

Drilling Authority No. 211
Date Issued December 20, 1965

WELL NAME HB Amerada Cancell A-37
FIELD Area:
LOCATION: Unit A Section 37 Grid 61-50; 122-10
Latitude 61-46-9.15 Longitude 122-35-55.3
From Established Reference Marker

Rig Release Date:
Status
Information Release Date

CHANGE OF NAME:

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Drilling Authority No. 211
Date issued 12/20/65

DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES
RESOURCES DIVISION

WELL COMPLETION DATA

(To be submitted in duplicate within thirty days after the completion rework, abandonment, recompletion or suspension of every well.)

Well name and number HB Amerada Camell A-37
Permit No. 3063 Lease No. 537
HBOG - Amerada Exploratory Licence No. 722
Hudson's Bay Oil and Gas Company Limited (Operator) Exploratory Licence No.
Location: Unit A Section 37 Grid 61° 50', 122° 30'
Latitude 61° 46' 9.15" Longitude 122° 35' 55.3"
From Established Reference Marker Seismic shot point 596

	DATE	DEPTH	Pool (s)
Spudded	2/16/66		Interval(s) open to production
Suspended			
Resumed			
Finished Drilling	3/12/66	3284	
Deepened			Elevation: Gr. 1174 feet
Complete (gas/oil)			K.B. 1186 feet
Abandoned	3/16/66		Drilling Contractor & Rig No. Guthrie McLaren Drilling Co. # 5
Rig released	3/16/66		Contractor's Licence No. 24248

CASING RECORD

Casing Size (Inches)	Grade	Weight	Amount	Set at—	Sacks of Cement	and Additives
1. 10-3/4	J-55	40.5	608.36	605	465 sacks	construction
2.						cement plus 2 percent
3.						calcium chloride.
4.						
5.						
6.						

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depth	Sub-Sea	From	To	Rec.	From	To	Rec.
Horn River Shale	870	+316	1104	1124	20'			
Hume	1030	+156	3083	3084	3-1/2"			
Sibbeston Zone	1085	+101						
Nahanni	1098	+ 88						
Headless	1604	-418						
Landry	1690	-504						
Upper Chinchaga Manetoe	1893	-707						
Lower Chinchaga Arnica	2268	-1182						
Cambrian	2430(IES)	-1244						
	2442(GS)	-1256						

LOG RECORD			
Run No.	Type of Log	From	To
1	Induction Electric		
2	2" scale	3284	605
2	5" scale	3284	605
3	Gamma Ray Sonic Caliper		
3	2" scale	3284	605
4	5" scale	3284	605
5	Dip Meter	3284	605

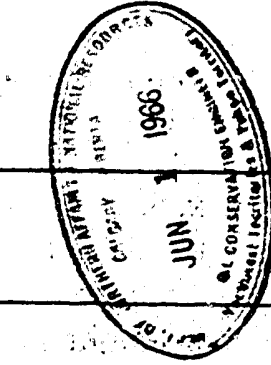
CEMENTING RECORD (Plug, Squeeze, etc.)				PERFORATING RECORD (Bullet, Jet)				SERVICING RECORD (Acidizing, Fishing, etc.)			
Date	From	To	Remarks	Date	From	To	Remarks	Date	From	To	Remarks
2/18/66											
3/15/66	G.L.	605	Securing casing								
3/16/66	2045	2240	Plug # 1 - 95 sacks, 10% 200 mesh								
3/16/66	555	655	Plug # 2 - 100 sacks								
3/16/66	5	10	Plug # 3 - 5 sacks, below ground								
			Plugs welded on top								

DRILL STEM TESTS

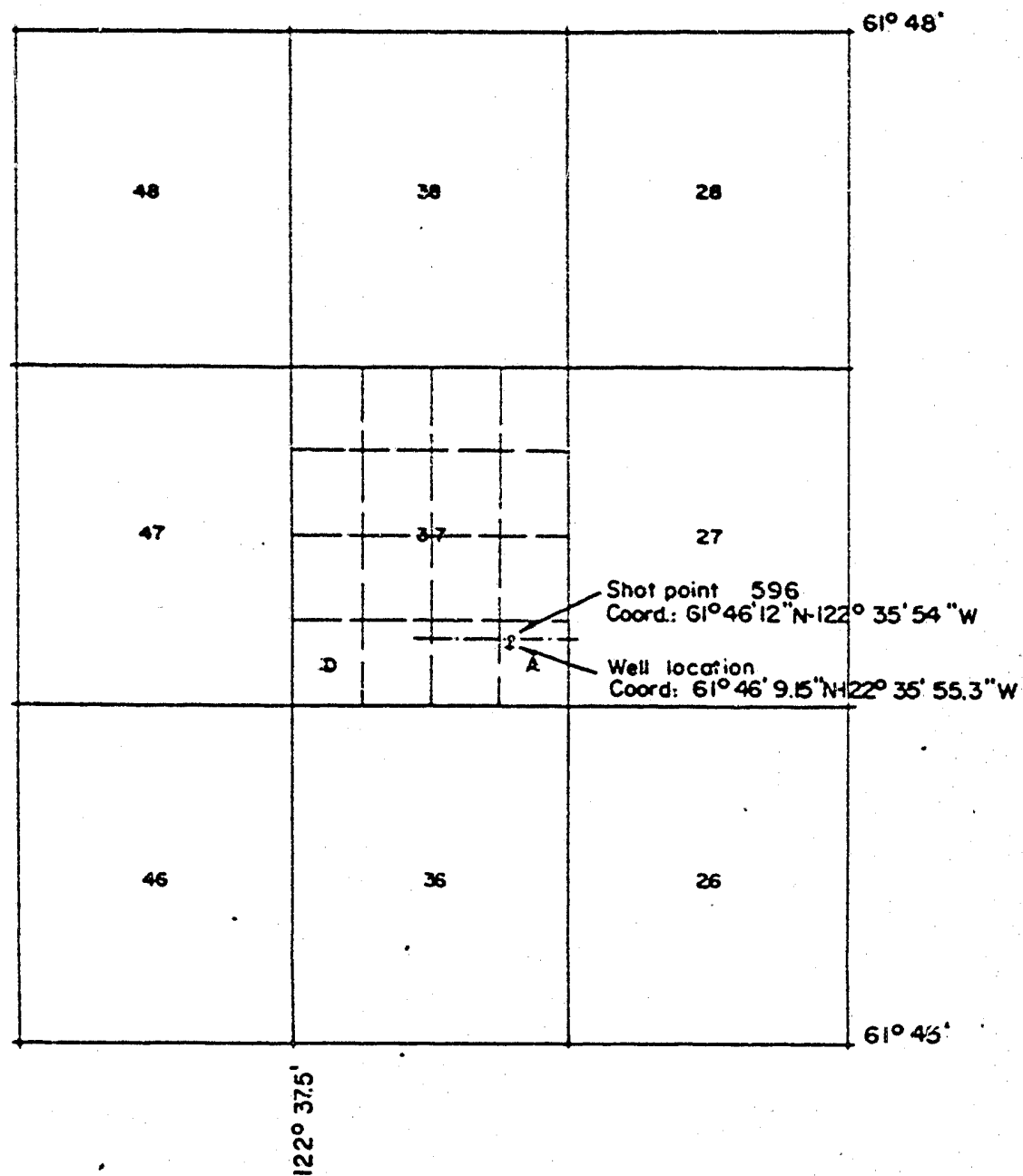
No.	Date	Formation	From	To	V.O. Mins.	I.S.I. Mins.	F.S.I. Mins.	I.S.I.B.H.P.	F.S.I.B.H.P.	I.P.B.H.P.	P.F.B.H.P.	I.H.P.	F.H.P.	REMARKS
1	3/14/66	Middle Devonian	2095	2190	60	60	60	689	689	90	390	999	999	Good initial puff for 4-1/2 mins. Open on 1/2" choke - fair blow throughout test. Lost approximately 25 feet mud in annulus. <i>See record</i>

ANALYSIS

Lab. No.	Sample	From	To	Source	Remarks	PRESENT STATUS OF WELL			
						Oil			(Interval)
						Gas			(Interval)
						Dry		X	
						Surp			



Company Hudson's Bay Oil and Gas Company Limited
Signed by E. J. Chaput *E. J. Chaput*
Title District Superintendent
Date May 20, 1966
Forms to be prepared in duplicate and forwarded to the Oil Conservation Engineer, Calgary, Alberta.



Hudson's Bay Oil and Gas Company Limited
Production Dept. Edmonton District

Plan showing location of Well site
HB AMERADA Camsell A-37
Loc. NE Ref. Cor. 61° 50" N & 122° 30' W

Scale 3" = 2 mi.	Drawn J.D.	Drawing no.
Date May 26/66	Ch'kd.	

DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES
RESOURCE MANAGEMENT DIVISION

Application for Abandonment of Well or Suspend Drilling

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to abandon, to suspend drilling—

Name and number of well Hudson's Bay Oil and Gas Company Limited A-37
Location: Unit A Section 37 Grid 61° 50' 122° 30'
Latitude 61° 46' 9.15" Longitude 122° 55' 55.3"
From Established Reference Marker Seismic shot point 596

Permit No. 3063 Lease No. A-37

Hudson's Bay Oil and Gas Company Limited
(Permitter, Licensee, Lessee)

Date of commencement of proposed program March 16, 1966

OIL, GAS, AND WATER ENCOUNTERED
(Depths)

Oil at Nil
Gas at Nil
Water at DST #1 Interval 2095-2190 Rec. 725' Muddy fresh water
Total Depth 3200 Date of last operations
Present condition of well

CASING RECORD

Casing Size O.D. Inches	Weight	Amount	Set At—	Sack of Cement and Additives	Amount Pulled
1. 10-3/4	40.5	608.36	605	465 sacks 2% CACL ₂	2 Nil
2.					
3.					
4.					
5.					

PROPOSED ABANDONMENT PROGRAM

Plug		Geological Formation	Number of Sacks of Cement	Remarks
No.	Position			
1	2035-2240	Arnica	80 sks	Feel in 8 hrs.
2	555-655	surface pipe	90 sks	Feel in 8 hrs.
3	cut csg. 3'	below surface	5 sks.	
		Weld on plate		

The following logs have been run... Induction Electrical Sonic, Dipmeter, Gamma Ray
Other operations proposed... Sonic Caliper

Operations to be carried out by Hudson's Bay Oil and Gas Company Limited
Contractor Licence No. 24248
Address 10244 - 103 Street, Edmonton Address 14630 - 119 Ave., Edmonton
Responsible Agent in field Norman Dease
Dated at Edmonton, this 15 Day of March 19 66
Signed by [Signature] Company Hudson's Bay Oil and Gas Company
Title District Superintendent Operator's Exploratory Licence No. 722 Limited

Note:—The Oil Conservation Engineer's office must be notified before work is commenced.

(For RESOURCE MANAGEMENT DIVISION use only)

APPROVAL

This application has been examined and proposed programme approved, subject to the following conditions:

Confirming oral approval given by Mr. B.H.J. Thoms on 15th March 1966.

Dated March 17, 1966 [Signature] Oil Conservation Engineer



DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES
RESOURCE MANAGEMENT DIVISION

Application for a Drilling Authority

This notice of intention to begin drilling operations, in triplicate, and where required a plan of survey approved by the Surveyor General showing the target area or the site of the well must be submitted and approved before commencing operations.

In compliance with the "Canada Oil and Gas Land Regulations", application is hereby made for approval to drill:--

Name and number of well H.B. Amerada Camshell A-37
Location: Unit A Section 37 Grid 61° 50' 122° 30'
Latitude 61° 46' 9.15" Longitude 122° 35' 55.2"
From Established Reference Marker Seismic Shot Point 596

Elevation: Ground 1174 feet K.B. 1190 feet estimated feet above sea-level.
Well is expected to produce from Middle Devonian Carbonate formation at a depth of about 3600 feet.

Area assigned to well

(For Oil Conservation Engineer's use only)

Permit No. 3063 Lease No. _____ Acreage 60,622
Permitter, licensee, or lessee H.B.O.G. 50% - Amerada 50%
Exploratory Licence No. 722

Surface owned by Crown or

(If estimated submit name and address of owner and occupant.)

Petroleum and natural-gas rights owned by Crown

We propose to use the following strings of casing, either cementing or landing them as indicated below:--

Casing Size O.D. (Inches)	Weight (Lb./Ft.)	Grade	Brand	New or Used	Estimated Depth	Notes of Cement
1. 10"	40.5	J-55	Seamless	New	600	Sufficient to return to surface plus 2% calcium chloride.
2.						
3.						
4.						
5.						

Expected water, gas, and oil horizons and type of control equipment

Manetoe, Arnica and Pre-Devonian

Double Gate blowout preventer and Hydrill plus adequate mud system.

Well will be drilled with (Rotary) Rig No. 5 by Guthrie McLaren Drilling Limited
(Cable) (Drilling Contractor or company)

14630 - 119th Avenue, Edmonton, Alberta.

Responsible agent of applicant:--

Contractor's Business Licence No. 24248

As well Norman Deas

At registered office 10244 - 103rd Street

Add 10244 - 103rd Street, Edmonton

Edmonton, Alberta.

It is understood that if changes become necessary, notice of the change of plan will be submitted.

Dated at Calgary this 17th day of December, 1965

Signed by [Signature] Company HUDSON'S BAY OIL AND GAS COMPANY LTD.

Title District Landman Operator's Licence No. 722

(For Resource Management Division use only)

APPROVED

This application has been examined and approved subject to the following conditions:--

The Company will submit to this office, on Tuesday of each week, the latest reports received by radio on the progress of the well.

Dated 20th December 1965

Oil Conservation Engineer

Forms to be submitted to Oil Conservation Engineer, Calgary, Alberta.

WELL HISTORY REPORT

HB AMERADA CAMSELL A-37

HUDSON'S BAY OIL AND GAS COMPANY LIMITED

WELL HISTORY REPORT

HB AMERADA CAMSELL A-37

WELL HISTORY REPORT

HB Amerada Camsell A-37



Signed: _____
District Superintendent

Date: _____

HAROLD S. CHAPMAN PETROLEUM CONSULTANTS LTD.

627 - 8TH AVENUE SOUTHWEST, CALGARY, ALBERTA • PHONE 269-5811

March 31, 1966

Mr. R. C. Galloway
Hudson's Bay Oil & Gas Co. Ltd.
320 - 7th Avenue S. W.
CALGARY, Alberta

Dear Mr. Galloway:

Re: H. B. Amerada Camsell A-37
(Grid 122° 30' W, 61° 50' N)

This well was spudded February 16, 1966 at 10:00 A.M. Guthrie MacLaren Drilling Co. Ltd., Rig #5, drilled this borehole to a T.D. of 3284 feet (Driller), 3286 feet (Schlumberger), on March 12, 1966 at 8:00 A.M. An abandonment program was initiated on March 15, 1966.

Schlumberger of Canada ran the following logs: Induction E log 3286 feet (Schlumberger) to 604 feet, Sonic Caliper log 3286 feet to 604 feet, and a Continuous Dipmeter from 3281 feet to 870 feet. This latter log recorded a deviation in excess of 11° in the basal portion of the well. The Caliper logs were unable to measure the hole size from 878 feet to 643 feet due to a washed out section.

Traces of porosities were noted, sample intervals as follows: 1091 feet to 1097 feet, 1390 feet to 1400 feet, 1470 feet to 1480 feet, 2100 feet to 2120 feet, 2150 feet to 2160 feet, and 2190 feet to 2210 feet. Logs indicated only the log interval 2109 feet to 2150 feet to be of any economic interest and no hydrocarbon shows were noted.

One drill stem test was carried out by J. C. Eastland Testers, 2095 feet to 2190 feet (Middle Devonian), ISI 60 minutes, VO 60 minutes, FSI 60 minutes. Recovery was 725 feet of muddy fresh water. There was a good initial puff for 4½ minutes, and a fair air blow throughout. Pressures: IH 980, FH 980, ISI 700, FSI 700, IF 100, FF 380.

March 31, 1966

Two 6 1/8" diamond cores were cut by Eastland Testers. Core #1 1104 feet to 1124 feet (Nahanni) 100% recovery for 20 feet. Number 2 core 3083 feet to 3084 feet, recovery was 3 1/2". This core ruined the diamond bit.

Surface casing consisted of 605 feet of 10 3/4" 40.5 lbs. J 55 ST&C casing.

Milchem supplied mud materials, and they were released of their mud supervision by Mr. H. Fogarty, Engineer, who took over the drilling fluid supervision in the early part of the hole to T.D.

My geological supervision commenced February 14, 1966, however due to numerous delays the well itself was not spudded until February 16, 1966.

Samples were lagged and saved from 605 feet to 3284 feet. They were examined with a binocular microscope and all porosities were checked with a fluoroscope and CCL₄ for hydrocarbon shows. The bottled cuts (Hudson's Bay Oil & Gas and Amerada) were delivered to Hudson's Bay Oil & Gas Co. Ltd., Edmonton and Calgary offices. Core #1 was shipped to H.B.O.G. Edmonton office and core #2 was delivered to the Calgary office. Bagged samples were delivered to the Oil and Gas Board's Core Storage Centre in Calgary, March 22, 1966.

Samples were generally of a poor quality due to water or low viscosity drilling fluids being used, and also partially due to button bits being employed in drilling. Sample interpretation was very difficult due to this low viscosity drilling fluid, in that much of the drilled cuttings did not reach surface but were apparently suspended somewhere in the hole, and whenever a survey or connection was made or any stoppages occurred these fell to the bottom and were reworked with fresh drilled cuttings.

The section 878 feet to 643 feet sluffed in during most of the drilling operation, at times so severely as to give 100% glacial sand samples. The above only desisted when viscosities were raised sufficiently so as to give the section a mud cake and thus hold the soft friable sand in place. Loss circulation

March 31, 1966

occurred throughout much of the drilling of this borehole and it is felt that the above sand section was the "thief zone". A direct correlation was apparent when viscosities were raised to good sample quality, also clean hole, as during most of the drilling, fill was present on bottom.

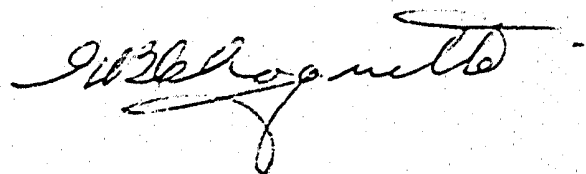
A fishing operation occurred on March 6, 1966, just prior to cutting a core, when part of the drill string, a bit and a Totco survey instrument were lost in the hole. These were subsequently recovered on March 8, 1966. A good bottom hole sample was secured out of the bit consisting of coarse clean cuttings. Several other samples were obtained from other sections of the fish. These, although considered to be from bottom or near bottom showed definite grading as to grain size. The obtaining of these particular samples alleviated the necessity of cutting the proposed core.

I would like to express my thanks to Mr. A. Lymburner, Tool Push of Rig #5, for his cooperation, and to the drilling crews. I would also like to express my appreciation to Mr. Bill Granley, pilot of Hudson's Bay Oil & Gas Co., Beaver Air Craft, for his willing assistance and cooperation.

Respectfully submitted,

G. B. Choquette

GBC/jj

A handwritten signature in cursive script, appearing to read "G. B. Choquette", with a horizontal line extending to the right.

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WELL HISTORY REPORT

SUMMARY OF WELL DATA

Well Name: HB Amerada Camsell A-37

Permittee, Licensee or Lessee: HBOG 50% - Amerada 50%

Name of Operator: Hudson's Bay Oil and Gas Company Limited

Location: Unit A, Section 37, Grid 61° 30' N, 122° 30' W
Latitude 61° 46' 9.15" N, Longitude 122° 35' 55.3" W

Coordinates: From established Reference Marker
Seismic Shot Point 596

Permit No.: 3063

Drilling Contractor: Guthrie McLaren Drilling Limited
Rig No. 5, Type Emsco GB 250T

Drilling Authority: No. 211, issued December 20, 1965

Classification: Wildcat

Elevations: Ground 1174 feet

Kelly Bushing: 1186 feet

Spudded: February 16, 1966

Completed Drilling: March 12, 1966

Total Depth: 3284 feet

Well Status: Plugged and Abandoned

Rig Released: March 16, 1966

Hole Size: 15 inches to 269 feet

13-3/4 inches to 605 feet

8-3/4 inches to 3284 feet

Casing: 10-3/4 inch, 40.5 lb., J-55 @ 6cs

GEOLOGICAL SUMMARY

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Formation Tops:

Formation Marker	Sample Tops		E-Log	
	(Feet KB)	(sub sea)	(feet KB)	(sub sea)
Spuds in Glacial Till				
Simpson Shale	880	+ 306		
Horn River Shale	950	+ 236	870	+ 316
Hume	1030	+ 156	1030	+ 156
Sibbeston Zone	1090	+ 96	1085	+ 101
Nahanni	1098	+ 88	1098	+ 88
Headless	1540	- 354	1604	- 418
Landry	1690	- 504	1690	- 504
Upper Chinchaga Manatee	1920	- 734	1893	- 707
Lower Chinchaga Arnica	2290	-1104	2268	-1182
Cambrian	2485	-1299	2430(IES)	-1244
			2442(GS)	-1256
Precambrian?	3247	-2061	3240	-2054
TD	3284	-2098	3286	-2100

Cored Intervals

No.	Formation	Interval (Feet KB)	Recovered
1	Mid Devonian	1104-1124	20 feet
2	Cambrian ?	3083-3084	3-1/2 inch
	Precambrian ?		

Core Descriptions:

Core # 1

Box # 1
4.6' Limestone, dark grey to black, fine to microcrystalline, shaly, much secondary crystalline quartz Crinoids, Stromatoperooids and Corals common, some coarse crystalline white calcite fracture infill, some vertical fracture, few stringers and zones of slight calcareous hard silicious medium sandstone with black petrobiferous, carbonaceous, argillaceous infill, limestone

grades to limy fossiliferous black shale with much secondary crystalline silica, and fossil fragments. NOTE: appears more fragmental, large Crinoids common, Corals common, few Stromatoperoid at base of interval.

Box # 2
4.9' As above, large Corals common, some fragmental zones of large fossil masses, Bryozoa, Stromatoperoid, and rare Gastropod?, decrease sand and secondary silica. NOTE: fossils as above, increase Stromatoperoid, decrease large Crinoid, Corals at base of interval.

Box # 3
4.0' Same, some syolitic partings, some fine fracture, with calcite infill, fossils as above, large Corals common in basal foot.

Box # 4
3.1' Same, fossils mostly Stromatoperoid, and algal masses with few quartz grains (medium to coarse and round to sub angular) within fossil fragments.

Core # 2

1/2" Siltstone, shale and silty sandy anhydrite, very finely laminated, grey-green to green, with dark green partings.

