEMENT USED	OTHER						
BIG INDIAN		35																			
OPERATOR'S REPRESENTATIVE		CONTRACTOR'S TOOL PUSHER																			
W. R. A. [Signature]		Dennis [Signature]																			
TIME DISTRIBUTION—HOURS		NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
MORN DAY EVE		STANDS DP FT.		RUN NO.													TIME				
DRILLING ACTUAL		SNGLS. DP FT.		SIZE													WEIGHT				
REAMING		D.C. ID FT.		MFG.													VISC				
CIRCULATING		RMR BODY OD FT.		TYPE													W.L.-C.C.				
TRIPS		STB BODY OD FT.		NOZ. NO. SIZE		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK.				
DEVIATION SURVEY		SUBS OD FT.		SER. NO.		REMARKS												PH			
TEST B.O.P.		BIT OR C.B. FT.		DEPTH OUT														SD. CONT.			
CUT OFF DRILL LINE																		MUD & CHEMICALS ADDED			
REPAIR RIG		KELLY DOWN FT.		COND. OF BIT														TYPE	AMT.	TYPE	AMT.
CORING		TOTAL FT.		REAMER CUTTER NO.																	
WIRE LINE LOGGING		WT. OF STRING LBS.		TYPE																	
OTHER		DRILLER																			
FISHING																					
COMPLETING (A) PERFORATING		NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
(B) RUNNING TUBING		STANDS DP FT.		RUN NO.													TIME				
(C) SWABBING		SNGLS. DP FT.		SIZE													WEIGHT				
(D) TESTING		D.C. ID FT.		MFG.													VISC				
(E) ACIDIZING		RMR BODY OD FT.		TYPE													W.L.-C.C.				
(F) ADDITIONAL		STB BODY OD FT.		NOZ. NO. SIZE		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK.				
TOTALS		SUBS OD FT.		SER. NO.		REMARKS												PH			
TIME SUMMARY (OFFICE USE ONLY)		BIT OR C.B. FT.		DEPTH OUT														SD. CONT.			
CONTRACTOR'S TIME HRS:																		MUD & CHEMICALS ADDED			
OPERATOR'S TIME:																		TYPE	AMT.	TYPE	AMT.
HRS. W/D.P.:																					
HRS. WO/D.P.:																					
HRS. STANDBY																					
WIRE LINE RECORD		NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.	CORE NO.	FROM	TO	FORMATION (SHOW CORE RECOVERY)	ROTA- RY R.P.M.	WT. ON BIT 1000#	PUMP PRESS.	PUMP NO. 1 LINER SIZE S.P.M.	PUMP NO. 2 LINER SIZE S.P.M.	METHOD PUMPS RUN	MUD RECORD				
REEL NO		STANDS DP FT.		RUN NO.													TIME				
NO OF LINES SIZE		SNGLS. DP FT.		SIZE													WEIGHT				
FEET SLIPPED		D.C. ID FT.		MFG.													VISC				
FEET CUT OFF		RMR BODY OD FT.		TYPE													W.L.-C.C.				
PRESENT LENGTH		STB BODY OD FT.		NOZ. NO. SIZE		DEVIATION RECORD:	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION	DEPTH	DEV.	DIRECTION		FLTR. CK.				
TON MI. or TRIPS SINCE LAST CUT CUMULATIVE TON MI. or TRIPS		SUBS OD FT.		SER. NO.		REMARKS												PH			
NO. OF DAYS FROM SPUD CUMULATIVE ROTATING HRS.		BIT OR C.B. FT.		DEPTH OUT														SD. CONT.			
																		MUD & CHEMICALS ADDED			
		KELLY DOWN FT.		COND. OF BIT														TYPE	AMT.	TYPE	AMT.
		TOTAL FT.		REAMER CUTTER NO.																	
		WT. OF STRING LBS.		TYPE																	
		DRILLER																			

[illegible]

[illegible]

[illegible]

DATE Feb. 1, 1968

OPERATOR		SHELL CANADA LIMITED		LOCATION		LSD.		SEC.		TWP.		RGE.		W.		WELL NAME		No.		PROVINCE	
CONTRACTOR		BIG INDIAN		RIG NO.		17		DRILL PIPE STRING NO.		3 1/2		TOOL JOINT		OD		PUMPS		CASING & LINER RECORD		OTHER	
OPERATOR'S REPRESENTATIVE		W. R. A. [Signature]		CONTRACTOR'S TOOL PUSHER		[Signature]		NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
TIME DISTRIBUTION—HOURS		MORN		DAY		EVE		NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
DRILLING ACTUAL								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
REAMING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
CIRCULATING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
TRIPS								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
DEVIATION SURVEY								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
TEST B.O.P								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
CUT OFF DRILL LINE								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
REPAIR RIG								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
CORING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
WIRE LINE LOGGING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
OTHER								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
FISHING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
COMPLETING (A) PERFORATING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
(B) RUNNING TUBING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
(C) SWABBING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
(D) TESTING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
(E) ACIDIZING								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
(F) ADDITIONAL								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
TOTALS		8 3 3						NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
TIME SUMMARY (OFFICE USE ONLY)								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
CONTRACTOR'S TIME HRS:								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
OPERATOR'S TIME:								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
HRS. W/D.P.:								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
HRS. WO/D.P.:								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
HRS. STANDBY								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
WIRE LINE RECORD								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
REEL NO								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
NO OF LINES								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
FEET SLIPPED								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
FEET CUT OFF								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
PRESENT LENGTH								NO.		MANUFACTURER		TYPE		STROKE LENGTH		SIZE		WT. & GR.		DEPTH SET FROM TO	
TON MI. OF TRIPS SINCE LAST CUT								NO.		MANUFACTURER											