1-1/4" Quartzite grey-green

3/4" Shale, dark green with laminae of silty anhydrite and quartzite.

1" Quartzite grey-green
NOTE: 30° bedding, some are slightly irregular, core is finely fractured vertically and at other angles, some slippage faces, trace pyrite fracture infill.

SAMPLE DESCRIPTION
HB AMERADA CAMSELL A-37
GRID 122° 30' W, 61° 50' N

600-670	Cement and rubber, loose varicoloured sand
670-680	Missing
880-1030	<u>Note:</u> Loose glacial sand present throughout samples in varying degrees
880-890	Shale, medium to dark grey, platy, micromicaceous, siltstone, grey, laminae
890-900	Shale, light to medium grey, platy, micromicaceous, silty in part, trace hard sandstone stringers
900-910	Shale as above, silstone 5%
910-920	Shale as above, very finely laminated, some black shale
920-930	Shale as above, silstone 5%, hard quartzitic, light to dark grey, trace pyrite
930-950	Shale as above, trace silstone
950-960	Shale as above, slight increase dark grey to black shale laminae
960-970	Shale, light to dark grey to black finely textured, laminae (black shale = 10%)
970-980	Shale appears slightly softer, to flakier
980-990	Shale as above, black = 20%
990-1000	Shale, very pyritic, very fine pyrite crystals
1000-1010	Shale, black to grey, bituminous, brown stringers, very finely laminated, flaky to very finely platy
1010-1020	Shale, very fine and very pyritic, partly silty
1020-1030	Shale, trace white, dense dolomite fracture infill
1030-1040	Shale as above, limestone 20%, white, chalky, dark pellets and fragments, trace fossils?

- 1040-1050 Shale, dark grey to black, white limestone 10%, trace fossils?, trace biotite
- 1050-1060 Trip sample
As above, some cement
- 1060-1070 Shale, dark grey, with much interbedded limestone (20%), and secondary quartz laminated biotite
- 1070-1080 Shale, grey to black, much varicoloured sand cavings, very poor sample
- 1080-1090 Same?, sample mostly varicoloured sand cavings
- 1090-1091 Cement and shale, very poor sample
- 1091-1094 Sandstone, quartz, subangular, siliceous, partly black, siltstone 10%, hard, argillaceous, trace biotite, secondary quartz crystals
- 1094-1096 Sandstone, siltstone 10%, some pyrite and secondary quartz crystals
- 1096-1097 Sandstone as above, black, clear, limestone 10%, and siltstone 10%, pyrite and secondary quartz, trace isolated porosity
- 1097-1100 Siltstone, white to black, hard siliceous, argillaceous quartzitic, secondary quartz, limestone 10% and sandstone 10%
- 1100-1103 Siltstone, dark grey, sandstone 30%, light grey, limy with bituminous argillaceous and shaly matter, interbedded limy secondary quartz crystalline sandstone
- 1103-1104 Siltstone, dark grey, sandstone 20% light grey, limestone 20%, coarse clear crystals
- 1104-1124 See Core #1 description
- 1124-1130 Limestone, dark grey, highly fossiliferous, much intermixed shale
- 1130-1180 Limestone, dark grey, as above, mottling due to fossil matter

- 1180-1190 Limestone as above, grading lighter
- 1190-1200 As above, light to dark grey
- 1200-1210 Limestone, light brown, with much of above mottling
- 1210-1240 Limestone, light to dark grey, mottled, highly fossiliferous, trace tan
- 1240-1270 Limestone, as above, with very fine to fine tan limestone, partly fossiliferous
- 1270-1280 Limestone, light to dark brown, partly fossiliferous, increase argillaceous dark limestone
- 1280-1290 Limestone, light brown, some argillaceous partings
- 1290-1370 Limestone, brown to dark grey, argillaceous to shaly, dark grey to black stringers and patches
- 1370-1390 Limestone brown to grey, argillaceous as above
- 1390-1400 Limestone, brown to grey, argillaceous to shaly, trace fine vuggy porosity?
- 1400-1410 Limestone as above, much glacial sand
- 1410-1420 Same

Note: Samples are very fine, drilled with button bit and water

- 1420-1430 Limestone, dark grey, argillaceous to shaly, very finely crystalline in part, some limy black shale partings
- 1430-1440 Limestone as above, grading to light grey in part, much glacial sand caving
- 1440-1460 Same, trace brown very fine crystalline limestone
- 1460-1470 Limestone, black to light grey, cryptocrystalline, argillaceous, mottled in part, some cryptocrystalline medium brown limestone, black bituminous limy shale partings, some white chalky limestone (fossil?)
- 1470-1480 As above, with trace coarse calcareous crystals, trace fine vuggy porosity?, trace fossil fragments

- 1480-1490 Limestone, medium brown, to light brown, dense to cryptocrystalline, some black argillaceous limestone as above
- 1490-1500 Limestone, light to dark brown, cryptocrystalline, argillaceous in part, with chalky fine grained limestone (due to drilling)
- 1500-1520 Same, much dark grey to black, finely crystalline, argillaceous to shaly limestone, and limy shale partings
- 1520-1550 Limestone, dark to light grey, minor brown limestone, very fine to cryptocrystalline, dark grey limestone is argillaceous to shaly (section probably a dark grey limestone, with light grey mottling)
- 1550-1560 Same, slight increase in medium brown dense to cryptocrystalline limestone
- 1560-1570 Limestone, dark to light grey, argillaceous to shaly, very fine to cryptocrystalline, some dense to cryptocrystalline medium brown limestone (chalky white limestone due to drilling is common)
- 1570-1580 Limestone, medium brown, cryptocrystalline to lithographic, some of above dark to light grey limestone
- 1580-1600 Limestone, as above, decrease of brown to 50% of sample
- 1600-1610 Limestone, medium brown, lithographic to cryptocrystalline, with black petroliferous argillaceous limestone
- 1610-1620 Limestone, medium brown as above
- 1620-1630 As above, increase dark grey limestone (Note: due to deviation, surveys are being taken 15 to 20', and as water is being used as the drilling fluid, cutting etc. settled to bottom while survey is run)
- 1630-1640 Limestone, dark grey to medium brown, grey limestone is argillaceous, dense to very finely crystalline, brown limestone dense to lithographic

- 1640-1650 As above, with slight increase light grey limestone, trace green shale - partings?
- 1650-1660 As above, (trip sample much cavings)
- 1660-1680 Limestone, light to medium grey, dense to crypto-crystalline to lithographic, argillaceous in part, some dense medium brown limestone
- 1680-1690 Limestone, light grey to tan, lithographic to cryptocrystalline, dark argillaceous partings
- 1690-1700 Same, (chalky in part, due to drilling with button bit)
- 1700-1720 Limestone, light grey to tan, lithographic to cryptocrystalline, partly chalky
- 1720-1730 Limestone, light grey, white to tan, lithographic to crystalline, some minor brown lithographic limestone
- 1730-1740 Same, trace calcite, trace dark grey argillaceous matter
- 1740-1750 Limestone, dark grey to black to dark brown, chalky to microcrystalline, argillaceous to shaly, fine mottled, speckled, some coarse calcite crystals, very finely crystalline, argillaceous limy dolomite stringers
- 1750-1760 Limestone, dark grey to black, dark grey-brown, cryptocrystalline to microcrystalline, some dolomitic stringers, argillaceous and limy in part
- 1760-1770 Limestone, light grey, trace grey, lithographic to cryptocrystalline, some white partly chalky limestone due to drilling with button bit, some of above dark grey limestone
- 1780-1800 Limestone, as above, grading to light brown in part (probably massive dense limestone)
- 1800-1820 Same, trace dark brown, very finely crystalline limestone

- 1820-1830 Same, rare pellet shadow
- 1830-1840 Same, this sample contains much glacial sand and limestone does not appear truly representative of section drilled, tanks were gunned out
- 1840-1850 Limestone, dark brown-grey to light grey, very finely crystalline, partly argillaceous very poor sample
- 1850-1860 Same, very poor sample
- 1860-1890 Limestone, light to dark grey, dense to micro-crystalline partly argillaceous, sand common, caving common
- 1890-1900 Limestone, white to light grey, dense to crypto-crystalline, white to clear crystalline calcite (some crushed)
- 1900-1910 Note: Samples are logged as to percentage in sample Limestone, as above, with some tan dense limestone, some chalky, due to drilling
- 1910-1920 As above, with very rare trace of light grey, very finely crystalline dolomite
- 1920-1930 Limestone, as above, with light grey, micro-crystalline dolomite
- 1930-1940 Same, trace of fine crystalline pyrite in dolomite, some clear calcite crystals
- 1940-1950 As above, (it is possible that section is a light grey very finely crystalline dolomite and limestone in sample is actually drag) 70% limestone, 30% dolomite
- 1950-1970 As above, limestone and dolomite may be interbedded
- 1970-1990 Limestone, as above, trace pyrite, with light grey microcrystalline dolomite, clear calcite common
- 1990-2000 Dolomite, light tan-grey to light grey, micro-crystalline trace tan very fine crystalline dolomite (sample has some limestone from above?)
- 200-2010 As above, increase dense grey limestone, trace orange-yellow colour

- 2010-2020 Dolomite, light grey, tan to light brown, micro to very finely crystalline, limestone common
- 2020-2030 Dolomite as above, with minor medium grey very finely crystalline dolomite, some medium brown very finely crystalline limestone (section mottled?)
- 2030-2040 Limestone, grey-brown, dense, with some of above dolomite, calcite crystals common, clear to white
- 2040-2050 Dolomite, light grey to brown, microcrystalline, clear calcite fracture?, infill common, above limestone common
- 2050-2060 Dolomite, light to medium grey, brown, microcrystalline to cryptocrystalline, very finely pyritic in part, some medium to coarse dolomite crystals (inclusions and patches?)
- 2060-2070 Dolomite as above
- 2070-2080 Dolomite as above, some clear calcite, some dark mottling, some very fine pyrite
- 2080-2090 Dolomite, light grey to tan, microcrystalline to crypto crystalline, light grey to tan, dense limestone, some clear calcite
- 2090-2100 Dolomite, tan, with some light grey, cryptocrystalline some dark argillaceous partings
- 2100-2110 Same, trace fine vuggy porosity
- 2110-2120 As above, trace pyrobitumen, trace grey-green siltstone (partings)
- 2120-2130 Same, light coloured dense limestone common, no porosity noted
- 2130-2140 Same, trace medium to dark brown, cryptocrystalline to dense limestone, trace light coloured calcite
- 2140-2150 Dolomite, as above, with black bitumen argillaceous infill, dolomite and limestone grading to medium brown, trace yellow, orange staining, sulphur?

- 2150-2160 As above, some slight mineralization, pyrite etc., in partings, and scattered patches, some coarse white to translucent dolomite crystals, trace intercrystalline porosity (in one chip under 40X)
- 2160-2170 As above, no porosity noted
- 2170-2180 Dolomite, tan-grey to grey-brown, cryptocrystalline to microcrystalline, trace scattered yellow stain,
- 2180-2190 Same, appears to be mottled, trace very fine pyrite, some dark brown grey argillaceous?, dolomite, some light grey to white limestone
- 2190-2210 Dolomite, as above, grading slightly darker, trace very fine intercrystalline porosity (40X)
- 2210-2230 Dolomite, tan-grey to dark brown, with black mottling, trace very fine crystalline pyrite, limestone common
- 2230-2240 Dolomite, tan, to dark brown, cryptocrystalline, trace pyritic black argillaceous infill, light coloured limestone
- 2240-2260 Same, trace yellow stain
- 2260-2270 Dolomite, grey to brown, cryptocrystalline, trace very fine scattered pyrite crystals, (limestone common, cavings?)
- 2270-2280 Same, trace yellow stain
- 2280-2290 Same, trace clear to white crystalline dolomite
- 2290-2300 Same, trace limy light grey-tan, dense anhydrite to anhydritic limestone (stringers?)
- 2300-2320 As above, trace tan lithographic limestone, anhydritic appearance
- 2320-2330 Dolomite, light to medium brown cryptocrystalline, slightly anhydritic in part, some tan lithographic limestone
- 2330-2340 Dolomite as above (50%) increase above limestone, (40%) dolomitic light brown dense anhydrite (10%)
- 2340-2350 As above, quartz sand caving common, sample very fine grained (survey)

- 2350-2360 Same as above
- 2360-2370 Dolomite, brown, dense to cryptocrystalline, slightly anhydritic siliceous; to anhdrite, dolomitic to limy and siliceous, sample very fine grained (cavings common)
- 2370-2380 Same, partly argillaceous, much anhydritic limestone and limy anhdrite
- 2380-2390 Limestone, light grey, grey-brown to medium brown, dense to cryptocrystalline, siliceous, anhydritic in part some of above dolomite
- 2390-2400 Same, trace yellow dense dolomite, limestone grades to limy anhydrite in part
- 2400-2430 Same, samples are very fine grained and have much drag (water as drilling fluid)
- 2430-2440 Trip sample much glacial sand
- 2440-2450 As above, fine glacial sand
- 2450-2460 Limestone, grey-brown to brown, dense to cryptocrystalline, slightly siliceous, anhydritic, some brown dense dolomite, much sand
- 2460-2480 As above, some white calcite, very poor sample mostly sand
- 2480-2490 Sand, fine glacial, with some fine clear and very fine granular (agglutinated) sandstone, white grains abundant
- 2490-2500 Sand as above
- 2500-2510 Sand, fine as above, quartz, clear, white, buff, angular to subangular, some black minute, trace pink grains, partly quarzitic
- 2510-2520 Dolomite, grey-brown, microcrystalline to cryptocrystalline, siliceous
- 2520-2530 Dolomite as above, much glacial sand

- 2530-2540 Dolomite as above, grading to light grey-brown dense to cryptocrystalline, much sand
- 2540-2550 As above, very high percentage of glacial sand
- 2550-2570 Dolomite, light grey to brown, cryptocrystalline to very finely crystalline
- 2570-2580 Sand, fine to medium, white to clear, very fine granular grains, angular to subangular, quartzitic in part
- 2580-2590 Same, with white grained sand has graded to medium grains
- 2590-2610 Sand, fine, subangular to subround, clear to white, some buff grains, minor granular quartz grains
- 2610-2620 Dolomite, light brown-grey, dense to cryptocrystalline, with minor silica and anhydrite, trace light grey siltstone laminae
- 2620-2630 Dolomite as above, grading grey-brown
- 2630-2640 As above, with much angular to round quartz sand, few buff grains
- 2640-2650 Sand, quartz, fine, round to angular, varicoloured grains common, loose
- 2650-2660 Dolomite, light grey-brown, dense to cryptocrystalline, slightly siliceous, anhydritic, sand common
- 2660-2670 Sand, fine to medium, round to angular, quartz, with varicoloured grains, loose, some coarse quartzite grains, some carbonaceous matter, minor dolomite as above
- 2670-2680 Same, with trace chlorite and muscovite, quartzitic in part (stringers?)
- 2680-2690 Same, some red felspar grains, sharp, fine to medium angular quartz
- 2690-2700 Sand, fine, loose, quartz, with varicoloured grains, partly quartzitic stringers and laminae

- 2700-2720 Same, with dark fossiliferous shaly limestone
5% (cavings from Nahanni?)
- 2720-2730 Sand as above
- 2730-2740 Sand, quartz, clear to light grey, medium,
angular, sharp, splintery, trace chlorite, some
varicoloured grains, some of quartz appears to
be fine quartz grains, recemented with silica, some
dark minor quartzite
- 2740-2750 Same, trace coarse muscovite, slight increase
chlorite
- 2750-2760 Same
- 2760-2770 Sand as above, some light grey-green, very finely
micaceous, silty schist (stringers?), and chloritic
siliceous siltstone, trace pyrite
- 2770-2780 Same (This sand sequence also has glacial drift
continued)
- 2780-2790 Same, fine to medium in size
- 2790-2800 Same
- 2800-2810 Same, trace grey, finely textured shale (combination
laminated stringers)
- 2810-2820 Same, caving from 1090 to 1200, seem to be in this
sample (hard siliceous sandstone and fossiliferous
dark argill limestone fragments)
- 2820-2840 Sand, white to clear, very fine, and varicoloured
grains trace mica, and pyrite, above cavings common,
some coarse calcite trace pyrite, cavings? (this
drilled sandstone probably quartzite)
- 2840-2850 Same, trace light grey, very highly micromicaceous
shale
- 2850-2860 Sand, clear, fine to medium grains, very fine
glassy, angular, splintery, some chlorite, trace
mica
- 2860-2870 Sand as above, trace grey micromicaceous shale

- 2870-2880 Same, trace clear siliceous quartz grains, with intermixed dark minor diorite?
- 2880-2890 Same, as above, with trace pyrite, trace secondary quartz crystals, (cavings from 1090-1100?), trace red silty micaceous shale, trace feldspar
- 2890-2900 Sand, fine to medium, varicoloured, angular to round, much glacial drift cavings from above
- 2900-2910 Same, trace pink quartzite, trace dark red granite, feldspar, and silty micaceous dark red shale
- 2910-2950 Sand, quartz, quartzitic grades to quartzite in parts, some fragments of fresh red feldspar, some chloritic fine siliceous siltstone stringers, schistozic in part
- 2950-2960 Same, trace limestone (caving?), some pink, yellow-buff feldspar
- 2960-2970 Same, increase feldspar red to pink, fine metal common (bit? collars?), trace pyrite, chlorite common, trace calcite, trace dolomitic limestone grains, clear to orange-buff
- 2970-2977 Circulating sample
Same, but appears increase of cavings, limestone and calcite crystals, one fragment of red biotitic chloritic feldspar granite, and few small fragments, in place?, caving?

Drilling Time: 2975-2976 - 6½ minutes
2976-2977 - 44 minutes
2977-2977.5 - approx. 2 hours

Pulled out to cut Core #2, lost bit, collars and Totco survey in hole. Long? foot on star recorder chart due to drill string rotating on tool joint.

Note: 1. Irregular drilling rate from 2860-2877 rock formation (wash?) pumps were changed, weight and rpm were both changed at times so that it is very difficult to assess penetration as to lithology
2. Button bit in hole
3. Water as drilling fluid and containing much glacial sand.

- 2977-2980 Sand, coarse, quartizitic, dolomite, limestone, granite etc., caving, trip sample after fishing, trace yellow-buff microcrystalline dolomite (inclusions in quartzite), (secondary quartzite)
- 2980-3000 As above, less caving, quartzite, (circulating and cleaning hole)
- 3000-3010 Quartzite, clear-white (due to drilling with button bit) some cavings, vis. going down after fishing (chips coarse sand size)
- 3010-3040 Quartzite sand, due to drilling with button bit and drop in vis., trace green argillaceous partings
- 3040-3050 Quartzite, light grey to light grey-green, slightly argillaceous in part (deep green) trace pyrite, some dark green specks in parts (scattered), rare trace red colour, trace pink to mauve colour in parts, (rare dark red argillaceous partings)
- 3050-3060 Same, trace pink, pink-brown quartzite, 1 chip buff very fine crystalline dolomite (caving?), rare dark green shale inclusions and partings, some with trace red argillaceous matter
- 3060-3070 Same, trace pyrite
- 3070-3083 Same, trace light grey silty siliceous anhydrite
- 3083-3084 See Core #2 description
- 3084-3090 Interbedded light green-grey quartzite, green chloritic shale and light olive grey-green massive anhydrite
- 3090-3100 As above, anhydrite 70%, quartzite 30%, chloritic partings, trace pyrite
- 3100-3110 Same, some of anhdrite is siliceous, trace red argillaceous partings, trace coarse mica
- 3110-3120* As above, sample much finer (lower vis. this affects these samples drastically)
*Shaker being repaired, caught from flow line

- 3120-3130* Finely laminated and thinly interbedded quartzite and anhydrite, much chloritic and clear micaceous foliation, trace red colour (good sample)
- 3130-3140* As above, but with red-brown micromicaceous shale, quartzite, red-brown argillaceous anhydrite stringers and laminae, trace hackly clear quartz inclusions (fracture due to drilling), trace slickenside
- 3140-3150* Same, trace round inclusions, much caving glacial sand
- 3150-3160* Very fine sample probably as above, much glacial sand cavings, very poor sample
- 3160-3170 As at 3150 (shaker repaired vis. getting lower approx. 37, trace pyrite)
- 3170-3180 As at 3160, very fine sample, fine quartzite, chlorite and anhydrite, grains glacial sand common
- 3180-3200 Same
- 3200-3210 Same, (note vis. approximately 31/32)
- 3210-3220 Finely laminated and foliated, grey-green quartzite, schistose, chloritic shale and grey-green dense anhydrite chloritic in part, some chloritic spots, some glacial sand cavings
- 3220-3230 Glacial sand 99 9/10%, trace above
- 3230-3240 Same
Note: bit tripped at 3248 plugged, also drill collars, several found to be washed out possibly starting to affect return drilling fluid stream, very badly as at 3220, cuttings from bottom did not get circulated up past washout. Glacial sand from near surface possibly 600 to 890 plus or minus, started sluffing in after lowering of vis. had removed filter cake buildup just prior to coring. Driller reported to me that some water (driller fluid?) was lost, (probably in glacial sand zone). Pebbles were plugging jets of bit.

- 3247 Sample from bit at 3247'
Finely laminated and foliated grey-green quartzite, schistose chloritic shale and grey-green siltstone, some red coloration, trace dark grey coloration, some anhydrite, pale green, dense contamination?
Note: some bright red veining of the above, thin and haphazard in direction, probably secondary after fracturing appears to be red felspar
- 3247-3260 1 foot samples taken from this point to 3255, just glacial sand and silt, drilling fluid essentially water
- 3260-3265 Sand, with fine, coarse quartz fragments
- 3265-3270 Sand, with green quartzite and white quartzite, and coarse quartz fragments, low vis.
- 3270-3280 Sand as above, varicoloured, coarse, angular to round, loose, with above quartz and chloritic quartzite, in minor amount
- 3280-3283 Quartzite, dark to light green, chloritic, foliated and highly micaceous in part, some red felspar veining, some pale grey-green dense anhydrite, caving?, some white, and clear quartz fragments, some purple to mauve garnetiferous appearing quartzite, some quartz and diorite in place?, or from surface glacial sand?
- 3283-3284 As above caving (glacial common), some chloritic spots
- 3284 Circulating sample 30 minutes
As above
- 3284 Circulating sample 60 minutes
As above, salmon red felspar increase from veining?

CORE DESCRIPTION
HB AMERADA CAMSELL A-37
GRID 122° 30' W, 61° 50' N

Core #1

1104 to 1124

Rec. 20'

Box #1
4.6'

Limestone, dark grey to black, fine to micro-crystalline, shaly, much secondary crystalline quartz Crinoids, Stromatoperoids and Corals common, some coarse crystalline white calcite fracture infill, some vertical fracture, few stringers and zones of slight calcareous hard siliceous medium sandstone with black petro-liferous, carbonaceous, argillaceous infill, limestone grades to limy fossiliferous black shale, with much secondary crystalline silica, (quartz crystals) and fossil fragments.

Note: appears more fragmental, large Crinoids common, Corals common, few Stromatoperoid at base of interval.

Box #2
4.9'

As above, large Corals common, some fragmental zones of large fossil masses, Bryozoa, Stromatoperoid, and rare Gastropod?, decrease sand and secondary silica.

Note: fossils as above, increase Stromatoperoid, decrease large Crinoid, Corals at base of interval.

Box #3
4.0'

Same, some syolitic partings, some fine fracture, with calcite infill, fossils as above, large Corals common in basal foot

Box #4
3.1'

Same, fossils mostly Stromatoperoid, and algal masses with few quartz grains (medium to coarse and round to sub angular) within fossil fragments

Core #2

3083 to 3084

Rec. 3½"

½"

Siltstone, shale and silty sandy anhydrite, very finely laminated, grey-green to green, with dark green partings

1 ½"

Quartzite grey-green

3/4"

Shale, dark green with laminae of silty anhydrite and quartzite

1"

Quartzite grey-green

Note: 30° bedding, some are slightly irregular, core is finely fractured vertically and at other angles, some slippage faces, trace pyrite fracture infill

SAMPLE DESCRIPTIONS

GEOLOGIST: G B Chequeto

DATE: Feb 22/66

INTERVAL: 1100 -

DEPTH	ST	POR	GRAPHIC LITHOLOGY	CARBONATE										SANDSTONE		SILTSTONE		SHALE		OTHER	REMARKS	CODE
				Color	% Ca	% Mg	% Fe	% Mn	% Zn	% Pb	% Cu	% Ni	% Al	% Si	% Ti	% LITH	% LITH	% LITH	% LITH			
1100-03			1100-03																		wil arg. a sh. but in bl. sec. 1100-03	
04			04																		See 1100-03	
1104-04			1104-04																		much mixed h	
1104-30			1104-30																		small ch. in 1104-30	
40			40																		"	
50			50																		"	
60			60																		"	
70			70																		"	
80			80																		"	
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1190-120			1190-120																		"	
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1190-130			1190-130																		"	
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1190-140			1190-140																		"	
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1190-180			1190-180																		"	
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1190-190			1190-190																		"	
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90			90																		"	
1190-200			1190-200																		"	

2

1000-1500
C. 1000-1500

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1000-1500 Same
not app. truly
were ignored

THE EASTLAND

ALBANY, NEW YORK

Waters Ltd. File

SERVICE REPORT

TEST No. One
Date March 14, 1966
Ticket No. 7287

Well Name: HUDSON BAY AMERADA CAMSELL a-37 LSD. a-37-61'-50'-422'-3d

Formation Tested: Middle Devonian

TEST RESULT DATA

TYPE OF TEST: ☐ Standard ☐ Dual ☐ Straddle ☐ Casing
From: 2055' To: 2190' Tail Pipe: 95
Main Hole Depth: 3282' Rat Hole Depth: _____
Hole Size Tested: 8 1/2" Main Hole: _____ Rat Hole: _____
Casing Depth: 1055' Size: 10 3/4" Weight: 40
Type of Drill Pipe: 2 1/2" X 11.5' Tubing: _____
Type of Packer(s): 4 Conventional

Started in Hole: 11:00pm Tool Opened: 4:00 am
Initial Shut-in: 60 Min. Flow Period: 60 Min.
Final Shut-in: 60 Min. Out of Hole: _____
Choke Bottom: 3 1/2"
Choke Surface: 2 1/2"
Flow Rate: _____ Met/day Flare Line Rise: _____
Met/day measured by: _____

Size of Rubber Element(s): 7 1/2"
REMARKS: Good initial pull for 4 1/2 mins. Open
on 1" choke - fair air blow throughout test.
Lost approximately 25' mud in annulus.

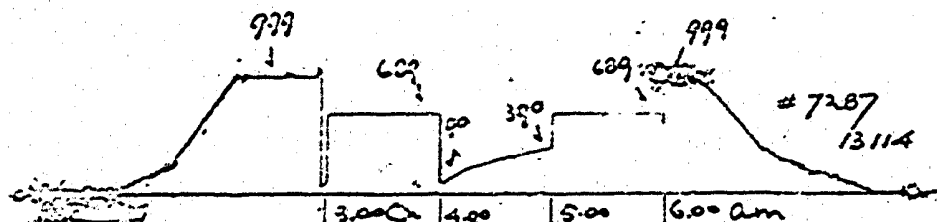
Flow Cushion: _____ Max Well Temp: 110 °F
DRLG. FLUID: Viscosity: 40 Weight: 9.3 W.L.
FIELD (est.) CORRECTED

980	Initial Hydrostatic Pressure psig	999
700	Shut-In Press. #1 After	689
100	Initial Flowing Pressure psig	90
380	Max Flowing Pressure psig	390
706	Shut-In Press. #2 After	689

FLUID RECOVERY: 725' muddy water.
(Ran 15 drill collars above tool, 6 1/2" O.D.
2 1/2" I.D.)

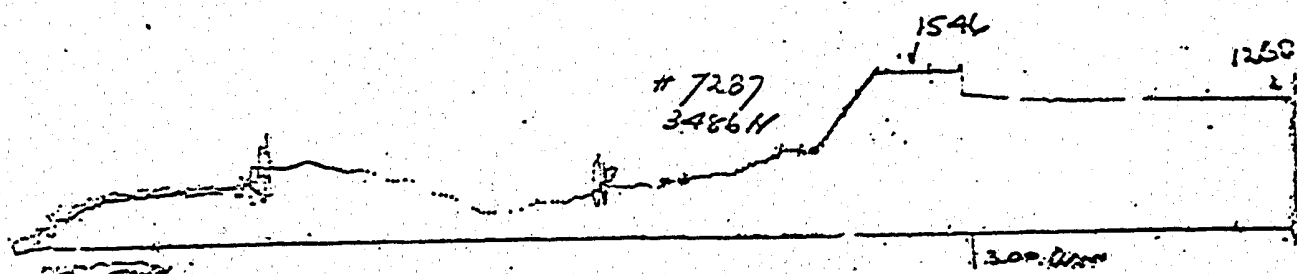
PRESENT DURING TEST

Your Representative: H.J. Fogarty
Our Operator: G.C. Pomeroy
Toolpusher: A. Lynburner
Drill Contractor: Guthrie & McLaren Rig #5



PRESSURE

RECORDER No. 13114 ELEMENT RANGE 0-4400 PSI CLOCK SPEED: 12 HRS. RECORDER DEPTH: 2102'
RECORDER No. 3486N ELEMENT RANGE 0-5000 PSI CLOCK SPEED: 12 HRS. RECORDER DEPTH: 3283'



PRESSURE

TIME

Form No T 20

DRILL STEM TEST PRESSURE REPORT

WELL NAME HUDSON BAY AMERADA CAMSELL L.S.D. 61°-50'-122°-30'
 INTERVAL 2095' - 2190'KB FORMATION Middle Devonian B.H. TEMP. °F 110
 GAUGE No. 13114 DEPTH OF ELEMENT 2102'KB CALIBRATION EQUATION $P_c = 2245.33 - 2.47$

	Time	T mins.	Pressure psig
Initial Hydrostatic	-----		999
Initial Shut-in	3:00 am	0	92
	3:06	6	689
	3:12	12	689
	3:18	18	689
	3:24	24	689
	3:30	30	689
	3:36	36	689
	3:42	42	689
	3:48	48	689
	3:54	54	689
	4:00	60	689
Flowing Pressure	-----	F_1	90
		F_2	390
Final Shut-in	5:00 am	0	390
	5:06	6	689
	5:12	12	689
	5:18	18	689
	5:24	24	689
	5:30	30	689
	5:36	36	689
	5:42	42	689
	5:48	48	689
	5:54	54	689
	6:00	60	689
Final Hydrostatic	-----		999

Casing Record:

Surface Casing

<u>Size OD</u> <u>(inches)</u>	<u>Weight and Grade</u>	<u>Length</u>	<u>Depth KB</u>
10-3/4"	40.5 lb., J-55	608.36	605

Cemented with 465 sacks of Type "A" Construction cement plus 2 percent calcium chloride.

Bit Record:

<u>No.</u>	<u>Type</u>	<u>Size</u> <u>(inches)</u>	<u>Footage Drilled</u> <u>From To</u> <u>(ft. KB)</u>		<u>Hours Run</u>
1 A	YH	8-3/4"	0	60	2
2 A	YT3A	15"	60	329	11-1/4
3 A	DT	13-3/4"	329	605	9
1	DT26	8-3/4"	605	1056	15-3/4
2	K2P	8-3/4"	1056	1090	14-1/4
3	M4LG	8-3/4"	1090	1091	2
4	H8J	8-3/4"	1091	1104	6-1/2
5	Diamond	6-1/8"	1104	1124	2-1/2
6	YHG	8-3/4"	1124	1170	8-3/4
6 A	H8J	8-3/4"	1170	1650	57-3/4
7	H8J	8-3/4"	1650	2439	69-1/2
8	M4LG	8-3/4"	2439	2460	3-1/2
9	YC	8-3/4"	2460	2640	20-3/4
10	H8J	8-3/4"	2640	2977	51
11	H8J	8-3/4"	2977	3083	20-3/4
11 A	Diamond	6-1/8"	3083	3084	1 3/4
12	H8J	8-3/4"	3084	3247	24-1/4
13	YHG	8-3/4"	3247	3284	13-1/4

Mud Report:

The well was drilled using a gel mud with the following additives:

Gel	- 200 sacks
Salt gel	- 34 sacks
Plaster of Paris	- 1000 lbs.
Caustic	- 500 lbs.
Bicarbonate	- 200 lbs.
Swadust	- 5 sacks

Deviation Record:

<u>Depth - ft. KB</u>	<u>Deviation - Degrees</u>
128	1
186	3/4
273	3/4
329	1
370	3/4
478	3/4
570	3/4
688	1-1/8
784	1/2
905	1
990	3/4
1030	3/4
1056	1-3/4
1078	2-1/3
1090	2
1098	2-1/4
1104	2-1/4
1128	2-1/2
1158	2-1/2
1166	2-3/4
1182	2-1/4
1197	2
1227	1-7/8
1258	2-1/8
1287	1-3/4

Deviation Record: (Con't.)

Depth - ft. KB

Deviation Degrees

1318	1-3/4
1347	2
1378	2
1408	2-1/2
1438	2-1/2
1468	1-3/4
1499	1-1/4
1530	1-3/4
1560	1-1/2
1590	1-1/4
1620	1-1/2
1650	1-3/4
1681	1-1/2
1710	1-1/2
1741	1-1/4
1771	1-1/4
1802	1-1/2
1832	3/4
1892	1-1/4
1952	1-1/4
2014	1-1/4
2103	2/3
2223	3/4
2345	1-1/3
2407	1
2460	1-1/8
2549	1
2640	1-3/4
2698	2
2758	1-1/2
2819	2
2879	2-3/4

Deviation Record (Con't.)

Depth - ft. KB

Deviation Degrees

2934	2-3/4
3033	2-1/3
3095	2-1/2
3215	2-1/2

Abandonment Plugs:

<u>No.</u>	<u>Interval feet KB</u>	<u>Amount of Cement</u>	<u>Depth Felt (ft. KB)</u>
1	2240'-2045'	95 sacks construction cement plus 2 percent calcium chloride.	2032'
2	655'-555'	100 sacks construction cement plus 2 percent calcium chloride.	512'
3	10'-5' Plate welded on top	5 sacks <i>below ground</i>	

Lost Circulation Zones:

Lost circulation occurred throughout much of the drilling of this borehole, from immediately below surface casing to the total depth.

Summary of Logs and Surveys:

<u>Company and date</u>	<u>Type</u>	<u>Interval (ft. KB)</u>
Schlumberger of Canada (March 13/66)	Induction Electric Log	2 inch scale 3284-605' KB
		5 inch scale 3284-605' KB
Schlumberger of Canada (March 13/66)	Gamma Ray Sonic Caliper	2 inch scale 3284-605' KB
		5 inch Scale 3284-605' KB

Summary of Logs and Surveys: (Con't.)

<u>Company and Date</u>	<u>Type</u>	<u>Interval (ft. KB)</u>
Schlumberger of Canada (March 13/66)	Continuous Dip Meter Caliper	^{170'} 3284-605 KB

CHEMICAL & GEOLOGICAL LABORATORIES LTD.

WATER ANALYSIS

Lab No. E67-2861-3

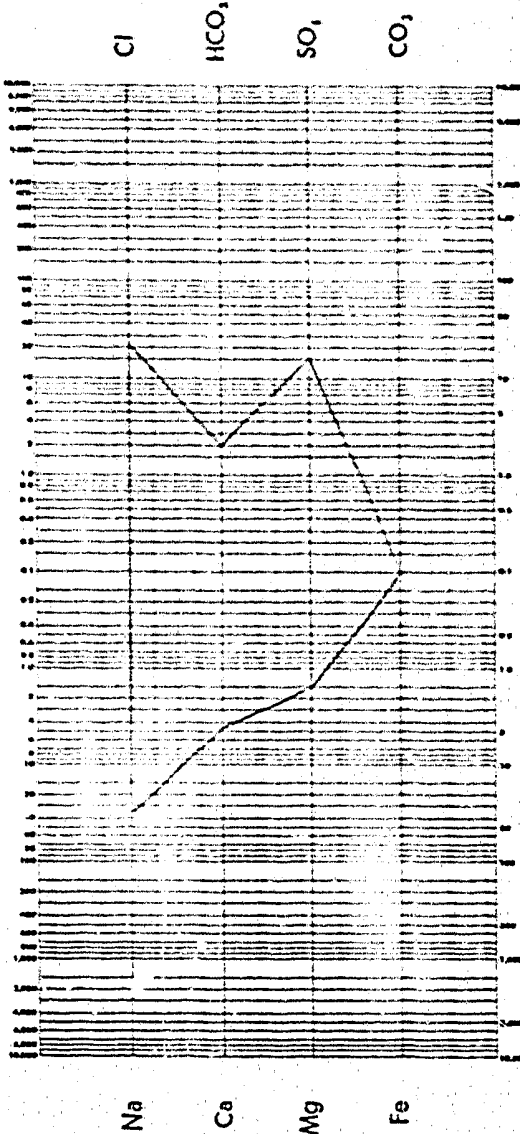
Received: Jan. 24, 1967 Reported: Feb. 13, 1967 Well: Location: H.B. Amerada Camshell A-37 61° 46' 9.1" N, 122° 35' 55.3" W.
 Operator: Judson's Bay Oil and Gas Company Limited Field or Area:
 Elev.: K.B. 1186' Grd. 1174' Zone/Formation: Arudea Sample Interval: 2033' - 2196'
 Method of Production: D.S.T. #1 Sampled from: Drill pipe (Bottom) Sampled by: G. Chiquette Date: March 14, 1966

OTHER PERTINENT DATA Recovered 725' muddy fresh water.

(Signed)

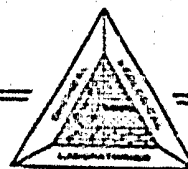
Mg./L	Na	K	Ca	Mg	SO ₄	Cl	NO ₂	CO ₂	HCO ₃	
811			92	20	782	823	4.0		120	
35.30			4.59	1.64	16.26	23.21	0.09		1.97	
42.50			5.53	1.97	19.58	27.94	0.11		2.37	

Total Solids Mg/L: By Evaporation 2,548 Fe Trace Specific Gravity 1.005 @ 60°F Observed pH 8.1 @ 70 °F
 Calculated 2,652 After Ignition 2,260 H₂S Nil Refractive Index 1.3362 @ 25°C Resistivity 2.66 ohm meters @ 65 °F
 Pattern Unit Meq./L BOROH: 1.0 Mg/l.



CHEMICAL & GEOLOGICAL LABORATORIES LTD.

14240-111 AVENUE, EDMONTON, ALBERTA



Date Reported: February 13, 1967

Laboratory Report Number: E67-2861

HUDSON'S BAY OIL AND GAS COMPANY LIMITED

Well: H.B. Amerada Camsell A-37

KIND OF SAMPLE: Water

Location: 61° 46' 9.1" N, 122° 35' 55.3" W.

Elevation: K.B. 1186'; Grd. 1174'

Formation: Arnica

Interval: 2095' - 2190'

Date Received: January 24, 1967

Date Sampled: March 14, 1966

D.S.T. #1. Recovered 725' muddy fresh water.
Sample obtained from drill pipe.
Sampled by G. Choquette.

<u>LABORATORY NUMBER</u>	<u>SAMPLE POINT</u>	<u>RESISTIVITY (OHM-METERS @ 68°F.)</u>	<u>SAMPLE DESCRIPTION</u>
E67-2861-1:	Top sample	4.27	Muddy water.
E67-2861-2:	Middle sample	3.46	Approximately 50% free water, 50% mud.

H. Fogarty
Company Representative
Tool Pusher

GUTHRIE MCLAREN DRILLING LTD.

Well No. HUDSON BAY AMERINDA CANCELL

Date MARCH 8 - 1966

Lsd. A Sec. 37 Twp. 61° 46' Rge. 122° 38' W.

Drilled From To Hole Made Drilled From 2977 To 3000 Hole Made 23 Drilled From 3000 To 3039 Hole Made 39

Bit No.	11	No. Stds.	Length	Bit No.	11	No. Stds.	4 1/2	Length	2510.86	Bit No.	11	No. Stds.	42ms	Length	2570.65
Serial No.	799009	No. D.C.'s	Length	Serial No.	799009	No. D.C.'s	16	Length	453.89	Serial No.	799009	No. D.C.'s	16	Length	453.89
Bit Size	8 3/4		Length	Bit Size	8 3/4			Length		Bit Size	8 3/4			Length	
Bit Type	H8J		Length	Bit Type	H8J			Length		Bit Type	H8J			Length	
Dr. from	2977	Kelly in		Dr. from	2977	Kelly in			35.25	Dr. from	2977	Kelly in			15.00
Dr. to		TOTAL		Dr. to	3000	TOTAL			3000.00	Dr. to	3039	TOTAL			3039.54
Cored from		D.C.O.D. Top	6 1/4	tira. On Bottom		D.C.O.D. Top	6 1/4	Hrs. On Bottom	3 1/4	Cored from		D.C.O.D. Top	6 1/4 + 6"	Hrs. On Bottom	7
Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom		D.C.I.D. Top	2 7/8	Hrs. Off Bottom		Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	1
Reamed from		Pipe Size	4 1/2	Trip Time		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time		C.S.G. Set at	605	Serv. Time		Reamed to		C.S.G. Set at	605	Serv. Time	
Total Bit Footage		C.S.G. Size	10 3/4	Rep. Time		C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage		C.S.G. Size	10 3/4	Rep. Time	
Bit Hrs.		Pipe in Hole	Jts.	Diesel Fuel Meter Reading		Bit Hrs.	3 1/4			Bit Hrs.	10 1/4	Pipe in Hole	85	Jts.	REMARKS:
Table R.P.M.		Pipe on Racks	Jts.	Today		Table R.P.M.	50			Table R.P.M.	50	Pipe on Racks	65	Jts.	

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Consumption	Gals.	Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Consumption	Gals.
Depth	Deviation						Depth	Deviation					
Depth	Deviation						Depth	Deviation					
Depth	Deviation						Depth	Deviation					

Time	Wt.	Vis.	Pump Stroke	Pump Pres-sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pres-sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size		
12							7 1/4" x 15"	7 1/4" x 12"	4	8.8	40	42	700			7 1/4" x 15"	7 1/4" x 12"		
1							Liner Size 6 3/4"	Liner Size 5 1/2"	5	8.8	40	42	700			Liner Size 6 3/4"	Liner Size 5 1/2"		
2							Water-Loss	Filter Cake	PH	6	8.8	40	42	700			Water-Loss	Filter Cake	PH
3										7	8.8	39	42	700					
4										8	8.8	39	42	700					
5										9	8.8	38	42	700					
6							Mud Added Sacks		10	8.9	38	42	700			Mud Added Sacks			
7							Chemicals Added Lbs.		11	8.9	38	42	700			Chemicals Added Lbs.			

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller D.L. ANDERSON	Core Bit Serial	Driller L. KANS	Core Bit Serial	Driller E. GAUNT	Core Bit Serial
Derrickman G. CIESBRECHT	Reaming Bit Serial	Derrickman F. ISCHAR	Reaming Bit Serial	Derrickman J. ZUREN	Reaming Bit Serial
Cat Headman H. PALLAM	Core Cutters SF. HF.	Cat Headman F. HORVATH	Core Cutters SF. HF.	Cat Headman J. HAYES	Core Cutters SF. HF.
Rotary Helper S. ANTKOW	Swab Cups	Rotary Helper B. SHERIDAN	Swab Cups	Rotary Helper S. STACHNIK	Swab Cups
Fireman J. KOWALSKI	Swab Rubbers	Rotary Helper T. MCHESKY	Swab Rubbers	Rotary Helper	Swab Rubbers
Leaseman		Fireman S. WAGER		Fireman S. SHUMANSKY	
		Leaseman D.L. BROWDER		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
PULL OUT OF HOLE W/ FISH	12:00	2:30	CALIPERED REMAINING DCS, LAID DOWN	8:00	10:45			
LAY DOWN OVERSHOT & DRILL COLLAR 2"	3:30		TRIP, PICKED UP ONE & DRESS FIVE			DRILLING	5:30	4:00
CLEAN OUT PLUGGED COLLARS (SURVEY 3:30)			RUN IN HOLE	10:45	12:00	RUN SURVEY 3 MIS RUNS & SERVICE R.C. 1	9:45	10:45
BGL HARD TO GET OUT)		6:30	CLEANED & REAMED TO BOTTOM (REAMED 10')	12:00	12:45	DRILLING	11:45	12:00
RUN IN W BIT 1/2 BREAK & SERVICE	6:30	8:00	DRILLING	12:45	4:00			
& CALIPER EACH D. COLLAR)								

Well No. HUDSON BAY AMERADA CAMSELB

Lsd. A Sec. 37 Twp 61 '50 Rge. 122 '30' W. _____

Bit No.	No. Stds.	39.5	Length	2387.37	Bit No.	No. Stds.	39.5	Length	2387.37	Bit No.	No. Stds.	39.5	Length	2387.37
Serial No.	No. D.C.'s		Length	545.23	Serial No.	No. D.C.'s	19	Length	543.23	Serial No.	No. D.C.'s		Length	545.23
Bit Size	Jaws & OVERSHOT		Length	12.10	Bit Size	Jaws & OVERSHOT		Length	12.10	Bit Size	Jaws & OVERSHOT		Length	12.10
Bit Type	SAFETY JOINT		Length	1.97	Bit Type	SAFETY JOINT		Length	1.97	Bit Type	SAFETY JOINT		Length	1.97
Dr. from	Kelly in -		32.33		Dr. from	Kelly in -		32.33		Dr. from	Kelly in -		32.33	
Dr. to	TOTAL =		2977.00		Dr. to	TOTAL =		2977.00		Dr. to	TOTAL =		2977.00	
Cored from	D.C.O.D. Top	Hrs. On Bottom			Cored from	D.C.O.D. Top	6 1/4	Hrs. On Bottom		Cored from	D.C.O.D. Top	Hrs. On Bottom		
Cored to	D.C.I.D. Top	Hrs. Off Bottom			Cored to	D.C.I.D. Top	2 1/5	Hrs. Off Bottom	8	Cored to	D.C.I.D. Top	Hrs. Off Bottom		
Reamed from	Pipe Size	Trip Time			Reamed from	Pipe Size	4 1/2	Trip Time		Reamed from	Pipe Size	Trip Time		
Reamed to	C.S.G. Set at	Serv. Time			Reamed to	C.S.G. Set at	605	Serv. Time		Reamed to	C.S.G. Set at	Serv. Time		
Total Bit Footage	C.S.G. Size	Rep. Time			Total Bit Footage	C.S.G. Size	103 1/4	Rep. Time		Total Bit Footage	C.S.G. Size	Rep. Time		
Bit Hrs. Table R.F.M.	Pipe in Hole	Jts.	Diesel Fuel Meter Reading		Bit Hrs. Table R.F.M.	Pipe in Hole	Jts.	REMARKS:		Bit Hrs. Table R.F.M.	Pipe in Hole	Jts.	REMARKS:	
	Pipe on Racks	Jts.	Today			Pipe on Racks	Jts.				Pipe on Racks	Jts.		