OPERATOR		LOCATION		SEC.		TWP.		RGE.		W.		WELL NAME		No.		PROVINCE																	
SHELL CANADA LIMITED		LAT- 60° 57' 53" LONG. 118° 04' 23"										SHELL PAN AM TWO ISLANDS 0-28				N.W.T.																	
CONTRACTOR		RIG No.		DRILL PIPE STRING NO. SIZE		TOOL JOINT		OD		PUMPS		CASING & LINER RECORD		SIZE		WT. & GR.		DEPTH SET		PERFORATIONS		CEMENT USED		OTHER									
BIG INDIAN		17		3 1/2		TYPE THD.				NO. MANUFACTURER TYPE STROKE LENGTH								FROM TO		FROM TO													
OPERATOR'S REPRESENTATIVE		CONTRACTOR'S TOOL PUSHER								1. 2. 3.																							
W.P. Adhikari		Dennis Connors																															
TIME DISTRIBUTION—HOURS				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT.ON BIT 1000#		PUMP PRESS.		PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN		MUD RECORD			
MORNING				STANDS DP		FT. RUN NO. 3A 2A																								TIME			
DRILLING ACTUAL				SNGLS. DP		FT. SIZE 12 1/4 9 3/8																								WEIGHT			
REAMING				D.C. ID		MFG.																								VISC			
CIRCULATING				OD		FT. TYPE 4TB 4T3R																								W.L.-C.C.			
TRIPS				RMR BODY OD		FT. NOZ. NO.																								FLTR. CK.			
DEVIATION SURVEY				STB BODY OD		FT. SIZE																								PH			
TEST B.O.P.				SUBS OD		FT. SER. NO. 525832																								SD. CONT.			
CUT OFF DRILL LINE				BIT OR C.B.		FT. DEPTH OUT																								REMARKS			
REPAIR RIG						FT. CUMULATIVE HOURS RUN 5																								1 RUN IN. BREAK CIRC. RETURNS AROUND CONDUCTOR PIPE.			
CORING				KELLY DOWN		FT. COND. OF BIT																								MUD & CHEMICALS ADDED			
WIRE LINE LOGGING				TOTAL		FT. REAMER CUTTER NO.																								TYPE AMT. TYPE AMT.			
OTHER				WT. OF STRING		LBS. TYPE																											
FISHING				DRILLER																													
COMPLETING (A) PERFORATING				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT.ON BIT 1000#		PUMP PRESS.		PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN		MUD RECORD			
(B) RUNNING TUBING				STANDS DP		FT. RUN NO. 2A																								TIME			
(C) SWABBING				SNGLS. DP		FT. SIZE 9 3/8																								WEIGHT			
(D) TESTING				D.C. ID		MFG.																								VISC			
(E) ACIDIZING				OD		FT. TYPE 4T3R																								W.L.-C.C.			
(F) ADDITIONAL				RMR BODY OD		FT. NOZ. NO.																								FLTR. CK.			
TOTALS				STB BODY OD		FT. SIZE																								PH			
TIME SUMMARY (OFFICE USE ONLY)				SUBS OD		FT. SER. NO. 525832																								SD. CONT.			
CONTRACTOR'S TIME HRS.				BIT OR C.B.		FT. DEPTH OUT																								REMARKS			
OPERATOR'S TIME:						FT. CUMULATIVE HOURS RUN 3 1/4																								1 1/4 DRILL 9 3/8 HOLE.			
HRS. W/D.P.				KELLY DOWN		FT. COND. OF BIT																								2 1/2 TEAR OUT FLOW NIPPLE AND RIG UP TO CEMENT.			
HRS. WO/D.P.				TOTAL		FT. REAMER CUTTER NO. 70																								1/2 CEMENTING CONDUCTOR PIPE.			
HRS. STANDSY				WT. OF STRING		LBS. TYPE																								3 1/4 W.O.C.			
WIRE LINE RECORD				DRILLER																													
REEL NO				NO. DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT.ON BIT 1000#		PUMP PRESS.		PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN		MUD RECORD			
NO OF LINES SIZE				STANDS DP		FT. RUN NO. 2A																								TIME			
FEET SLIPPED				SNGLS. DP		FT. SIZE 9 3/8																								WEIGHT			
FEET CUT OFF				D.C. ID		MFG.																								VISC			
PRESENT LENGTH				OD		FT. TYPE 4T3R																								W.L.-C.C.			
TON MI. OF TRIPS SINCE LAST CUT				RMR BODY OD		FT. NOZ. NO.																								FLTR. CK.			
CUMULATIVE TON MI. OF TRIPS				STB BODY OD		FT. SIZE																								PH			
NO. OF DAYS FROM SPOD				SUBS OD		FT. SER. NO. 525832																								SD. CONT.			
CUMULATIVE ROTATING HRS.				BIT OR C.B.		FT. DEPTH OUT																								REMARKS			
						FT. CUMULATIVE HOURS RUN 3 1/4																								4 1/2 W.O.C.			
				KELLY DOWN		FT. COND. OF BIT																								3 1/2 DRILL OUT CEMENT.			
				TOTAL		FT. REAMER CUTTER NO. 70																											
				WT. OF STRING		LBS. TYPE																								MUD & CHEMICALS ADDED			
				DRILLER																										TYPE AMT. TYPE AMT.			