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size		
12							1 1/4 x 15	1 1/4 x 12	8							2 1/4 x 15	2 1/4 x 12	4							C250	C150		
							Liner Size 6 3/4	Liner Size 5 1/2								Liner Size 6 3/4	Liner Size 5 1/2								Liner Size 6 3/4 x 15	Liner Size 5 1/2 x 12		
1							Water-Loss	Filter Cake	PH	9						Water-Loss	Filter Cake	PH	5							Water-Loss	Filter Cake	PH
2										10									6									
3										11	10.6	100							7									
4										12									8									
5							Mud Added Sacks 11 SPS GEL		1							Mud Added Sacks		9							Mud Added Sacks			
6							Chemicals Added Lbs.		2							Chemicals Added Lbs.		10							Chemicals Added Lbs.			
7									3									11										

[illegible]

~~Company Representative~~

GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSELL

Lsd. A Sec. 31 Twp. 61⁰~~36~~ Rge. 122³⁶ W. _____

Drilled From 2954 To 2967 Hole Made 33'

Drilled From 2967 To 2977 Hole Made ~~2977~~

Drilled From _____ To _____ Hole Made _____

Bit No.	10	No. Stds.	39	Length	2357.22	Bit No.	10	No. Stds.	39 1/2	Length	2387.37	Bit No.		No. Stds.		Length	
Serial No.	747964	No. D.C.'s	20	Length	574.43	Serial No.	747964	No. D.C.'s	20	Length	574.43	Serial No.		No. D.C.'s		Length	
Bit Size	8 3/4			Length		Bit Size	8 3/4			Length		Bit Size				Length	
Bit Type	HBJ			Length		Bit Type	HBJ			Length		Bit Type				Length	
Dr. from	2640	Kelly in			35.35	Dr. from	2640	Kelly in			15.20	Dr. from		Kelly in			
Dr. to	2967	TOTAL			2967.00	Dr. to	2977	TOTAL			2977.00	Dr. to		TOTAL			
Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	7 3/4	Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	3 3/4	Cored from		D.C.O.D. Top		Hrs. On Bottom	
Cored to		D.C.I.D. Top	27 3/8	Hrs. Off Bottom	1/4	Cored to		D.C.I.D. Top	27 3/8	Hrs. Off Bottom	4 1/4	Cored to		D.C.I.D. Top		Hrs. Off Bottom	
Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size		Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time	1/4	Reamed to		C.S.G. Set at	605	Serv. Time		Reamed to		C.S.G. Set at		Serv. Time	
Total Bit Footage	327'	C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage	337	C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage		C.S.G. Size		Rep. Time	
Bit Hrs.	46 3/4	Pipe in Hole	78 Jts.	Diesel Fuel Meter Reading		Bit Hrs.	51	Pipe in Hole	Jts.	REMARKS:		Bit Hrs.		Pipe in Hole	Jts.	REMARKS:	
Table R.P.M.	70	Pipe on Racks	72 Jts.	Today		Table R.P.M.	70	Pipe on Racks	Jts.			Table R.P.M.		Pipe on Racks	Jts.		

Depth	Deviation	Total Pipe on Lease	150 Jts.	Yesterday	Depth	Deviation	Total Pipe on Lease	Jts.	Depth	Deviation	Total Pipe on Lease	Jts.
Depth	Deviation			Consumption	Gals.	Depth	Deviation		Depth	Deviation		
Depth	Deviation					Depth	Deviation		Depth	Deviation		
Depth	Deviation					Depth	Deviation		Depth	Deviation		
Depth	Deviation					Depth	Deviation		Depth	Deviation		

[illegible]

CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR		
Driller	D. L. ANDERSON		Core Bit		Serial	Driller	L. KOWS		Core Bit		Serial	Driller	E. CAUNT		Core Bit		Serial
Leakman	C. GIESBRECHT		Reaming Bit		Serial	Derrickman	F. BOCHAR		Reaming Bit		Serial	Derrickman	J. ZUREN		Reaming Bit		Serial
Cat Headman	A. PALLAM		Core Cutters SF. HF.		Core Catchers SF. HF.	Cat Headman	F. HORVATH		Core Cutters SF. HF.		Core Catchers SF. HF.	Cat Headman	V. HAYES		Core Cutters SF. HF.		Core Catchers SF. HF.
Rotary Helper	S. ANTON		Swab Cups		Swab Rubbers	Rotary Helper	B. SHERIDAN		Swab Cups		Swab Rubbers	Rotary Helper	S. STACHNIK		Swab Cups		Swab Rubbers
Rotary Helper						Rotary Helper	J. MACIELSKI					Rotary Helper					
Fireman	S. KOWALSKI					Fireman	S. WABER					Fireman	S. SHYMANSKY				
Leaseman						Leaseman	D. L. BROWNLEE					Leaseman					

[illegible]

Bit No.	10	No. Stds.	37	Length	2234.83	Bit No.	10	No. Stds.	38	Length	2296.15	Bit No.	10	No. Stds.	38+1	Length	2325.65									
Serial No.	747964	No. D.C.'s	20	Length	574.43	Serial No.	747964	No. D.C.'s	20	Length	574.43	Serial No.	747964	No. D.C.'s	20	Length	574.43									
Bit Size	8 3/4			Length		Bit Size	8 3/4			Length		Bit Size	8 3/4			Length										
Bit Type	H8J			Length		Bit Type	H8J			Length		Bit Type	H8J			Length										
Dr. from	2640	Kelly in	39			Dr. from	2640	Kelly in	2242			Dr. from	2640	Kelly in	32.92											
Dr. to	2848	TOTAL	2848.26			Dr. to	2893	TOTAL	2893.00			Dr. to	2934	TOTAL	2934.00											
Cored from		D.C.O.D. Top	6'4"	Hrs. On Bottom	7'31"	Cored from		D.C.O.D. Top	6'4"	Hrs. On Bottom	7'4"	Cored from		D.C.O.D. Top	6'4"	Hrs. On Bottom	7'4"									
Cored to		D.C.I.D. Top	2'18"	Hrs. Off Bottom	1'4"	Cored to		D.C.I.D. Top	2'18"	Hrs. Off Bottom	3'4"	Cored to		D.C.I.D. Top	2'18"	Hrs. Off Bottom	3'4"									
Reamed from		Pipe Size	4'12"	Trip Time		Reamed from		Pipe Size	4'12"	Trip Time		Reamed from		Pipe Size	4'12"	Trip Time										
Reamed to		C.S.G. Set at	605	Serv. Time		Reamed to		C.S.G. Set at	605	Serv. Time	1'4"	Reamed to		C.S.G. Set at	605	Serv. Time										
Total Bit Footage	208	C.S.G. Size	10'34"	Rep. Time		Total Bit Footage	253	C.S.G. Size	10'34"	Rep. Time	1'2"	Total Bit Footage	290	C.S.G. Size	10'34"	Rep. Time										
Bit Hrs.	25	Pipe in Hole	74	Jts.		Bit Hrs.	32'4"	Pipe in Hole	76	Jts.		Bit Hrs.	39'4"	Pipe in Hole	77	Jts.										
Table R.P.M.	60	Pipe on Racks	76	Jts.		Table R.P.M.	60	Pipe on Racks	74	Jts.		Table R.P.M.	60	Pipe on Racks	73	Jts.										
Depth	2619	Deviation	2°	Total Pipe on Lease	150 Jts.	Depth	2879	Deviation	2'34"	Total Pipe on Lease	150 Jts.	Depth	2934	Deviation	2'34"	Total Pipe on Lease	150 Jts.									
Depth		Deviation				Depth		Deviation				Depth		Deviation												
Depth		Deviation				Depth		Deviation				Depth		Deviation												
Depth		Deviation				Depth		Deviation				Depth		Deviation												
Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size									
12	8.7	29	46	600			6'250	6'150	3	8.8	29	48	725			7'4'15"	7'4'12"									
1	8.7		46	600			Water-Loss	Filter Cake	9	8.8	29	56	750			Water-Loss	Filter Cake									
2	8.7		46	600					10	8.8	29	56	750													
3	8.7		46	600					11	8.8	29	56	750													
4	8.7		46	600					12	8.8	29	56	750													
5	8.7		46	600			Mud Added Sacks		1	8.8	29	56	750			Mud Added Sacks										
6	8.7		600	450			Chemicals Added Lbs.		2	8.8	29	56	750			Chemicals Added Lbs.										
7									3	8.8	29	56	750													
CREW	MATERIALS CHARGED TO OPERATOR								CREW	MATERIALS CHARGED TO OPERATOR								CREW	MATERIALS CHARGED TO OPERATOR							
Driller	E. GAUNT								Driller	D. L. ANDERSON								Driller	L. KOWS							
Derrickman	T. ZUREK								Derrickman	K. GIESBRECHT								Derrickman	F. BOCHAR							
Cat. Headman	V. HAYES								Cat. Headman	A. POLKOW								Cat. Headman	F. HODGKIN							
Rotary Helper	S. STACHNIN								Rotary Helper	S. ANT-KOW								Rotary Helper	B. SHERIDAN							
Fireman	J. JHYMANSKY								Fireman	J. KOWALSKI								Fireman	S. WAGER							
Leaseman									Leaseman	D. L. BONNLEE								Leaseman								
REMARKS	FROM TO								REMARKS	FROM TO								REMARKS	FROM TO							
Drilling	12.00 3.30								Drilling	12.00 3.30								Drilling	12.00 3.30							
Survey	3.30 3.45								Survey	3.30 3.45								Survey	3.30 3.45							
Drilling	3.45 8.00								Drilling	3.45 8.00								Drilling	3.45 8.00							

Company Representative

Tool Pusher

GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CANNELL

Lsd. A Sec. 37 Twp. 61° 46' Rge. 122° 55' W.

Date 4 MARCH 1966

Drilled From 2640 To 2661 Hole Made 21

Drilled From 2661 To 2728 Hole Made 67'

Drilled From 2728 To 2787 Hole Made 59

Bit No.	10	No. Stds.	34	Length	2055.41	Bit No.	10	No. Stds.	35	Length	2114.84	Bit No.	10	No. Stds.	36	Length	2175.05
Serial No.	747964	No. D.C.'s	20	Length	574.43	Serial No.	747964	No. D.C.'s	20	Length	574.43	Serial No.	747964	No. D.C.'s	20	Length	574.43
Bit Size	8 3/4			Length		Bit Size	8 3/4			Length		Bit Size	8 3/4			Length	
Bit Type	H8J			Length		Bit Type	H8J			Length		Bit Type	H8J			Length	
Dr. from	2640	Kelly in —		32.00		Dr. from	2640	Kelly in —		38.73		Dr. from	2640	Kelly in —		37.52	
Dr. to	2661	TOTAL =		2661.84		Dr. to	2728	TOTAL =		2728.00		Dr. to	2787	TOTAL =		2787.00	
Cored from		D.C.O.D. Top	6'14"	Hrs. On Bottom	2'14"	Cored from		D.C.O.D. Top	6'14"	Hrs. On Bottom	7'14"	Cored from		D.C.O.D. Top	6'14"	Hrs. On Bottom	7'14"
Cored to		D.C.L.D. Top	2'18"	Hrs. Off Bottom	5'34"	Cored to		D.C.L.D. Top	2'78"	Hrs. Off Bottom	7'4"	Cored to		D.C.L.D. Top	2'78"	Hrs. Off Bottom	7'4"
Reamed from		Pipe Size	4'10"	Trip Time		Reamed from		Pipe Size	4'10"	Trip Time		Reamed from		Pipe Size	4'10"	Trip Time	
Reamed to		C.S.G. Set at	605'	Serv. Time		Reamed to		C.S.G. Set at	605'	Serv. Time	14	Reamed to		C.S.G. Set at	605'	Serv. Time	
Total Bit Footage	21	C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage	88'	C.S.G. Size	10 3/4	Rep. Time	1 1/2	Total Bit Footage	147	C.S.G. Size	10 3/4	Rep. Time	
Bit Hrs.	2'14	Pipe in Hole	68	Jts.		Diesel Fuel Meter Reading		Bit Hrs.	9 1/2	Pipe in Hole	75	Jts.		REMARKS:		Bit Hrs.	17'14
Table R.P.M.	60	Pipe on Racks	82	Jts.		Today		Table R.P.M.	60	Pipe on Racks	80	Jts.		CHECK R.P.S. &		Pipe on Racks	

Depth	Deviation	Total Pipe on Lease 150 Jts.	Yesterday	Depth 2698	Deviation 2.°	Total Pipe on Lease 150 Jts.	4644 Ck	Depth 2758	Deviation 1 1/2°	Total Pipe on Lease	Jts.
Depth	Deviation		Consumption Gals.	Depth	Deviation			Depth	Deviation		
Depth	Deviation			Depth	Deviation			Depth	Deviation		
Depth	Deviation			Depth	Deviation			Depth	Deviation		

Time	Wt.	Vis.	Pump Strokes	Pump Pres- sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Strokes	Pump Pres- sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Strokes	Pump Pres- sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size			
12							C250	C450	8	8.7	29	41	48	✓		7 1/4 x 5	7 1/4 x 12	4	8.8	29	48	700		✓		7 1/4 x 15	7 1/4 x 12		
							Liner Size 6 3/4 x 15	Liner Size 5 1/2 x 12								Liner Size 6 3/4	Liner Size 5 1/2								Liner Size 6 3/4	Liner Size 5 1/2			
1							Water-Loss	Filter Cake	PH	9	8.7	29	44	500	✓		Water-Loss	Filter Cake	PH	5	8.7	29	48	700	✓		Water-Loss	Filter Cake	PH
2										10	8.7	29	44	500	✓					6	8.7	29	48	700	✓				
3										11	8.7	29	44	500	✓					7	8.7	29	48	700	✓				
4										12	8.7	29	44	700	✓					8	8.7	29	48	700	✓				
5							Mud Added Sacks			1	8.7	29	48	700	✓		Mud Added Sacks			9	8.7	29	48	700	✓		Mud Added Sacks		
6	8.6	45		550	✓	✓	Chemicals Added Lbs.			2	8.7	29	48	700	✓		Chemicals Added Lbs.			10	8.7	29	48	700	✓		Chemicals Added Lbs.		
7	8.6	45		550	✓	✓				3	8.7	29	48	700	✓					11	8.7	29	48	700	✓				

CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR		
Driller	E. CAUNT		Core Bit		Serial	Driller	D. L. ANDERSON		Core Bit		Serial	Driller	L. KOOS		Core Bit		Serial
Derrickman	J. ZUREK		Reaming Bit		Serial	Derrickman	C. WIESEBROCK		Reaming Bit		Serial	Derrickman	E. BOCHAR		Reaming Bit		Serial
Core Headman	V. HAYES		Core Cutters SF. HF.		Core Catchers SF. HF.	Core Headman	A. POLLON		Core Cutters SF. HF.		Core Catchers SF. HF.	Core Headman	F. HOBARTH		Core Cutters SF. HF.		Core Catchers SF. HF.
Rotary Helper	S. J. TACKWIK		Swab Cups		Swab Rubbers	Rotary Helper	S. HATHAWAY		Swab Cups		Swab Rubbers	Rotary Helper	B. SHERIDAN		Swab Cups		Swab Rubbers
Rotary Helper						Rotary Helper	T. MOKIELSKY					Rotary Helper					
Fireman	S. J. HAYMAN					Fireman	T. KAWANSKI					Fireman	S. WAEER				
Leaseman						Leaseman	D. L. BROWNLEE CO.					Leaseman					

[illegible]

GUTHRIE MCLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSEANDate 2 MARCH 1966Lsd. A Sec. 37 Twp 61° 50' Rge 22° 30' W.Drilled From 2460 To 2518 Hole Made 58Drilled From 2518 To 2588 Hole Made 70'Drilled From 2588 To 2640 Hole Made 52

Bit No. <u>9</u>	No. Stds. <u>3105</u>	Length <u>1904.98</u>	Bit No. <u>9</u>	No. Stds. <u>33</u>	Length <u>1994.33</u>	Bit No. <u>9</u>	No. Stds. <u>34</u>	Length <u>2055.41</u>
Serial No. <u>083097</u>	No. D.C.'s <u>20</u>	Length <u>574.43</u>	Serial No. <u>083097</u>	No. D.C.'s <u>20</u>	Length <u>574.43</u>	Serial No. <u>083097</u>	No. D.C.'s <u>20</u>	Length <u>574.43</u>
Bit Size <u>8 3/4</u>		Length	Bit Size <u>8 3/4</u>		Length	Bit Size <u>8 3/4</u>		Length
Bit Type <u>YC</u>		Length	Bit Type <u>YC</u>		Length	Bit Type <u>YC</u>		Length
Dr. from <u>2460</u>	Kelly in —	<u>38.00</u>	Dr. from <u>2460</u>	Kelly in —	<u>19.24</u>	Dr. from <u>2460</u>	Kelly in —	<u>18.16</u>
Dr. to <u>2518</u>	TOTAL —	<u>2518.31</u>	Dr. to <u>2588</u>	TOTAL —	<u>2588.00</u>	Dr. to <u>2640</u>	TOTAL —	<u>2640.00</u>
Cored from	D.C.O.D. Top <u>6 1/4</u>	Hrs. On Bottom <u>7 3/4</u>	Cored from	D.C.O.D. Top <u>6 1/4</u>	Hrs. On Bottom <u>7 1/4</u>	Cored from	D.C.O.D. Top <u>6 1/4</u>	Hrs. On Bottom <u>5 1/4</u>
Cored to	D.C.L.D. Top <u>2 1/8</u>	Hrs. Off Bottom <u>1 1/4</u>	Cored to	D.C.L.D. Top <u>2 7/8</u>	Hrs. Off Bottom <u>3/4</u>	Cored to	D.C.L.D. Top <u>2 7/8</u>	Hrs. Off Bottom <u>2 1/4</u>
Reamed from	Pipe Size <u>4 1/2</u>	Trip Time	Reamed from	Pipe Size <u>4 1/2</u>	Trip Time	Reamed from	Pipe Size <u>4 1/2</u>	Trip Time
Reamed to	C.S.G. Set at <u>605</u>	Serv. Time	Reamed to	C.S.G. Set at <u>605</u>	Serv. Time <u>14</u>	Reamed to	C.S.G. Set at <u>605</u>	Serv. Time
Total Bit Footage <u>58</u>	C.S.G. Size <u>16 3/4</u>	Ren. Time	Total Bit Footage <u>128</u>	C.S.G. Size <u>10 3/4</u>	Rep. Time	Total Bit Footage <u>180</u>	C.S.G. Size <u>10 3/4</u>	Rep. Time
Bit Hrs. <u>7 3/4</u>	Pipe in Hole <u>63</u> Jts.	Diesel Fuel Meter Reading	Bit Hrs. <u>15</u>	Pipe in Hole <u>66</u> Jts.	REMARKS:	Bit Hrs. <u>20 3/4</u>	Pipe in Hole <u>68</u> Jts.	REMARKS:
Table R.P.M. <u>60</u>	Pipe on Racks <u>87</u> Jts.	Today	Table R.P.M. <u>60</u>	Pipe on Racks <u>84</u> Jts.	<u>CHECK B.P. & KELLY C.A.K.</u>	Table R.P.M. <u>60</u>	Pipe on Racks <u>82</u> Jts.	

Depth	Deviation	Total Pipe on Lease <u>150</u> Jts.	Yesterday	Depth <u>2549</u>	Deviation <u>1°</u>	Total Pipe on Lease <u>150</u> Jts.	Today
Depth	Deviation		Consumption	Depth	Deviation		
Depth	Deviation			Depth	Deviation		
Depth	Deviation			Depth	Deviation		

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12	8.7		45	900		✓	6 3/4 x 15	5 1/2 x 12	8	8.7	29	56	475		✓	6 3/4 x 15	5 1/2 x 12
1	8.7		45	500		✓	Water-Loss	Filter Cake	9	8.7	29	56	475		✓	Water-Loss	Filter Cake
2	8.7		45	500		✓			10	8.7	29	56	475		✓		
3	8.7		45	500		✓			11	8.7	29	56	300		✓		
4	8.7		45	500		✓			12	8.7	29	56	500		✓		
5	8.6		45	500		✓	Mud Added Sacks		1	8.7	29	56	500		✓	Mud Added Sacks	
6	8.6		45	500		✓	Chemicals Added Lbs.		2	8.7	29	56	500		✓	Chemicals Added Lbs.	
7	8.7		40	400		✓			3	8.7	29	56	500		✓		

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>E. GAUNT</u>	Core Bit	Driller <u>D.L. ANDERSON</u>	Core Bit	Driller <u>L. KONS</u>	Core Bit
Cat Headman <u>T. ZUREK</u>	Reaming Bit	Derrickman <u>G. GIESBRECHT</u>	Reaming Bit	Derrickman <u>E. BOCHAR</u>	Reaming Bit
Rotary Helper <u>V. HAYES</u>	Core Cutters SF. HF.	Cat Headman <u>A. PALLAM</u>	Core Cutters SF. HF.	Cat Headman <u>E. HORVATH</u>	Core Cutters SF. HF.
Rotary Helper <u>J. STACHNIA</u>	Swab Cups	Rotary Helper <u>S. ANTKAN</u>	Swab Cups	Rotary Helper <u>B. SHERIDAN</u>	Swab Cups
Fireman <u>J. JYMARSKY</u>	Swab Rubbers	Rotary Helper <u>T. MARTELISKY</u>	Swab Rubbers	Rotary Helper <u>S. WAGER</u>	Swab Rubbers
Leaseman		Fireman <u>J. KOWALSKI</u>		Fireman	
		Leaseman <u>D.L. BROWNLEE</u>		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
FINNISH SURVEY & SERVICE RIG	12.00	12.15	SER RIG, CHECK B.P. & KELLY C.A.K.	8:00	8:15	DRILLING	4:00	4:15
Drilling w/ 2000 INCREASE TO 26000	12.15	8:00	DRILLING	(2 1/2) 8:15	10:45	DROPPED SURVEY & PULLED OUT OF HOLE	9:45	12:00
			RUN SURVEY	(1 1/2) 10:45	11:15	FOR NEW BIT		
			DRILLING	(4 3/4) 11:15	4:00			

H. J. Barty
Company Representative
Tool Pusher

GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSELL

Date 2. MARCH 1966

Lsd. A Sec. 37 Twp. 65° Rge. 122° W.

Drilled From 2392 To 2439 Hole Made 47 Drilled From 2439 To 2453 Hole Made 14 Drilled From 2453 To 2460 Hole Made 7

Bit No. 7	No. Stds. 33	Length 1994.33	Bit No. 8	No. Stds. 30-5	Length 1846.20	Bit No. 8	9	No. Stds. 31	Length 1873.75
Serial No. 799015	No. D.C.'s 15	Length 432.80	Serial No. 873750	No. D.C.'s 20	Length 574.43	Serial No. 873750	083697	No. D.C.'s 20	Length 574.43
Bit Size 8 3/4		Length	Bit Size 8 3/4		Length	Bit Size 8 3/4	8 3/4		Length
Bit Type 48J		Length	Bit Type 144L		Length	Bit Type 144L	YC		Length
Dr. from 1650	Kelly in -	12.00	Dr. from 2439	Kelly in -	32.37	Dr. from 2439	2460	Kelly in -	21.82
Dr. to 2439	TOTAL =	2439.13	Dr. to 2453	TOTAL =	2453.06	Dr. to 2460		TOTAL =	2460.00
Cored from	D.C.O.D. Top 6'14	Hrs. On Bottom 5	Cored from	D.C.O.D. Top 6'14	Hrs. On Bottom 23'4	Cored from		D.C.O.D. Top 6'14	Hrs. On Bottom 3'4
Cored to	D.C.I.D. Top 2'78	Hrs. Off Bottom 3	Cored to	D.C.I.D. Top 2'78	Hrs. Off Bottom 5'4	Cored to		D.C.I.D. Top 2'78	Hrs. Off Bottom 7'4
Reamed from	Pipe Size 4'10	Trip Time	Reamed from	Pipe Size 4'10	Trip Time 1	Reamed from		Pipe Size 4'10	Trip Time
Reamed to	C.S.G. Set at 605	Serv. Time	Reamed to	C.S.G. Set at 605	Serv. Time 1'4	Reamed to		C.S.G. Set at 605	Serv. Time
Total Bit Footage 789	C.S.G. Size 10 3/4	Rep. Time	Total Bit Footage 14'	C.S.G. Size 10 3/4	Rep. Time 2'4	Total Bit Footage 21		C.S.G. Size 10 3/4	Rep. Time
Bit Hrs. 69'12	Pipe in Hole 66 Jts.	Diesel Fuel Meter Reading	Bit Hrs. 23'4	Pipe in Hole 61 Jts.	REMARKS:	Bit Hrs. 3'12		Pipe in Hole Jts.	REMARKS:
Table R.P.M. 60	Pipe on Racks 84 Jts.	Today	Table R.P.M. 150	Pipe on Racks 89 Jts.	CHECK ROP	Table R.P.M. 100		Pipe on Racks Jts.	

Depth 2407	Deviation 1°	Total Pipe on Lease 150 Jts.	Yesterday	Depth	Deviation	Total Pipe on Lease 150 Jts.	OPEN HOLE
Depth	Deviation		Consumption	Depth	Deviation		
Depth	Deviation			Depth	Deviation		
Depth	Deviation			Depth	Deviation		

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size C.250	No. 2 Pump Size C.150	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size 7 1/4 x 15	No. 2 Pump Size 7 1/4 x 12
12	8.6		60	450		✓	Liner Size 6 3/4 x 15	Liner Size 5 1/2 x 12	8							Liner Size 6 3/4	Liner Size 5 1/2
1	8.6		60	450		✓	Water-Loss	Filter Cake	9							Water-Loss	Filter Cake
2	8.6		60	450		✓			10								
3	8.6		60	450		✓			11								
4									12								
5							Mud Added Sacks		1	8.7	29	64	375		✓	Mud Added Sacks	
6							Chemicals Added Lbs.		2	8.7	29	64	375		✓	Chemicals Added Lbs.	
7									3	8.7	29	64	375		✓		

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller E. GAUNT	Core Bit Serial	Driller D.L. ANDERSON	Core Bit Serial	Driller L. KADIS	Core Bit Serial
Headman J. ZUREK	Reaming Bit Serial	Derrickman C. FIESBRECHT	Reaming Bit Serial	Derrickman E. BOCHER	Reaming Bit Serial
Cat Headman V. HATES	Core Cutters SF. HF.	Cat Headman A. DALLAM	Core Cutters SF. HF.	Cat Headman F. HORVATH	Core Cutters SF. HF.
Rotary Helper S. STACKNICH	Swab Cups	Rotary Helper S. ANTROW	Swab Cups	Rotary Helper B. SHERIDAN	Swab Cups
Rotary Helper		Rotary Helper J. MOULTON		Rotary Helper	
Fireman J. SHYMANSKY		Fireman J. KOWALSKI		Fireman S. WAGER	
Leaseman		Leaseman D.L. BROWNLEE		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
Drilling	1'12	12.00	SER. RIG, CHECK ROPS OPEN HOLE	1'4	8:00	DRILLING	3'4	4:00
CENNI & SURVEY	1'12	1.30	WORK ON TRUCKS TRANSMISSION	2'14	8:15	SURVEY	3'4	5:15
Drilling	3'12	2.00	PICK UP 5 DRILL COLLARS	3'14	10:30	PULLED OUT TO RUN NEW BIT	1'14	6:40
BIT hooked HOISTING	5:30		RUN IN W/ BIT	(1)	11:15	RUN IN HOLE	1'12	7:45
HOISTING BY PASS LIFTED (PUMP STOP)		8.00	BREAK CIRC, CLEAN 130' TO BOTTOM	(1)	12:15	CLEANED TO BOTTOM	1'12	9:15
			DRILLING	(2'3/4)	1:15	REAMING	1'12	10:45
					4:00	DRILLING		12:00

Company Representative

Lsd. A Sec. 37 Twp. 61 ¹/₄ 46 ¹/₄ Rge. 22 ³/₄ W

Drilled From 3284 To _____ Hole Made _____ | Drilled From 3284 To _____ Hole Made _____ | Drilled From _____ To _____ Hole Made _____

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size		No. 2 Pump Size		Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size		No. 2 Pump Size	
12							Liner Size		Liner Size		8							Liner Size		Liner Size	
1							Water-Loss	Filter Cake	PH		9							Water-Loss	Filter Cake	PH	
2											10										
3											11										
4											12										
5							Mud Added Sacks				1							Mud Added Sacks			
6							Chemicals Added Lbs.				2							Chemicals Added Lbs.			
7											3										
Ran Plug #1 2240-2045 95' say cement cement w/ 2% CaCl₂ added. Displaced w/ 29 bbls @ 7.50 PM																					

CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR		
Driller	L. KONG		Core Bit		Serial	Driller	E. GAUNT		Core Bit		Serial	Driller	D. L. ANDERSON		Core Bit		Serial
Leasman	F. BOEHAR 12 HRS		Reaming Bit		Serial	Derrickman	J. ZUREK 12		Reaming Bit		Serial	Derrickman			Reaming Bit		Serial
Cat Headman	F. FURVATH		Core Cutters SF. HF.		Core Catchers SF. HF.	Cat Headman	V. HAYES		Core Cutters SF. HF.		Core Catchers SF. HF.	Cat Headman	S. ANTKIN		Core Cutters SF. HF.		Core Catchers SF. HF.
Rotary Helper	B. SHERIDAN		Swab Cups		Swab Rubbers	Rotary Helper	S. STACHNISK		Swab Cups		Swab Rubbers	Rotary Helper	J. MADZIEJSKY		Swab Cups		Swab Rubbers
Rotary Helper						Rotary Helper						Rotary Helper					
Fireman	S. WAGER					Fireman	J. SHYMARSKY					Fireman	J. KWALSKI				
Leasman						Leasman	D. BOONINLEH					Leasman					

[illegible]

GUTHRIE MCLAREN DRILLING LTD.

Well No. HUDSON Bay AMERICAN CAMPBELLDate 14 MARCH 1966Lsd. A Sec. 57 Twp. 41 S. Rge. 22 W.Drilled From 3284 To _____ Hole Made _____ Drilled From 3284 To _____ Hole Made _____ Drilled From _____ To _____ Hole Made _____

Bit No.	No. Stds.	Length	Bit No.	No. Stds.	Length	Bit No.	No. Stds.	Length	Bit No.	No. Stds.	Length
Serial No.	No. D.C.'s	Length	Serial No.	No. D.C.'s	Length	Serial No.	No. D.C.'s	Length	Serial No.	No. D.C.'s	Length
Bit Size		Length	Bit Size		Length	Bit Size		Length	Bit Size		Length
Bit Type		Length	Bit Type		Length	Bit Type		Length	Bit Type		Length
Dr. from	Kelly in		Dr. from	Kelly in		Dr. from	Kelly in		Dr. from	Kelly in	
Dr. to	TOTAL		Dr. to	TOTAL		Dr. to	TOTAL		Dr. to	TOTAL	
Cored from	D.C.O.D. Top	Hrs. On Bottom	Cored from	D.C.O.D. Top	Hrs. On Bottom	Cored from	D.C.O.D. Top	Hrs. On Bottom	Cored from	D.C.O.D. Top	Hrs. On Bottom
Cored to	D.C.I.D. Top	Hrs. Off Bottom	Cored to	D.C.I.D. Top	Hrs. Off Bottom	Cored to	D.C.I.D. Top	Hrs. Off Bottom	Cored to	D.C.I.D. Top	Hrs. Off Bottom
Reamed from	Pipe Size	Trip Time	Reamed from	Pipe Size	Trip Time	Reamed from	Pipe Size	Trip Time	Reamed from	Pipe Size	Trip Time
Reamed to	C.S.G. Set at	Serv. Time	Reamed to	C.S.G. Set at	Serv. Time	Reamed to	C.S.G. Set at	Serv. Time	Reamed to	C.S.G. Set at	Serv. Time
Total Bit Footage	C.S.G. Size	Rep. Time	Total Bit Footage	C.S.G. Size	Rep. Time	Total Bit Footage	C.S.G. Size	Rep. Time	Total Bit Footage	C.S.G. Size	Rep. Time
Bit Hrs.	Pipe in Hole	Jts.	Bit Hrs.	Pipe in Hole	Jts.	Bit Hrs.	Pipe in Hole	Jts.	Bit Hrs.	Pipe in Hole	Jts.
Table R.P.M.	Pipe on Racks	Jts.	Table R.P.M.	Pipe on Racks	Jts.	Table R.P.M.	Pipe on Racks	Jts.	Table R.P.M.	Pipe on Racks	Jts.

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Consumption	Gals.	Depth	Deviation	Total Pipe on Lease	Jts.	REMARKS:
Depth	Deviation						Depth	Deviation			
Depth	Deviation						Depth	Deviation			
Depth	Deviation						Depth	Deviation			

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12							Liner Size	Liner Size	8							Liner Size	Liner Size
1							Water-Loss	Filter Cake	9							Water-Loss	Filter Cake
2									10								
3									11								
4									12								
5							Mud Added Sacks		1							Mud Added Sacks	
6							Chemicals Added Lbs.		2							Chemicals Added Lbs.	
7									3								

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>L. HANS</u>	Core Bit	Driller <u>E. GAUNT</u>	Core Bit	Driller <u>J.L. ANDERSON</u>	Core Bit
Leaseman <u>F. BOCHER</u>	Reaming Bit	Leaseman <u>J. LARSEN</u>	Reaming Bit	Leaseman <u>S. ANKAW</u>	Reaming Bit
Rotary Helper <u>F. HORTON</u>	Core Cutters SF. HF.	Rotary Helper <u>J. HAYES</u>	Core Cutters SF. HF.	Rotary Helper <u>T. MACKELSKY</u>	Core Cutters SF. HF.
Rotary Helper <u>B. SHEPARD</u>	Swab Cups	Rotary Helper <u>S. STACHNIK</u>	Swab Cups	Rotary Helper	Swab Cups
Fireman <u>C. WAGNER</u>		Fireman <u>J. SHYMANSKY</u>		Fireman <u>J. KAWALUB</u>	
Leaseman		Leaseman <u>D. BROWNLEE</u>		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
MAKE UP PACKER	12.00	1.00	FINNISH HOISTING & LAYING DOWN	8.00		W.O. ORDERS. Cement Truck	4.00	7.00
RUN IN HOLE	1.00	2.15	PACKER		9.30	RUN IN & LAY DOWN D COLLARS	7.00	9.30
TEST	2.15	6.00	W.O. ORDERS. LOAD OUT	9.30	3.15	WAIT ON CEMENT TRUCK	9.30	12.00
PULL OUT	6.00	8.00	106 SHS. STARCH 5 SHS PRESERVATIVE					
			W.O. ORDERS.	3.15	4.00			
RANK log in 2" x 5" scales from 3284-605								
RAN GRS. w/ CALIPER 2" TO 5" SCALE.								
3284 TO 605								
RAN P.P. METER FROM 3284-605								
log Schlumberger.								

Company Representative

Tool Pusher

GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSELL

Lsd. A Sec. 37 Twp. 61-50 Rge. 122-30 W.

Drilled From 3284 To _____ Hole Made _____

Drilled From 3284 To _____ Hole Made

Drilled From _____ To _____ Hole Made _____

Bit No.	13A	No. Stds.	46	Length	2782.18	Bit No.	13A	No. Stds.	46	Length	2782.18	Bit No.		No. Stds.		Length	
Serial No.	V88405	No. D.C.'s	17	Length	485.07	Serial No.	V88405	No. D.C.'s		Length	485.07	Serial No.		No. D.C.'s		Length	
Bit Size	8 3/4			Length		Bit Size	8 3/4			Length		Bit Size				Length	
Bit Type	YH			Length		Bit Type	YH			Length		Bit Type				Length	
Dr. from	3284	Kelly in —			16.75	Dr. from	3284	Kelly in —			16.75	Dr. from		Kelly in —			
Dr. to		TOTAL —			3284.00	Dr. to		TOTAL —			3284.00	Dr. to		TOTAL —			
Cored from		D.C.O.D. Top	6' 6 1/8	Hrs. On Bottom		Cored from		D.C.O.D. Top	6' 6 1/8	Hrs. On Bottom		Cored from		D.C.O.D. Top	6' 4	Hrs. On Bottom	
Cored to		D.C.L.D. Top	278	Hrs. Off Bottom	8	Cored to		D.C.L.D. Top	278	Hrs. Off Bottom	8	Cored to		D.C.L.D. Top	278	Hrs. Off Bottom	
Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time		Reamed to		C.S.G. Set at	605	Serv. Time		Reamed to		C.S.G. Set at	605	Serv. Time	
Total Bit Footage		C.S.G. Size	1034	Rep. Time		Total Bit Footage		C.S.G. Size	1034	Rep. Time		Total Bit Footage		C.S.G. Size	1034	Rep. Time	
Bit Hrs.		Pipe in Hole	Jts.	Diesel Fuel Meter Reading		Bit Hrs.		Pipe in Hole	92	Jts.	REMARKS:	Bit Hrs.		Pipe in Hole	Jts.	REMARKS:	
Table R.P.M.		Pipe on Racks	Jts.	Today		Table R.P.M.		Pipe on Racks	58	Jts.		Table R.P.M.		Pipe on Racks	Jts.		

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Depth	Deviation	Total Pipe on Lease / SD	Jts.	Today	Depth	Deviation	Total Pipe on Lease	Jts.
Depth	Deviation			Consumption	Gals.	Depth	Deviation			Depth	Deviation	Total Pipe on Lease / SD	Jts.
	Deviation					Depth	Deviation			Depth	Deviation		
	Deviation					Depth	Deviation			Depth	Deviation		
						Depth	Deviation			Depth	Deviation		

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size		
12							7/16" x 15"	7/16" x 12"								C-250	C-150								7/16" x 15"	7/16" x 12"		
1							Liner Size 6 3/4"	Liner Size 5 1/2"	8	9.3	42	45	450			Liner Size 6 3/4" x 15"	Liner Size 5 1/2" x 12"	4							Liner Size 6 3/4"	Liner Size 5 1/2"		
2							Water-Loss	Filter Cake	PH	9	9.3	42	45	450		Water-Loss	Filter Cake	PH	5							Water-Loss	Filter Cake	PH
3										10	9.3	42	45	450					6									
4										11	9.2	40	45	460					7									
5										12	9.3	40	45	450					8									
6							Mud Added Sacks		1	9.1						Mud Added Sacks		9							Mud Added Sacks			
7							Chemicals Added Lbs.		2	1.220.78						Chemicals Added Lbs.		10							Chemicals Added Lbs.			
									3	9.3	40	45	450					11										

CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR		
Driller	Core Bit	Serial	Driller	Core Bit	Serial	Driller	Core Bit	Serial	Driller	Core Bit	Serial	Driller	Core Bit	Serial			
Cat Headman	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat Headman	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat Headman	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat Headman	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat Headman	Core Cutters SF. HF.	Core Catchers SF. HF.			
Rotary Helper	Swab Cups	Swab Rubbers	Rotary Helper	Swab Cups	Swab Rubbers	Rotary Helper	Swab Cups	Swab Rubbers	Rotary Helper	Swab Cups	Swab Rubbers	Rotary Helper	Swab Cups	Swab Rubbers			
Fireman			Fireman			Fireman			Fireman			Fireman					
Lenseman			Lenseman			Lenseman			Lenseman			Lenseman					
REMARKS			REMARKS			REMARKS			REMARKS			REMARKS					
Driller <u>L. KONS</u>			Driller <u>E. GAUNT</u>			Driller <u>D.L. ANDERSON</u>			Driller <u>D.L. ANDERSON</u>			Driller <u>D.L. ANDERSON</u>					
Cat Headman <u>F. BOCHAR 12 HRS</u>			Cat Headman <u>J. ZUREK 12 HRS</u>			Cat Headman <u>S. ANTCON</u>			Cat Headman <u>S. ANTCON</u>			Cat Headman <u>S. ANTCON</u>					
Rotary Helper <u>B. SHERIDAN</u>			Rotary Helper <u>S. STACHNIX</u>			Rotary Helper <u>J. MACHIELSKY</u>			Rotary Helper <u>J. MACHIELSKY</u>			Rotary Helper <u>J. MACHIELSKY</u>					
Fireman <u>S. WAGER</u>			Fireman <u>J. SHYMANSKY</u>			Fireman <u>J. KOWALSKI</u>			Fireman <u>J. KOWALSKI</u>			Fireman <u>J. KOWALSKI</u>					
Lenseman			Lenseman <u>D. BROWNLEE</u>			Lenseman			Lenseman			Lenseman					

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GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSELL

Date MARCH-11-1966

Lsd. A Sec. 37 Twp. 61° 50' Rge. 12-30' W.

Drilled From 3219 To 3247 Hole Made 27'

Drilled From 3247 To Hole Made

Drilled From 3247 To 3263 Hole Made 16

Bit No.	12	No. Stds.	46	Length	2782.18	Bit No.	12	No. Stds.	48	Length	2903.27	Bit No.	13	No. Stds.	48	Length	2903.17
Serial No.	799012	No. D.C.'s	16	Length	453.89	Serial No.	799012 F15254	No. D.C.'s	12	Length	336.68	Serial No.	F75254	No. D.C.'s	12	Length	336.88
Bit Size	8 3/4			Length		Bit Size	8 3/4			Length		Bit Size	8 3/4			Length	
Bit Type	H8J			Length		Bit Type	YH-G			Length		Bit Type	YH-G			Length	
Dr. from	3084	Kelly in	10.93			Dr. from	3247	Kelly in	7.05			Dr. from	3247	Kelly in	24.00		
Dr. to	3247	TOTAL	3247.00			Dr. to		TOTAL	3247.00			Dr. to	3263	TOTAL	3263.85		
Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	4 3/4	Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom		Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	5 1/4
Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	3 1/4	Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	8	Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	2 3/4
Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time	14	Reamed to		C.S.G. Set at	605	Serv. Time		Reamed to		C.S.G. Set at	605	Serv. Time	
Total Bit Footage	463	C.S.G. Size	10 3/4	Rep. Time	3	Total Bit Footage		C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage	16	C.S.G. Size	10 3/4	Rep. Time	
Bit Hrs.	24 1/2	Pipe in Hole	92 Jts.	Diesel Fuel Meter Reading		Bit Hrs.		Pipe in Hole	96 Jts.	REMARKS:		Bit Hrs.	5 1/4	Pipe in Hole	96 Jts.	REMARKS:	
Table R.P.M.	50	Pipe on Racks	58 Jts.	Today		Table R.P.M.		Pipe on Racks	54 Jts.			Table R.P.M.	50	Pipe on Racks	54 Jts.		