DATE JAN 28 1966

[illegible][illegible]

OPERATOR		SHELL CANADA LIMITED		LOCATION		LSD.		SEC.		TWP.		RGE.		W.		WELL NAME		No.		PROVINCE		N.W.T.															
CONTRACTOR		BIG INDIAN.		RIG No.		17		DRILL PIPE STRING NO.		83		TOOL JOINT		OD		PUMPS		CASING & LINER RECORD		SIZE		WT. & GR.		DEPTH SET		PERFORATIONS		CEMENT USED		OTHER							
OPERATOR'S REPRESENTATIVE		W.R. A. [Signature]		CONTRACTOR'S TOOL PUSHER		Dennis [Signature]		NO.		1.		MANUFACTURER		TYPE		STROKE LENGTH		1.		2.		3.															
TIME DISTRIBUTION—HOURS		MORN		DAY		EVE		NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN		MUD RECORD	
DRILLING ACTUAL		3 1/2		2				STANDS DP		FT.		RUN NO.		1A				40		50				75		50		6"		55				TIME			
REAMING				1				SNGLS. DP		FT.		SIZE		9 3/8																				WEIGHT			
CIRCULATING								D.C. ID		FT.		MFG.																						VISC			
TRIPS				1 1/2				D.C. OD		FT.		TYPE		YT3																				W.L.-C.C.			
DEVIATION SURVEY								RMR BODY OD		FT.		NOZ. NO.																						FLTR. CK.			
TEST S.O.P.								STB BODY OD		FT.		SIZE																						PH			
CUT OFF DRILL LINE								SUBS OD		FT.		SER. NO.		69914																				SD. CONT.			
REPAIR RIG		5 1/4		1 1/2				BIT OR C.B.		FT.		DEPTH OUT		5 1/2																							
CORING								CUMULATIVE HOURS RUN		FT.		2 1/2																									
WIRE LINE LOGGING								KELLY DOWN		FT.		COND. OF BIT																									
OTHER		1 1/2		8				TOTAL		50 FT.		REAMER CUTTER NO.																									
FISHING								WT. OF STRING		LBS.		TYPE																									
COMPLETING (A) PERFORATING								DRILLER																													
(B) RUNNING TUBING								NO.		DRILLING ASSEMBLY		BIT RECORD		HRS. DRLD.		CORE NO.		FROM		TO		FORMATION (SHOW CORE RECOVERY)		ROTA- RY R.P.M.		WT. ON BIT 1000#		PUMP PRESS.		PUMP NO. 1		PUMP NO. 2		METHOD PUMPS RUN		MUD RECORD	
(C) SWABBING								STANDS DP		FT.		RUN NO.		1A 2A				50		60				75		50		6"		55				TIME			
(D) TESTING								SNGLS. DP		FT.		SIZE		9 3/8 9 3/8		2																		WEIGHT			
(E) ACIDIZING								D.C. ID		FT.		MFG.																						VISC			
(F) ADDITIONAL								D.C. OD		FT.		TYPE		YT3 YT3R																				W.L.-C.C.			
TOTALS		8		0		8		RMR BODY OD		FT.		NOZ. NO.																						FLTR. CK.			
TIME SUMMARY (OFFICE USE ONLY)								STB BODY OD		FT.		SIZE																						PH			
CONTRACTOR'S TIME HRS.								SUBS OD		FT.		SER. NO.		69914 50583		1																		SD. CONT.			
OPERATOR'S TIME:								BIT OR C.B.		FT.																											

WAIT ON CATS. MIX MUD.
BUILD PITS.