Depth	Deviation	Total Pipe on Lease	150 Jts.	Yesterday		Depth	Deviation	Total Pipe on Lease	150 Jts.		Depth	Deviation	Total Pipe on Lease	150 Jts.	
Depth	Deviation			Consumption	Gals.	Depth	Deviation				Depth	Deviation			
Depth	Deviation					Depth	Deviation				Depth	Deviation			
Depth	Deviation					Depth	Deviation				Depth	Deviation			

Time	WT.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	WT.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12	89	33	36	700			7 1/4 x 15	7 1/4 x 12	8	86	31	62	700			7 1/4 x 15	7 1/4 x 12
1	89	32	36	700			Liner Size 6 3/4	Liner Size 5 1/2	9							Liner Size 6 3/4	Liner Size 5 1/2
2	88	32	36	700			Water-Loss	Filter Cake	10							Water-Loss	Filter Cake
3	88	31	36	700					11								
4	88	31	36	700					12								
5	88	31	36	700			Mud Added Sacks		1							Mud Added Sacks	
6	88	31	36	700			Chemicals Added Lbs.		2							Chemicals Added Lbs.	
7	87	31	36	700					3								

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller H. K. Anderson	Core Bit	Driller L. KANS	Core Bit	Driller E. CAUNT	Core Bit
Derrickman G. Giesbrecht	Reaming Bit	Derrickman F. BOCHAR	Reaming Bit	Derrickman J. TURK	Reaming Bit
Cat Headman R. P. Pellow	Core Cutters SF. HF.	Cat Headman F. HODGATH	Core Cutters SF. HF.	Cat Headman U. HAYES	Core Cutters SF. HF.
Rotary Helper S. Gauthier	Swab Cups	Rotary Helper G. SHERIDAN	Swab Cups	Rotary Helper J. STACHNITZ	Swab Cups
Fireman J. Kowalski		Fireman T. MCKELSEY		Fireman S. SHYROMSKY	
Leaseman		Leaseman D. L. BROWNE		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
SEE R. 9	12:12	12:15	WORKING ON AIR CONTROLS	8:00	8:45			
DRILLING	(2) 12:15	2:15	PULLING OUT FIVE STANDS, DRESSED	8:45	12:00	SERVICE Rig	114	4:00 4:15
WORK ON PUMP	(1) 2:15	3:15	COLLARS EVEN & LAID DOWN TAND			FINISH RUNNING IN	1/2	4:15 4:45
DRILLING	(2) 3:15	5:15	WASH-OUTS			REAM + CLEAN 180 FT TO BOTTOM	1	4:45 5:45
WORK ON ROTARY CLUTCH (AIR LINE)	5:15	7:15	CLEANED TWO COLLARS PLUGGED WITH SAND	12:00	1:00	CIRC TO CLEAN HOLE	1	5:45 6:45
DRILLING	7:15	8:00				Drilling	5 1/4	6:45 12:00
			BROKE DOWN ODD JOINTS RUNNING IN & LAID DOWN TWO MORE DCS	1:00	2:45			
			SLIPPED 30' OF LINE	2:45	3:15			
			RUNNING IN HOLE	3:15	4:00			

Company Representative

Well No. HUDSON BAY AMERADA CAMSELL

Lsd. A Sec. 37 Twp. 41°-50' Rge. 22°-30' W.

Drilled From 3166 To 3219 Hole Made 53

CREW	MATERIALS CHARGED TO OPERATOR		CREW	MATERIALS CHARGED TO OPERATOR		CREW	MATERIALS CHARGED TO OPERATOR	
Driller <i>D. L. ANDERSON</i>	Core Bit	Serial	Driller <i>L. KONS</i>	Core Bit	Serial	Driller <i>E. GAUNT</i>	Core Bit	Serial
Leaseman <i>R. NEUBRENT</i>	Reaming Bit	Serial	Derrickman <i>E. BOCHAK</i>	Reaming Bit	Serial	Derrickman <i>J. ZUREK</i>	Reaming Bit	Serial
Cat. Headman <i>A. POLLEN</i>	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat. Headman <i>E. HORWATH</i>	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat. Headman <i>W. HAYES</i>	Core Cutters SF. HF.	Core Catchers SF. HF.
Rotary Helper <i>S. ANTKOW</i>	Swab Cups	Swab Rubbers	Rotary Helper <i>B. SHERIDAN</i>	Swab Cups	Swab Rubbers	Rotary Helper <i>G. STACHNIK</i>	Swab Cups	Swab Rubbers
Rotary Helper			Rotary Helper <i>T. NICHOLSKY</i>			Rotary Helper		
Fireman <i>J. KWALSKI</i>			Fireman <i>S. WAGER</i>			Fireman <i>S. SITYMANSKY</i>		
Leaseman			Leaseman <i>D. L. BROWNIE</i>			Leaseman		

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GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSELL

Date MARCH 9 - 1966

Loc. A Sec. 37 Twp 61-50 Rge 12-30 W.

Drilled From 3039 To 3070 Hole Made 31'

Drilled From 3070 To 3083 Hole Made 13'

Cored 3083 To 3084 Hole Made 1'

Bit No.	11	No. Stds.	43	Length	2601.79	Bit No.	11	No. Stds.	43	Length	2601.79	Bit No.	11A	12	No. Stds.		Length	2601.79
Serial No.	799109	No. D.C.'s	16	Length	453.89	Serial No.	799009	No. D.C.'s	14	Length	400.84	Serial No.	2965	799012	No. D.C.'s		Length	453.89
Bit Size	8 3/4			Length		Bit Size	8 3/4			Length	75.01	Bit Size	6 1/8	8 3/4			Length	
Bit Type	H85			Length		Bit Type	H85			Length		Bit Type	Byches	H85			Length	
Dr. from	2977	Kelly in		14.32		Dr. from	2977	Kelly in		5.36		Dr. from		3083	Kelly in		27.32	
Dr. to	3070	TOTAL		3170.00		Dr. to	3083	TOTAL		3083.00		Dr. to			TOTAL		3083.00	
Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	7 3/4	Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	7 3/4	Cored from		3083	D.C.O.D. Top	6 + 6 1/8	Hrs. On Bottom	
Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	7 1/4	Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	5 1/4	Cored to		3084	D.C.I.D. Top	2 7/8	Hrs. Off Bottom	
Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from			Pipe Size	4 1/2	Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time	1 1/4	Reamed to		C.S.G. Set at	605	Serv. Time		Reamed to			C.S.G. Set at	605	Serv. Time	
Total Bit Footage	93	C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage	106	C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage			C.S.G. Size	10 3/4	Rep. Time	
Bit Hrs.	1 1/2	Pipe in Hole	86 Jts.	Diesel Fuel Meter Reading		Bit Hrs.	20 3/4	Pipe in Hole	86 Jts.	REMARKS: CHECKED		Bit Hrs.	1 3/4		Pipe in Hole	86 Jts.	REMARKS:	
Table R.P.M.	50	Pipe on Racks	64 Jts.	Today		Table R.P.M.	50	Pipe on Racks	64 Jts.	B.O.P.s & Kelly cock.		Table R.P.M.	50		Pipe on Racks	64 Jts.		

Depth	Deviation	Total Pipe on Lease	150 Jts.	Yesterday		Depth	Deviation	Total Pipe on Lease	150 Jts.	Yesterday		Depth	Deviation	Total Pipe on Lease	150 Jts.	Yesterday	
Depth	Deviation	Consumption	Gals.			Depth	Deviation					Depth	Deviation				
Depth	Deviation					Depth	Deviation					Depth	Deviation				

Time	Wt.	Vls.	Pump Stroke	Pump Pressure	Pit. Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vls.	Pump Stroke	Pump Pressure	Pit. Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vls.	Pump Stroke	Pump Pressure	Pit. Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size		
							No. 1 Pump Size 7 1/4" x 15"	No. 2 Pump Size 7 1/4" x 12"								No. 1 Pump Size 7 1/4" x 15"	No. 2 Pump Size 7 1/4" x 12"								No. 1 Pump Size C 250	No. 2 Pump Size C 150		
12	8.9	31	43	700			Liner Size 6 3/4"	Liner Size 5 1/2"	8	8.9	45	43	800			Liner Size 6 3/4"	Liner Size 5 1/2"	4	9	50	34	550			Liner Size 6 3/4" x 15"	Liner Size 5 1/2" x 12"		
1	8.9	31	43	700			Water-Loss	Filter Cake	PH	9	9.0	46	43	800			Water-Loss	Filter Cake	5	9	46	34	600			Water-Loss	Filter Cake	PH
2	8.9	45	43	700						10	9.1	46	43	800					6									
3	8.9	45	43	700						11								7										
4	8.9	45	44	700						12								8										
5	8.9	45	44	700			Mud Added Sacks 15 5/8 Gals.		1							Mud Added Sacks		9							Mud Added Sacks			
6	8.9	45	44	700			Chemicals Added Lbs. 100 1/2 CAUSTIC		2							Chemicals Added Lbs.		10							Chemicals Added Lbs.			
7	8.9	45	44	700			50 1/2 PLASTER		3									11	9	44	32	600						

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller R. Lindgren	Core Bit Serial	Driller L. KANS	Core Bit Serial	Driller E. BENT	Core Bit Serial
Cat Headman P. Giesbrecht	Reaming Bit Serial	Derrickman E. BOCHER	Reaming Bit Serial	Derrickman J. ZUREK	Reaming Bit Serial
Rotary Helper J. Giesbrecht	Core Cutters SF. HF.	Cat Headman E. HERNATH	Core Cutters SF. HF.	Cat Headman H. HAYES	Core Cutters SF. HF.
Rotary Helper	Swab Cups	Rotary Helper B. SHERIDAN	Swab Cups	Rotary Helper J. STACHNIA	Swab Cups
Fireman J. Kowalski	Swab Rubbers	Rotary Helper T. MCKEILSKY	Swab Rubbers	Rotary Helper	Swab Rubbers
Leaseman		Fireman S. WIEGER		Fireman J. J. HYMANSKY	
		Leaseman D. L. BOWWLEE		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
Measured vis at 12:05 AM need. 31 sec. ABC.			Drilling	8:00	10:45	RECOVERED 4" OF CORE		
SER. RIG	09 12:00	12:15	PULLED OUT TO RUN DIA CORE BBL. (STRAPPED OUT)	10:45	1:00	DIAMOND CORING #2 3083-3084	4:00	5:45
DRILLING	(7 3/4) 12:15	9:00	CHECKED B.O.P.s & KELLY COCK	1:00	1:15	HOIST CORE.	5:45	7:15
			PICKED UP CORE BBL & RUN IN HOLE	1:15	3:30	RECOVER CORE & TRY DOWN TAPS	7:15	7:45
			CHECKED ON BOTTOM	3:30	4:00	W/O ORDERS	7:45	9:00
						RUN IN W/ BIT.	9:00	10:45
			PIPE MEASURED - 3056.73			BREAK CIRC & CLEAN OUT	11:45	
			TAP WAS - 3055.68			REAMING 22 FT OF UNDERGAGE HOLE.		11:45
			DIFF. 1.05 LONGER.			REAMING RATHOLE	11:45	12:00
			NO CORRECTION					
J. KOWALSKI SLIPPED ON ICE, FELL								
& HURT W/ HUNKLE ON THE 7 MARCH AT								
2:30 P.M. - WITNESSED BY D. L. BOWWLEE								

GUTHRIE McLAREN DRILLING LTD.

Well No. Hudson Bay Amerada CamellDate 1 MARCH 1966Lsd. A Sec. 37 Twp. 61°40' Rge. 122°30' W.Drilled From 2128 To 2223 Hole Made 95'Drilled From 2223 To 2323 Hole Made 100'Drilled From 2323 To 2392 Hole Made 69'

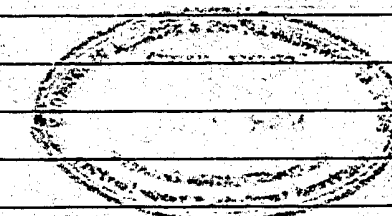
Bit No.	7	No. Stds.	88	Length	1751.68	Bit No.	7	No. Stds.	31	Length	1875.25	Bit No.	7	No. Stds.	32	Length	1935.16
Serial No.	799015	No. D.C.'s	15	Length	432.80	Serial No.	799015	No. D.C.'s	15	Length	432.80	Serial No.	799015	No. D.C.'s	15	Length	432.80
Bit Size	8 3/4			Length		Bit Size	8 3/4			Length		Bit Size	8 3/4			Length	
Bit Type	H8J			Length		Bit Type	H8J			Length		Bit Type	H8J			Length	
Dr. from	1650	Kelly in		39.40		Dr. from	1650	Kelly in				Dr. from	1650	Kelly in		24.64	
Dr. to	2223	TOTAL		2223.88		Dr. to	2323	TOTAL				Dr. to	2392	TOTAL		2392.00	
Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	7 1/4	Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	7 3/4	Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	7 1/2
Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	3 1/4	Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	1/4	Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	
Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time		Reamed to		C.S.G. Set at	605	Serv. Time	1/4	Reamed to		C.S.G. Set at	605	Serv. Time	
Total Bit Footage	573	C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage	673	C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage	742	C.S.G. Size	10 3/4	Rep. Time	
Bit Hrs.	49 1/4	Pipe in Hole	58	Jts.		Bit Hrs.	57	Pipe in Hole	62	Jts.		Bit Hrs.	64 1/2	Pipe in Hole	64	Jts.	
Table R.P.M.	60	Pipe on Racks	92	Jts.		Table R.P.M.	60	Pipe on Racks	88	Jts.		Table R.P.M.	60	Pipe on Racks	86	Jts.	

Depth	2223	Deviation	3/4	Total Pipe on Lease	150 Jts.	Depth		Deviation		Total Pipe on Lease	150 Jts.	Depth	2323	Deviation	1 1/3	Total Pipe on Lease	150 Jts.
Depth		Deviation		Consumption	Gals.	Depth		Deviation				Depth		Deviation			
Depth		Deviation				Depth		Deviation				Depth		Deviation			
Depth		Deviation				Depth		Deviation				Depth		Deviation			

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12	8.7		60	450	0	✓	Liner Size 6 3/4 x 15	Liner Size 5 1/2 x 12	8	8.7	39	62	500		✓	Liner Size 6 3/4	Liner Size 5 1/2
1	8.7		60	450	5	✓	Water-Loss	Filter Cake	9	8.7	39	62	500		✓	Water-Loss	Filter Cake
2	8.7		60	450	1	✓			10	8.7	39	62	500		✓		
3	8.7		60	450	1	✓			11	8.7	39	62	500		✓		
4	8.7		60	450	1	✓			12	8.7	39	62	500		✓		
5	8.7		60	450	1	✓	Mud Added Sacks		1	8.7	39	62	500		✓	Mud Added Sacks	
6	8.7		60	450	1	✓	Chemicals Added Lbs.		2	8.7	39	62	500		✓	Chemicals Added Lbs.	
7	8.8		60	450	1	✓			3	8.7	39	62	500		✓		

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>E. GAUNT</u>	Core Bit	Driller <u>D.L. ANDERSON</u>	Core Bit	Driller <u>L. KONS</u>	Core Bit
Leaseman <u>T. DUREK</u>	Reaming Bit	Derrickman <u>C. GIESBRECHT</u>	Reaming Bit	Derrickman <u>F. BOCHER</u>	Reaming Bit
Cat Headman <u>V. HAYES</u>	Core Cutters SF. HF.	Cat Headman <u>A. POLLAM</u>	Core Cutters SF. HF.	Cat Headman <u>F. HODURTH</u>	Core Cutters SF. HF.
Rotary Helper <u>S. STACKN:4</u>	Swab Cups	Rotary Helper <u>S. ANIKAW</u>	Swab Cups	Rotary Helper <u>B. SHERIDAN</u>	Swab Cups
Rotary Helper	Swab Rubbers	Rotary Helper <u>J. MOGILJESKY</u>	Swab Rubbers	Rotary Helper	Swab Rubbers
Fireman <u>S. SHYMANSKY</u>		Fireman <u>J. KOWALSKI</u>		Fireman <u>S. WAGER</u>	
Leaseman		Leaseman <u>D.L. BROWNLEE</u>		Leaseman	

REMARKS		FROM	TO	REMARKS		FROM	TO	REMARKS		FROM	TO
				DRILLING	(134)	8:00	9:45	DRILLING		4:00	5:45
Drilling	7 1/4	12:00	7:15	SER. RIG CHECK BOP'S	(14)	9:45	10:00	SURVEY		5:45	6:15
CORE SAMPLE	1/4	7:15	7:30	DRILLING	(6)	10:00	4:00	DRILLING		6:15	12:00
SURVEY - RENN.	1/4	7:30	7:45								
Drilling	1/4	7:45	8:00								



GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON Bay AREAADA CAMSELLDrilled From 1890 To 1963 Hole Made 73Date 28 FEB 1966Lsd. A Sec. 37 Twp. 61 Rge. 12 35' W.Drilled From 1963 To 2040 Hole Made 77Drilled From 2040 To 2128 Hole Made 88

Bit No.	7	No. Stds.	25	Length	1510.57
Serial No.	799015	No. D.C.'s	15	Length	432.80
Bit Size	8 3/4			Length	
Bit Type	H8J			Length	
Dr. from	1650	Kelly in			
Dr. to	1963	TOTAL			1963.00
Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	6 1/4
Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	1 1/4
Reamed from		Pipe Size	4 1/2	Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time	
Total Bit Footage	313	C.S.G. Size	10 3/4	Rep. Time	
Bit Hrs.	27 3/4	Pipe in Hole	50	Jts.	
Table R.P.M.	60	Pipe on Racks	100	Jts.	

Depth	1890	Deviation	1 1/4	Total Pipe on Lease	150	Jts.
Depth	1952	Deviation	1 1/4			
Depth		Deviation				
Depth		Deviation				

Time	Wt.	Via	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12 7.6			60	500			7 1/4 x 15	5 1/2 x 12 1/2
1	7.6		60	500			Water-Loss	Filter Cake
2	7.6		60	500				
3	8.6		60	500				
4	8.6		60	500				
5	8.6		60	500				
6	8.6		60	500				
7	8.6		60	500				

CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>E. GAUNT</u>	Core Bit
Derrickman <u>J. ZUREH</u>	Reaming Bit
Cat. Headman <u>H. HAYES</u>	Core Cutters SF. HF.
Rotary Helper <u>S. STACHNIN</u>	Swab Cups
Rotary Helper	Swab Rubbers
Fireman <u>S. SHYMANSHY</u>	
Leaseman	

REMARKS	FROM	TO
SURVEY & COND.	11/2	12:00
Drilling	3	12:30
CONN & CLEAN SUCTION TANK	14	3:30
Drilling	23 1/4	3:45
CONN. & SURVEY	11/2	6:30
Drilling	1	7:00

Bit No.	7	No. Stds.	25-B	Length	1542.75
Serial No.	799015	No. D.C.'s	15	Length	432.80
Bit Size	8 3/4			Length	
Bit Type	H8J			Length	
Dr. from	1650	Kelly in			
Dr. to	2040	TOTAL			3545
Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	6 1/4
Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	1 3/4
Reamed from		Pipe Size	4 1/2	Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time	14
Total Bit Footage	390	C.S.G. Size	10 3/4	Rep. Time	
Bit Hrs.	34	Pipe in Hole	52	Jts.	
Table R.P.M.	60	Pipe on Racks	98	Jts.	

Depth	2014	Deviation	1 1/4	Total Pipe on Lease	150	Jts.
Depth		Deviation				
Depth		Deviation				
Depth		Deviation				

Time	Wt.	Via	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
8 7.6	29		62	500			7 1/4 x 15	5 1/2 x 12
9	8.6		29	62	500		Water-Loss	Filter Cake
10	8.6		29	62	500			
11	8.6		29	62	500			
12	8.6		29	62	500			
1	8.7		29	62	500			
2	8.7		29	62	500			
3	8.6		29	62	500			

CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>D. L. ANDERSON</u>	Core Bit
Derrickman <u>C. LIESBACH</u>	Reaming Bit
Cat. Headman <u>H. POLK</u>	Core Cutters SF. HF.
Rotary Helper <u>S. ANTON</u>	Swab Cups
Rotary Helper <u>J. MALL JELSKY</u>	Swab Rubbers
Fireman <u>J. KAWALSKI</u>	
Leaseman <u>D. L. BROWDER</u>	

REMARKS	FROM	TO
Drilling	(1 1/2)	8:00
SER. RIG, CHECK BARS	(4 1/2)	9:30
UNSPool 300 FT. OF SAND LINE	(1)	9:45
Drilling	(2 1/2)	10:45
RUN SURVEY	(1 1/2)	1:15
Drilling	(2 1/4)	1:45

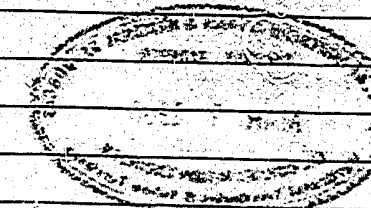
Bit No.	7	No. Stds.	27+1	Length	1662.77
Serial No.	799015	No. D.C.'s	15	Length	432.80
Bit Size	8 3/4			Length	
Bit Type	H8J			Length	
Dr. from	1650	Kelly in			
Dr. to	2128	TOTAL			32.43
Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	7 1/4
Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	1 1/4
Reamed from		Pipe Size	4 1/2	Trip Time	
Reamed to		C.S.G. Set at	605	Serv. Time	
Total Bit Footage	478	C.S.G. Size	10 3/4	Rep. Time	
Bit Hrs.	4 1/4	Pipe in Hole	52	Jts.	
Table R.P.M.	60	Pipe on Racks	95	Jts.	

Depth	2103	Deviation	2 1/2	Total Pipe on Lease	150	Jts.
Depth		Deviation				
Depth		Deviation				
Depth		Deviation				

Time	Wt.	Via	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
4	8.7		30	62	400		7 1/4 x 15	5 1/2 x 12
5	8.7		29	64	400		Water-Loss	Filter Cake
6	8.7		29	64	400			
7	8.7		29	64	400			
8	8.7		29	62	400			
9	8.7		29	62	400			
10	8.7		29	62	400			
11	8.7		29	62	400			

CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>L. KANS</u>	Core Bit
Derrickman <u>F. BOCHAR</u>	Reaming Bit
Cat. Headman <u>F. HORVATH</u>	Core Cutters SF. HF.
Rotary Helper <u>B. SHERIDAN</u>	Swab Cups
Rotary Helper	Swab Rubbers
Fireman <u>S. WAGER</u>	
Leaseman	

REMARKS	FROM	TO
Drilling	5 1/2	4:00
RUN SURVEY & COND.	14	9:45
Drilling	2	10:00



[illegible]

H. J. Fogarty
Company Representative
C. J. Sullivan
Tool Pusher

GUTHRIE McLAREN DRILLING LTD.

Well No. *HUDSON Bay AMERADA CAMSELL*

Date *FEB 26 - 1966*

Lsd. *A* Sec. *37* Twp. *61° 50'* Rge. *122° 50' W.*

Drilled From *1527* To *1580* Hole Made *53*

Drilled From *1580* To *1639* Hole Made *59*

Drilled From *1639* To *1663* Hole Made *24'*

Bit No.	<i>6A</i>	No. Stds.	<i>18+1</i>	Length	<i>1118.61</i>
Serial No.	<i>799019</i>	No. D.C.'s	<i>15</i>	Length	<i>432.80</i>
Bit Size	<i>8 3/4</i>			Length	
Bit Type	<i>H&J</i>			Length	
Dr. from	<i>1170</i>	Kelly in	<i>28.57</i>		
Dr. to	<i>1580</i>	TOTAL	<i>1580.00</i>		
Cored from		D.C.O.D. Top	<i>6 1/4</i>	Hrs. On Bottom	<i>7</i>
Cored to		D.C.I.D. Top	<i>2 7/8</i>	Hrs. Off Bottom	
Reamed from		Pipe Size	<i>4 1/2</i>	Trip Time	
Reamed to		C.S.G. Set at	<i>605</i>	Serv. Time	
Total Bit Footage	<i>410</i>	C.S.G. Size	<i>10 3/4</i>	Rep. Time	
Bit Hrs.	<i>493 1/4</i>	Pipe in Hole		Jts.	
Table R.P.M.	<i>60</i>	Pipe on Racks		Jts.	

Depth	<i>1530</i>	Deviation	<i>1 3/4"</i>	Total Pipe on Lease	Jts.
Depth	<i>1560</i>	Deviation	<i>1 1/2"</i>	Consumption	Gals.
Depth		Deviation			
Depth		Deviation			

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12	8.9	30	40	450			<i>7 1/4" x 15'</i>	<i>7 1/4" x 12'</i>
1	8.9	30	40	450			Liner Size <i>6 3/4"</i>	Liner Size <i>5 1/2"</i>
2	8.9	30	40	450			Water-Loss	Filter Cake
3	8.9	30	40	450				
4	8.9	30	40	450				
5	8.9	30	40	450			Mud Added Sacks	
6	8.9	30	40	450			Chemicals Added Lbs.	
7	8.9	30	40	450				

CREW			MATERIALS CHARGED TO OPERATOR		
Driller	<i>L. KONS</i>	Core Bit		Serial	
Cat Headman	<i>E. BOCHAR</i>	Reaming Bit		Serial	
Rotary Helper	<i>B. SHERIDAN</i>	Core Cutters SF. HF.		Core Catchers SF. HF.	
Rotary Helper		Swab Cups		Swab Rubbers	
Fireman	<i>S. WIAGER</i>				
Leaseman					

REMARKS	FROM	TO
<i>DRILLING</i>	<i>12:00</i>	<i>12:15</i>
<i>SURVEY & CONN.</i>	<i>12:15</i>	<i>12:45</i>
<i>DRILLING</i>	<i>12:45</i>	<i>4:45</i>
<i>SURVEY & CONN.</i>	<i>4:45</i>	<i>5:15</i>
<i>DRILLING</i>	<i>5:15</i>	<i>8:00</i>

Bit No.	<i>6A</i>	No. Stds.	<i>19+5</i>	Length	<i>1178.57</i>
Serial No.	<i>799019</i>	No. D.C.'s	<i>15</i>	Length	<i>432.60</i>
Bit Size	<i>8 3/4</i>			Length	
Bit Type	<i>H&J</i>			Length	
Dr. from	<i>1170</i>	Kelly in	<i>28.00</i>		
Dr. to	<i>1639</i>	TOTAL	<i>1639.37</i>		
Cored from		D.C.O.D. Top	<i>6 1/4</i>	Hrs. On Bottom	<i>6 1/2</i>
Cored to		D.C.I.D. Top	<i>2 7/8</i>	Hrs. Off Bottom	<i>1 1/2</i>
Reamed from		Pipe Size	<i>4 1/2</i>	Trip Time	
Reamed to		C.S.G. Set at	<i>605</i>	Serv. Time	
Total Bit Footage	<i>469</i>	C.S.G. Size	<i>10 3/4</i>	Rep. Time	
Bit Hrs.	<i>56 1/4</i>	Pipe in Hole	<i>39</i>	Jts.	
Table R.P.M.	<i>60</i>	Pipe on Racks	<i>189</i>	Jts.	

Depth	<i>1590</i>	Deviation	<i>1 1/4"</i>	Total Pipe on Lease	Jts.
Depth	<i>1620</i>	Deviation	<i>1 1/2"</i>		
Depth		Deviation			
Depth		Deviation			

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
8	8.9	30	40	450			<i>C250</i>	<i>C150</i>
9	8.9	30	40	450			Liner Size <i>6 3/4" x 15'</i>	Liner Size <i>5 1/2" x 12'</i>
10	8.9	32	40	450			Water-Loss	Filter Cake
11	8.9	30	42	500				
12	8.9	33	42	500				
1	9.0	33	42	500			Mud Added Sacks	
2	9.0	32	60	500			Chemicals Added Lbs.	
3	9.1	32	60	500				

CREW			MATERIALS CHARGED TO OPERATOR		
Driller	<i>E. LAUNT</i>	Core Bit		Serial	
Derrickman	<i>J. LAUREN</i>	Reaming Bit		Serial	
Cat Headman	<i>V. HAYES</i>	Core Cutters SF. HF.		Core Catchers SF. HF.	
Rotary Helper	<i>S. STACHNIN</i>	Swab Cups		Swab Rubbers	
Rotary Helper	<i>J. MOULTSEHY</i>				
Fireman	<i>S. SKYMANSKY</i>				
Leaseman	<i>D. BROWNLEE, JR</i>				

REMARKS	FROM	TO
<i>DRILLING</i>	<i>1 1/4</i>	<i>8:00</i>
<i>SURVEY & CONN.</i>	<i>1 1/2</i>	<i>9:15</i>
<i>SERVICE RIG CLOSE B.O.P. & MOTOR SHUT OFF</i>	<i>9:45</i>	<i>10:00</i>
<i>DRILLING</i>	<i>3</i>	<i>10:00</i>
<i>RUN SURVEY (CLEAN SECT. ON TANK)</i>	<i>3/4</i>	<i>1:00</i>
<i>DRILLING</i>	<i>2 1/4</i>	<i>1:45</i>

Bit No.	<i>6A</i>	No. Stds.	<i>20</i>	Length	<i>1208.94</i>
Serial No.	<i>799019</i>	No. D.C.'s	<i>15</i>	Length	<i>432.80</i>
Bit Size	<i>8 3/4</i>			Length	
Bit Type	<i>H&J</i>			Length	
Dr. from	<i>1170</i>	Kelly in	<i>21.26</i>		
Dr. to	<i>1650</i>	TOTAL	<i>1663.00</i>		
Cored from		D.C.O.D. Top	<i>6 1/4</i>	Hrs. On Bottom	<i>3 1/4</i>
Cored to		D.C.I.D. Top	<i>2 7/8</i>	Hrs. Off Bottom	<i>4 3/4</i>
Reamed from		Pipe Size	<i>4 1/2</i>	Trip Time	<i>2 1/4</i>
Reamed to		C.S.G. Set at	<i>605</i>	Serv. Time	<i>1 1/4</i>
Total Bit Footage	<i>480</i>	C.S.G. Size	<i>10 3/4</i>	Rep. Time	<i>1 1/2</i>
Bit Hrs.	<i>57 3/4</i>	Pipe in Hole	<i>40</i>	Jts.	
Table R.P.M.	<i>60</i>	Pipe on Racks	<i>110</i>	Jts.	

Depth	<i>1650</i>	Deviation	<i>1 3/4"</i>	Total Pipe on Lease	Jts.
Depth		Deviation			
Depth		Deviation			
Depth		Deviation			

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
4	8.9	39	62	500	<i>C150</i>		<i>7 1/4" x 15'</i>	<i>7 1/4" x 12'</i>
5	8.9	29	62	500	<i>1"</i>		Liner Size <i>6 3/4"</i>	Liner Size <i>5 1/2"</i>
6							Water-Loss	Filter Cake
7								
8								
9							Mud Added Sacks	
10	8.9	29	62	400	<i>C150</i>		Chemicals Added Lbs.	
11	8.9	29	62	400	<i>1"</i>			

CREW			MATERIALS CHARGED TO OPERATOR		
Driller	<i>D. L. ANDERSON</i>	Core Bit		Serial	
Derrickman	<i>G. LIESBRECHT</i>	Reaming Bit		Serial	
Cat Headman	<i>H. POLKOW</i>	Core Cutters SF. HF.		Core Catchers SF. HF.	
Rotary Helper	<i>S. ANTROW</i>	Swab Cups		Swab Rubbers	
Rotary Helper					
Fireman	<i>J. KOWALSKI</i>				
Leaseman					

REMARKS	FROM	TO
<i>DRILLING</i>	<i>(1 1/2)</i>	<i>4:15</i>
<i>SURVEY</i>	<i>(1 1/2)</i>	<i>5:30</i>
<i>SER. RIG, WORK ON DRUMS.</i>	<i>(3/4)</i>	<i>5:45</i>
<i>HOLST FOR BIT</i>	<i>(1 1/4)</i>	<i>7:45</i>
<i>SLIP & CUT LINE</i>	<i>(3/4)</i>	<i>7:45</i>
<i>RUN IN W/ BIT</i>	<i>(1)</i>	<i>8:30</i>
<i>CLEAN 140' TO BOTTOM</i>	<i>(3/4)</i>	<i>9:30</i>
<i>DRILLING</i>	<i>(1 3/4)</i>	<i>10:15</i>

GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSELLDate FEB 25 - 1966Lsd. A Sec. 37 Twp. 61°50' Rge. 122°30'W.Drilled From 1335 To 1406 Hole Made 71Drilled From 1406 To 1468 Hole Made 62Drilled From 1468 To 1527 Hole Made 59

Bit No. <u>6A</u>	No. Stds. <u>15+1</u>	Length <u>935.87</u>	Bit No. <u>6A</u>	No. Stds. <u>17</u>	Length <u>1026.92</u>	Bit No. <u>6A</u>	No. Stds. <u>17-5</u>	Length <u>1058.34</u>
Serial No. <u>799019</u>	No. D.C.'s <u>15</u>	Length <u>432.80</u>	Serial No. <u>799019</u>	No. D.C.'s <u>15</u>	Length <u>432.80</u>	Serial No. <u>799019</u>	No. D.C.'s <u>15</u>	Length <u>432.80</u>
Bit Size <u>8 3/4</u>		Length	Bit Size <u>8 3/4</u>		Length	Bit Size <u>8 3/4</u>		Length
Bit Type <u>H8J</u>		Length	Bit Type <u>H8J</u>		Length	Bit Type <u>H8J</u>		Length
Dr. from <u>1170</u>	Kelly in —	<u>37.33</u>	Dr. from <u>1170</u>	Kelly in —	<u>9.00</u>	Dr. from <u>1170</u>	Kelly in —	<u>35.16</u>
Dr. to <u>1406</u>	TOTAL —	<u>1406.00</u>	Dr. to <u>1468</u>	TOTAL —	<u>1468.42</u>	Dr. to <u>1527</u>	TOTAL —	<u>1527.00</u>
Cored from	D.C.O.D. Top <u>6 1/4</u>	Hrs. On Bottom <u>7 1/2</u>	Cored from	D.C.O.D. Top <u>6 1/4</u>	Hrs. On Bottom <u>6 3/4</u>	Cored from	D.C.O.D. Top <u>6 1/4</u>	Hrs. On Bottom <u>7 1/2</u>
Cored to	D.C.I.D. Top <u>2 1/8</u>	Hrs. Off Bottom	Cored to	D.C.I.D. Top <u>2 7/8</u>	Hrs. Off Bottom <u>1 1/4</u>	Cored to	D.C.I.D. Top <u>2 7/8</u>	Hrs. Off Bottom <u>1 1/2</u>
Reamed from	Pipe Size <u>4 1/2</u>	Trip Time	Reamed from	Pipe Size <u>4 1/2</u>	Trip Time	Reamed from	Pipe Size <u>4 1/2</u>	Trip Time
Reamed to	C.S.G. Set at <u>605</u>	Serv. Time	Reamed to	C.S.G. Set at <u>605</u>	Serv. Time	Reamed to	C.S.G. Set at <u>605</u>	Serv. Time <u>1/4</u>
Total Bit Footage <u>231</u>	C.S.G. Size <u>10 3/4</u>	Rep. Time	Total Bit Footage <u>298</u>	C.S.G. Size <u>10 3/4</u>	Rep. Time	Total Bit Footage <u>357</u>	C.S.G. Size <u>10 3/4</u>	Rep. Time
Bit Hrs. <u>28 1/2</u>	Pipe in Hole <u>31</u> Jts.	Diesel Fuel Meter Reading	Bit Hrs. <u>35 1/4</u>	Pipe in Hole <u>34</u> Jts.	REMARKS:	Bit Hrs. <u>42 3/4</u>	Pipe in Hole <u>35</u> Jts.	REMARKS:
Table R.P.M. <u>56</u>	Pipe on Racks <u>119</u> Jts.	Today	Table R.P.M. <u>60</u>	Pipe on Racks <u>116</u> Jts.		Table R.P.M. <u>60</u>	Pipe on Racks <u>115</u> Jts.	

Depth <u>1347</u>	Deviation <u>2°</u>	Total Pipe on Lease <u>150</u> Jts.	Depth <u>1408</u>	Deviation <u>2 1/2</u>	Total Pipe on Lease <u>150</u> Jts.	Depth <u>1499</u>	Deviation <u>1 1/4</u>	Total Pipe on Lease <u>150</u> Jts.
Depth <u>1378</u>	Deviation <u>2°+</u>		Depth <u>1436</u>	Deviation <u>2 1/2</u>		Depth	Deviation	
Depth	Deviation		Depth <u>1468</u>	Deviation <u>1 3/4</u>		Depth	Deviation	
Depth	Deviation		Depth	Deviation		Depth	Deviation	

Time	Wt.	Vis.	Pump Stroke	Pump Pres- sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pres- sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pres- sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size		
							7/4" x 15"	7/4" x 12"								6 3/4" x 15"	5 1/2" x 12"								7/4" x 15"	7/4" x 12"		
12	8.6		40	450			Liner Size 6 3/4"	Liner Size 5 1/2"	8	8.5		42	500		L	Liner Size 6 3/4" x 15"	Liner Size 5 1/2" x 12"	4	8.4	29	60	450	150		Liner Size 6 3/4"	Liner Size 5 1/2"		
1	8.6		40	450			Water-Loss	Filter-Cake	PH	9	8.5		40	520		L	Water-Loss	Filter-Cake	PH	5	8.4	29	60	450		Water-Loss	Filter-Cake	PH
2	8.6		40	450						10	8.5		40	500		L				6	8.4	29	60	450				
3	8.5		40	450						11	8.6		42	500		L				7	8.7	29	60	450				
4	8.5		40	450						12	8.6		42	500		L				8	8.7	29	40	400	1250			
5	8.5		40	450			Mud Added Sacks			1	8.5		42	500		L	Mud Added Sacks			9	8.7	29	40	400		Mud Added Sacks		
6	8.5		40	450			Chemicals Added Lbs.			2	8.5		60	500		L	Chemicals Added Lbs.			10	8.7	29	40	400		Chemicals Added Lbs.		
7	8.5		40	450						3	8.5		60	500		L				11	8.7	29	40	400				

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>L. KANS</u>	Core Bit <u>Serial</u>	Driller <u>E. GAUNT</u>	Core Bit <u>Serial</u>	Driller <u>D. L. ANDERSON</u>	Core Bit <u>Serial</u>
Derrickman <u>F. BOENK</u>	Reaming Bit <u>Serial</u>	Derrickman <u>J. ZUREK</u>	Reaming Bit <u>Serial</u>	Derrickman <u>C. SIEBRECHT</u>	Reaming Bit <u>Serial</u>
Cat Headman <u>E. MORRATH</u>	Core Cutters SF. HF.	Cat Headman <u>V. HAYES</u>	Core Cutters SF. HF.	Cat Headman <u>S. POLLEN</u>	Core Cutters SF. HF.
Rotary Helper <u>B. SHERIDAN</u>	Swab Cups	Rotary Helper <u>S. STACHNIK</u>	Swab Rubbers	Rotary Helper <u>S. ANTONOW</u>	Swab Rubbers
Rotary Helper		Rotary Helper <u>J. MOKSALSKY</u>		Rotary Helper	
Fireman <u>S. WARRER</u>		Fireman <u>S. SHAMANSKY</u>		Fireman <u>J. KOWALSKI</u>	
Leaseman		Leaseman <u>D. BROWNLEE</u>		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
Drilling	1 1/2	12:00	145	Run Survey	1 1/2	8:15	8:15	SER. RIG
SURVEY	1 1/4	1:15	1:30	SERVICE RIG & CLOSE B.P.P. & MOTOR SHUT OFF	1 1/2	8:15	8:15	DRILLING
Drilling	2 1/4	1:30	4:15	Drilling	3 1/2	8:30	12:00	Run Survey
SURVEY	1 1/4	4:15	4:30	Run Survey LINE CAME OFF SHEAVE	1 1/2	12:00	12:30	DRILLING
Drilling	3 1/4	4:30	8:00	Drilling (CHANGE OIL - FISH OIL FILTER PLUGGED)	3 1/4	3:45	4:00	
				SURVEY	3 1/4	4:00		

GUTHRIE MCLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSOLLDate FEB 24 - 1966Lsd. A Sec. 37 Twp. 61°50' Rge. 122°35' W.Drilled From 1171 To 1227 Hole Made 56Drilled From 1227 To 1279 Hole Made 52Drilled From 1279 To 1335 Hole Made 56

Bit No. <u>QA</u>	No. Stds. <u>13</u>	Length <u>786.03</u>	Bit No. <u>BA</u>	No. Stds. <u>13+5</u>	Length <u>915.40</u>	Bit No. <u>BA</u>	No. Stds. <u>14-5</u>	Length <u>875.68</u>
Serial No. <u>799019</u>	No. D.C.'s <u>15</u>	Length <u>432.80</u>	Serial No. <u>799019</u>	No. D.C.'s <u>15</u>	Length <u>432.80</u>	Serial No. <u>799019</u>	No. D.C.'s <u>15</u>	Length <u>432.80</u>
Bit Size <u>8 3/4</u>		Length	Bit Size <u>8 3/4</u>		Length	Bit Size <u>8 3/4</u>		Length
Bit Type <u>H8J</u>		Length	Bit Type <u>H8J</u>		Length	Bit Type <u>H8J</u>		Length
Dr. from <u>1170</u>	Kelly in --	<u>8.17</u>	Dr. from <u>1170</u>	Kelly in --		Dr. from <u>1170</u>	Kelly in --	<u>26.52</u>
Dr. to <u>1227</u>	TOTAL --	<u>1227.00</u>	Dr. to <u>1279</u>	TOTAL --		Dr. to <u>1335</u>	TOTAL --	<u>1335.80</u>
Cored from	D.C.O.D. Top <u>6'4"</u>	Hrs. On Bottom <u>6'34"</u>	Cored from	D.C.O.D. Top <u>6'4"</u>	Hrs. On Bottom <u>6'34"</u>	Cored from	D.C.O.D. Top <u>6'4"</u>	Hrs. On Bottom <u>7</u>
Cored to	D.C.I.D. Top <u>2'7 1/2"</u>	Hrs. Off Bottom	Cored to	D.C.I.D. Top <u>2'7 1/2"</u>	Hrs. Off Bottom <u>1'14"</u>	Cored to	D.C.I.D. Top <u>2'7 1/2"</u>	Hrs. Off Bottom <u>1</u>
Reamed from	Pipe Size <u>4 1/2"</u>	Trip Time	Reamed from	Pipe Size <u>4 1/2"</u>	Trip Time	Reamed from	Pipe Size <u>4 1/2"</u>	Trip Time
Reamed to	C.S.G. Set at <u>605</u>	Serv. Time	Reamed to	C.S.G. Set at <u>605</u>	Serv. Time	Reamed to	C.S.G. Set at <u>605</u>	Serv. Time
Total Bit Footage <u>57</u>	C.S.G. Size <u>10 3/4"</u>	Rep. Time	Total Bit Footage <u>109</u>	C.S.G. Size <u>10 3/4"</u>	Rep. Time	Total Bit Footage <u>165</u>	C.S.G. Size <u>10 3/4"</u>	Rep. Time
Bit Hrs. <u>7'4"</u>	Pipe in Hole	Jts.	Bit Hrs. <u>14</u>	Pipe in Hole <u>27</u>	Jts.	Bit Hrs. <u>21</u>	Pipe in Hole <u>29</u>	Jts.
Table R.P.M. <u>45</u>	Pipe on Racks	Jts.	Table R.P.M. <u>45</u>	Pipe on Racks <u>123</u>	Jts.	Table R.P.M. <u>55</u>	Pipe on Racks <u>121</u>	Jts.
REMARKS:			REMARKS:			REMARKS:		

Depth <u>1182</u>	Deviation <u>2 1/4"</u>	Total Pipe on Lease	Jts.	Yesterday	Depth <u>1258</u>	Deviation <u>2'8"</u>	Total Pipe on Lease	Jts.
Depth <u>1197</u>	Deviation <u>2"</u>	Consumption	Gals.	Today	Depth <u>1318</u>	Deviation <u>13'4"</u>	Total Pipe on Lease	Jts.
Depth <u>1212</u>	Deviation <u>2"</u>				Depth <u>1335</u>	Deviation <u>13'4"</u>	Total Pipe on Lease	Jts.
Depth <u>1227</u>	Deviation <u>1'18"</u>				Depth <u>1335</u>	Deviation <u>13'4"</u>	Total Pipe on Lease	Jts.

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12			<u>TRIP</u>				<u>7 1/4" x 15"</u>	<u>7 1/4" x 12"</u>	8	<u>8.5</u>		<u>450</u>	<u>450</u>			<u>7 1/4" x 15"</u>	<u>7 1/4" x 12"</u>
1	<u>8.5</u>		<u>38</u>	<u>400</u>			<u>6 1/4"</u>	<u>5 1/2"</u>	9	<u>8.5</u>		<u>40</u>	<u>450</u>			<u>6 1/4"</u>	<u>5 1/2"</u>
2	<u>8.5</u>		<u>38</u>	<u>400</u>					10	<u>8.5</u>		<u>40</u>	<u>450</u>				
3	<u>8.5</u>		<u>38</u>	<u>400</u>					11	<u>8.5</u>		<u>40</u>	<u>450</u>				
4	<u>8.5</u>		<u>38</u>	<u>400</u>					12	<u>8.5</u>		<u>40</u>	<u>450</u>				
5	<u>8.5</u>		<u>38</u>	<u>400</u>					1	<u>8.5</u>		<u>40</u>	<u>450</u>				
6	<u>8.5</u>		<u>38</u>	<u>400</u>					2	<u>8.5</u>		<u>40</u>	<u>450</u>				
7	<u>8.4</u>		<u>36</u>	<u>375</u>					3	<u>8.5</u>		<u>40</u>	<u>450</u>				

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>L. KONS</u>	Core Bit	Driller <u>E. GAUNT</u>	Core Bit	Driller <u>D. L. ANDERSON</u>	Core Bit
Toolman <u>F. BOENAR</u>	Reaming Bit	Toolman <u>J. ZWERN</u>	Reaming Bit	Toolman <u>L. GIESBRECHT</u>	Reaming Bit
Cat Headman <u>E. HORVATH</u>	Core Cutters SF. HF.	Cat Headman <u>J. HAYES</u>	Core Cutters SF. HF.	Cat Headman <u>A. POLLUM</u>	Core Cutters SF. HF.
Rotary Helper <u>B. SHERIDAN</u>	Swab Cups	Rotary Helper <u>S. STODOLNIK</u>	Swab Cups	Rotary Helper <u>S. HINTON</u>	Swab Cups
Rotary Helper	Swab Rubbers	Rotary Helper <u>J. MCKELLEY</u>	Swab Rubbers	Rotary Helper	Swab Rubbers
Fireman <u>S. WAGER</u>		Fireman <u>S. SHYMANENY</u>		Fireman <u>J. KOWALSKI</u>	
Leaseman		Leaseman <u>D. BRODNER</u>		Leaseman	

REMARKS		FROM	TO	REMARKS	FROM	TO	REMARKS		FROM	TO
DRILLING	1	12:00	1:00				DRILLING	(1)	4:00	5:00
SURVEY	1/4	1:00	1:15	SERVICE Rig & Close Motor SHUT OFF 1/4	8:00	8:15	RUN SURVEY	(1/2)	5:00	5:30
DRILLING	1 3/4	1:15	3:00	CLOSE B.O.P. WORK ON LINE TO HYDRAIL 3/4	8:15	9:00	DRILLING	(4 1/2)	5:30	9:45
SURVEY	1/4	3:00	3:15	DRILLING	4 1/4	9:00	RUN SURVEY	(1/2)	9:45	10:15
DRILLING	2	3:15	5:15	RUN SURVEY & RETURN	1 1/4	1:05	DRILLING	(1 3/4)	10:15	12:00
SURVEY	1 1/4	5:15	5:30	DRILLING	2 1/2	1:30				
DRILLING	2	5:30	7:30							
SURVEY	1/4	7:30	8:40							
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GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERIND CAMPBELLDate FEB 23-1966Lsd. A-7 Sec. 37 Twp. 41-50 Rge. 122-30W.Drilled From 1101 To 1124 Hole Made 23Drilled From 1124 To 1147 Hole Made 23Drilled From 1147 To 1171 Hole Made 24

Bit No.	4	5	No. Stds.	10	Length	603.47	Bit No.	6	No. Stds.	11+5	Length	694.86	Bit No.	6	REBUILT	No. Stds.	12	Length	725.36
Serial No.	799019	29-65	No. D.C.'s	14	Length	467.68	Serial No.	855544	No. D.C.'s	15	Length	432.80	Serial No.	855544	799019	No. D.C.'s	15	Length	432.80
Bit Size	8 3/4	6 1/2	Core BBL + SUBS Length			73.03	Bit Size	8 3/4					Bit Size	8 3/4	4 3/4				
Bit Type	H8-J	Q	C.I.D. SUB Length			1.98	Bit Type	YHG					Bit Type	YHG	H8J				
Dr. from	1091		Kelly in			37.84	Dr. from	1124				20.	Dr. from	1124	1170				1284
Dr. to	1104		TOTAL			1124.00	Dr. to	1147				1147.66	Dr. to	1170	1171				1171.00
Cored from		1104	D.C.O.D. Top	6 1/4	Hrs. On Bottom	3 1/4	Cored from						Cored from						5 3/4
		1124	D.C.I.D. Top	2 7/8	Hrs. Off Bottom														2 1/4
Cored to			Pipe Size	4 1/2	Trip Time		Cored to						Cored to						
Reamed from							Reamed from	1104	20	1 1/2			Reamed from						
			C.S.G. Set at	605	Serv. Time		Reamed to	1124					Reamed to						
Reamed to			C.S.G. Size	10 3/4	Rep. Time		Total Bit Footage	23'					Total Bit Footage	46'	1				
Total Bit Footage	13	20					C.S.G. Size	10 3/4	Rep. Time				C.S.G. Size	10 3/4	1/2				
Bit Hrs.	6 1/2	2 1/2	Pipe in Hole	Jts.	Diesel Fuel Meter Reading		Bit Hrs.	3 1/2					Bit Hrs.	8 3/4	1/2	Pipe in Hole	24	Jts.	REMARKS:
Table R.P.M.	30	60	Pipe on Racks	Jts.	Today		Table R.P.M.	100					Table R.P.M.	100	45	Pipe on Racks	126	Jts.	
							Pipe in Hole	23	Jts.	REMARKS:			Pipe in Hole	23	Jts.				
							Pipe on Racks	152	Jts.				Pipe on Racks	152	Jts.				

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Consumption	Gals.	Depth <u>1128</u>	Deviation <u>2 1/2</u>	Total Pipe on Lease <u>150</u>	Jts.
Depth	Deviation						Depth	Deviation		
Depth	Deviation						Depth	Deviation		
Depth	Deviation						Depth	Deviation		

Depth		Revolutions										Time		Revolutions										Time	
Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size					
12	8.7		38	425			Liner Size 7 1/4" x 15"	Liner Size 7 1/4" x 12"			8	8.7		54	300					Liner Size 7 1/4" x 15"	Liner Size 7 1/4" x 12"				
							Liner Size 6 3/4"	Liner Size 5 1/2"								Liner Size 6 3/4" x 15"	Liner Size 5 1/2" x 12"								
1							Water-Loss	Filter Cake	PH		9					Water-Loss	Filter Cake	PH							
2											10														
3											11	8.6		54	300										
4											12	8.7		54	300										
5	8.7						Mud Added Sacks				1	8.7		54	300					Mud Added Sacks					
6	8.7		30	250			Chemicals Added Lbs.				2	8.7		54	300					Chemicals Added Lbs.					
7	8.7		30	250							3	8.6		54	300										

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>L. KONS</u>	Core Bit	Driller <u>E. GAUNT</u>	Core Bit	Driller <u>D. L. ANDERSON</u>	Core Bit
Derrickman <u>F. BOCHAR</u>	Reaming Bit	Derrickman <u>J. ZUREK</u>	Reaming Bit	Derrickman <u>C. WISSEKRECHT</u>	Reaming Bit
Cat Headman <u>E. HORVATH</u>	Core Cutters SF. HF.	Cat Headman <u>V. HAYES</u>	Core Cutters SF. HF.	Cat Headman <u>A. POLBOM</u>	Core Cutters SF. HF.
Rotary Helper <u>B. SHERIDAN</u>	Swab Cups	Rotary Helper <u>S. STAKNIK</u>	Swab Rubbers	Rotary Helper <u>S. HATKAR</u>	Swab Cups
Rotary Helper		Rotary Helper <u>T. MOKRYELSKY</u>		Rotary Helper	
Fireman <u>S. WAGER</u>		Fireman <u>S. SHUMANEY</u>		Fireman <u>J. K. WALSKI</u>	
Leaseman		Leaseman <u>D. BROWNEE</u>		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO			
DRILLING	3/4	12:00	12:45	HOIST CORE BBL.	3/4	8:00	8:45	DRILLING	(2)	4:00	6:00
RUN SURVEY	1/4	12:45	1:00	HANDLE CORE BBL. & CORE. & CLOSE B.O.P.	1 1/4	8:45	10:00	RUN SURVEY	(14)	6:00	6:15
CIRC HOLE TO RUN DMCORE BBL	1/4	1:00	1:15	RUN IN W/ BIT	3/4	10:00	10:45	DRILLING	(1 1/2)	6:15	7:45
PULLED OUT TO RUN CORE BBL	1 1/4	1:15	2:30	REAMING	1 1/2	10:45	12:15	RUN SURVEY	(44)	7:45	8:00
MAKING UP CORE BBL	1 3/4	2:30	4:15	DRILLING	1 1/2	12:15	12:45	DRILLING	(1 3/4)	8:00	9:45
RUN IN HOLE	1	4:15	5:45	SURVEY ON BOTTOM & CLEAN W/ E TANKS.	1 1/4	12:45	1:00	TRIP FOR BIT	(1 3/4)	9:45	11:30
CIRC	1 1/4	5:45	5:30	DRILLING W/ 4-5000 ON BIT.	3	1:00	4:00	DRILLING	(1 1/2)	11:30	12:00
CORING	2 1/2	5:30	8:00								

H. Zogarty
Company Representative
H. Zogarty
Tool Pusher

GUTHRIE MCLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADIA
Lsd. A Sec. 37 Twp. 61°50'
Rge. 122°W.

Drilled From 1077 To 13 Hole Made 1090

Date FEB 22 - 1966
Drilled From 1090 To 1091 Hole Made 1'

Drilled From 1091 To 1101 Hole Made 10'

Bit No. <u>2</u>	No. Stds. <u>10</u>	Length <u>203.98</u>	Bit No. <u>2</u>	No. Stds. <u>13</u>	Length <u>786.03</u>	Bit No. <u>4</u>	No. Stds. <u>10-3</u>	Length <u>634.44</u>
Serial No. <u>18068</u>	No. D.C.'s <u>16</u>	Length <u>460.25</u>	Serial No. <u>18068</u>	No. D.C.'s <u>13</u>	Length <u>297.08</u>	Serial No. <u>799619</u>	No. D.C.'s <u>15</u>	Length <u>43280</u>
Bit Size <u>8 3/4</u>	BRANT STAB.	Length <u>5.61</u>	Bit Size <u>8 3/4</u>	STAB.	Length <u>5.61</u>	Bit Size <u>8 3/4</u>		Length
Bit Type <u>K2P</u>		Length	Bit Type <u>K2P</u>		Length	Bit Type <u>H8-J</u>		Length
Dr. from <u>1056</u>	Kelly in <u>20.16</u>		Dr. from <u>1056</u>	Kelly in <u>13.00</u>		Dr. from <u>1091</u>	Kelly in <u>3376</u>	
Dr. to <u>1090</u>	TOTAL <u>1090.00</u>		Dr. to <u>1090</u>	TOTAL <u>1091.72</u>		Dr. to <u>1101</u>	TOTAL <u>1104.00</u>	
Cored from	D.C.O.D. Top <u>6'4"</u>	Hrs. On Bottom <u>7'4"</u>	Cored from	D.C.O.D. Top <u>6'14"</u>	Hrs. On Bottom <u>3</u>	Cored from	D.C.O.D. Top <u>6'10"</u>	Hrs. On Bottom <u>5'4"</u>
Cored to	D.C.I.D. Top <u>2'7 1/2"</u>	Hrs. Off Bottom	Cored to	D.C.I.D. Top <u>2'7 1/2"</u>	Hrs. Off Bottom <u>5</u>	Cored to	D.C.I.D. Top <u>2'7 1/2"</u>	Hrs. Off Bottom <u>2'10"</u>
Reamed from	Pipe Size <u>4 1/2"</u>	Trip Time	Reamed from	Pipe Size <u>4 1/2"</u>	Trip Time	Reamed from	Pipe Size <u>4 1/2"</u>	Trip Time <u>1'10"</u>
Reamed to	C.S.G. Set at <u>605</u>	Serv. Time	Reamed to	C.S.G. Set at <u>605</u>	Serv. Time	Reamed to	C.S.G. Set at <u>605</u>	Serv. Time <u>1'4"</u>
Total Bit Footage <u>34</u>	C.S.G. Size <u>10 3/4"</u>	Rep. Time	Total Bit Footage <u>34</u>	C.S.G. Size <u>10 3/4"</u>	Rep. Time	Total Bit Footage <u>10</u>	C.S.G. Size <u>10 3/4"</u>	Rep. Time
Bit Hrs. <u>13 1/4</u>	Pipe in Hole Jts.	Diesel Fuel Meter Reading	Bit Hrs. <u>14 1/4</u>	Pipe in Hole Jts.	REMARKS:	Bit Hrs. <u>5 3/4</u>	Pipe in Hole Jts.	REMARKS:
Table R.P.M. <u>200</u>	Pipe on Racks Jts.	Today	Table R.P.M. <u>175</u>	Pipe on Racks Jts.		Table R.P.M. <u>30</u>	Pipe on Racks Jts.	

Depth <u>1078</u>	Deviation <u>2'4"</u>	Total Pipe on Lease Jts.	Depth <u>1091</u>	Deviation <u>2°</u>	Total Pipe on Lease <u>150</u> Jts.	Depth <u>1098</u>	Deviation <u>2'10"</u>	Total Pipe on Lease <u>150</u> Jts.
Depth	Deviation		Depth	Deviation		Depth	Deviation	
Depth	Deviation		Depth	Deviation		Depth	Deviation	
Depth	Deviation		Depth	Deviation		Depth	Deviation	

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	
12							7 1/4" x 15"	7 1/4" x 12"										
1							Liner Size 6 3/4"	Liner Size 5 1/2"	8			54	375			6 3/4" x 15"	5 1/2" x 12"	
2	8.7		54	375			Water-Loss	Filter-Cake	PH	9						Water-Loss	Filter-Cake	PH
3	8.7		54	375						10								
4	8.8		54	375						11								
5	8.7		54	375			Mud Added Sacks			12								
6							Chemicals Added Lbs.			1						Mud Added Sacks		
7	8.7		54	375						2	8.6		54	375		Chemicals Added Lbs.		
										3	8.6		54	375				

CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR		
Driller	<u>L. KONS</u>		Core Bit		Serial	Driller	<u>E. GAUNT</u>		Core Bit		Serial	Driller	<u>D. L. ANDERSON</u>		Core Bit		Serial
Man	<u>E. BOCHAR</u>		Reaming Bit		Serial	Derrickman	<u>J. ZURER</u>		Reaming Bit		Serial	Derrickman	<u>G. WESBRECHT</u>		Reaming Bit		Serial
Cat Headman	<u>E. HORVATH</u>		Core Cutters SF. HF.		Core Catchers SF. HF.	Cat Headman	<u>N. HAYES</u>		Core Cutters SF. HF.		Core Catchers SF. HF.	Cat Headman	<u>A. POLLAK</u>		Core Cutters SF. HF.		Core Catchers SF. HF.
Rotary Helper	<u>B. SHERIDAN</u>		Swab Cups		Swab Rubbers	Rotary Helper	<u>S. STECHNIK</u>		Swab Cups		Swab Rubbers	Rotary Helper	<u>S. ANIKAW</u>		Swab Cups		Swab Rubbers
Rotary Helper						Rotary Helper	<u>T. MOCHESKY</u>					Rotary Helper					
Fireman	<u>S. WAGER</u>					Fireman	<u>S. SHYMANSKY</u>					Fireman	<u>J. KOWALEK</u>				
Leaseman						Leaseman	<u>D. KROWNLEE</u>					Leaseman					

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO	
DRILL HOLE ON CONN	12:00	12:15							
RUN SURVEY (RUN TWO)	12:15	12:15	Drilling	1/4	8:00	FINISH HOISTING	(1 1/4)	4:00	4:15
DRILLING (CONTROLLED DUE TO DEVIATION)	12:15	8:00	SERVICE RIG CHASE B.O.P. & CHECK	8:15		SER. RIG	(1 1/4)	4:15	4:30
			MOTOR SHUT OFF.		8:45	RUN IN HOLE (RUN 5 MORE COLLARS)	(1 1/4)	4:30	5:30
			WORK ON TORQUE CONVERTER	8:45	8:15	(Laid Down 10') WASHED PIN			
			Drilling w/ 6000 en bit.	3/4	9:15	REAM 6' OF UNDER GAUGED HOLE TO BOTTOM	(4 1/2)	5:30	6:00
			CHANGE REGULATOR ON AIR LINE	1/2	10:40	DRILLING	(1 1/4)	6:00	10:30
			DRILL SURVEY	1/4	10:30	RUN SURVEY	(1 1/4)	10:30	10:45
			HOIST BIT	1 1/4	10:45	DRILLING	(1 1/4)	10:45	12:00
			RUN IN HOLE STOP BACK 6 COLLARS.	1 1/4	12:00				
			Drilling (Stabilizer & STAB. BIT)	3/4	3:15				
			HOIST BIT	3/4	3:15				

GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADE
Lsd. A Sec. 37 Twp. 150 Rge. 122° 30'

Date FEB 21-1966

Drilled From 754 To 966 Hole Made 212

Drilled From 966 To 1056 Hole Made 90

Drilled From 1056 To 1077 Hole Made 21'

Bit No. 1	No. Stds. 10+15	Length 634.44	Bit No. 1	No. Stds. 12+5	Length 755.65	Bit No. 2	No. Stds. 9	Length 573.45
Serial No. 15632	No. D.C.'s 10	Length 287.08	Serial No. 15632	No. D.C.'s 10	Length 287.08	Serial No. 19068	No. D.C.'s 16	Length 460.25
Bit Size 8 3/4	GRANT STRAINER	Length 5.61	Bit Size 8 3/4	STAB.	Length 5.61	Bit Size 8 3/4	GRANT STRAINER	Length 5.61
Bit Type DT26			Bit Type DT26			Bit Type X2P		
Dr. from 605	Kelly in -	38.87	Dr. from 605	Kelly in -	8	Dr. from 1056	Kelly in -	32.69
Dr. to 966	TOTAL =	966.00	Dr. to 1056	TOTAL =	1056.37	Dr. to 1077	TOTAL =	1077.00
Cored from	D.C.O.D. Top 6 1/4	Hrs. On Bottom 7 1/4	Cored from	D.C.O.D. Top 6 3/4	Hrs. On Bottom 5 1/4	Cored from	D.C.O.D. Top 6 1/4	Hrs. On Bottom 6
Cored to	D.C.I.D. Top 2 7/8	Hrs. Off Bottom 3 1/4	Cored to	D.C.I.D. Top 2 7/8	Hrs. Off Bottom 2 3/4	Cored to	D.C.I.D. Top 2 7/8	Hrs. Off Bottom 2
Reamed from	Pipe Size 4 1/2	Trip Time	Reamed from	Pipe Size 4 1/2	Trip Time 1 1/4	Reamed from	Pipe Size 4 1/2	Trip Time 1 1/4
Reamed to	C.S.G. Set at 605	Serv. Time	Reamed to	C.S.G. Set at 605	Serv. Time	Reamed to	C.S.G. Set at 605	Serv. Time 1 1/4
Total Bit Footage 361	C.S.G. Size 10 3/4	Rep. Time	Total Bit Footage 451	C.S.G. Size 10 3/4	Rep. Time	Total Bit Footage 21'	C.S.G. Size 10 3/4	Rep. Time 3 1/4
Bit Hrs. 10 3/4	Pipe in Hole 21 Jts.	Diesel Fuel Meter Reading	Bit Hrs. 15 3/4	Pipe in Hole 25 Jts.	REMARKS:	Bit Hrs. 6	Pipe in Hole 18 Jts.	REMARKS:
Table R.P.M. 170	Pipe on Racks 129 Jts.	Today	Table R.P.M. 110	Pipe on Racks 125 Jts.		Table R.P.M. 170	Pipe on Racks 132 Jts.	

Depth 784	Deviation 12°	Total Pipe on Lease 150 Jts.	Yesterday	Depth 990	Deviation 3 1/4	Total Pipe on Lease 150 Jts.	Yesterday
Depth 905	Deviation 1°		Consumption	Depth 1030	Deviation 3 1/4		Consumption
Depth	Deviation			Depth 1056	Deviation 13 1/4		
Depth	Deviation			Depth	Deviation		

Time	Wt.	Via	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Via	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12	8.4		250				7 1/4 x 15	7 1/4 x 15	8	8.7		250				6 3/4 x 15	5 1/2 x 12
1	8.5		250				Water-Loss	Filter Cake	9	8.7		250				Water-Loss	Filter Cake
2	8.5		250						10	8.7		250					
3	8.5		250						11	8.6		250					
4	8.7		250						12	8.7		250					
5	8.7		250				Mud Added Sacks		1	8.7		250				Mud Added Sacks	
6	8.7		250				Chemicals Added Lbs.		2	8.6		250				Chemicals Added Lbs.	
7	8.8		250						3	8.6		250					

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller L. KANS	Core Bit Serial	Driller F. G. BUNT	Core Bit Serial	Driller D. L. ANDERSON	Core Bit Serial
Man F. BOCHAR	Reaming Bit Serial	Derrickman J. BUREK	Reaming Bit Serial	Derrickman L. WISBECH	Reaming Bit Serial
Leadman F. HORIATH	Core Cutters SF. HF.	Cat Headman W. HAYES	Core Cutters SF. HF.	Cat Headman H. PELLS	Core Cutters SF. HF.
Rotary Helper B. SHERIDAN	Swab Cups	Rotary Helper S. STACHNIK	Swab Cups	Rotary Helper S. BILKIN	Swab Cups
Rotary Helper	Swab Rubbers	Rotary Helper J. MOOKTELSKY	Swab Rubbers	Rotary Helper	Swab Rubbers
Fireman S. WAGER		Fireman S. SHYANSKY		Fireman J. KOWALSKI	
Leaseman		Leaseman D. BROWNLEE		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
SERVICED RIG	12:00	12:15				FINISH HOISTING	0:00	4:30
DRILLING	12:15	1:00	SERVICE RIG CHECK B.O.P. & MOTOR SHUT OFF.	8:00	8:15	S.R. RIG	(14)	4:30
SURVEY	1:00	1:15	DRILLING	8:15	9:00	GET UP 6 D. COLLARS	(3/4)	4:45
DRILLING	1:15	4:00	RUN SURVEY	9:00	9:15	RUN IN W/ 13 1/2	(3/4)	5:15
SURVEY	4:00	4:15	DRILLING	9:15	9:45	DRILLING (CALLER CALLED DUE TO DEVIATION PROBLEMS)	(6)	6:00
DRILLING	4:15	8:00	SURVEY	9:45	10:00			
			DRILLING	10:00	2:00			
			SURVEY	2:00	2:15			
			CLEAN MUD TANKS	2:15	2:45			
			HOIST FOR BIT WAY DOWN	2:45				
			7 SINGLES PIPE TORGUED & P.		4:00			

GUTHRIE MCLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CANTREL

Date FEB 20-1966

Lsd. A Sec. 37 Twp. 11°41' Rge. 122° W. 30'

Drilled From 605 To Hole Made Drilled From 605 To Hole Made Drilled From 605 To 754 Hole Made 149

Bit No.		No. Stds.	Length	Bit No.		No. Stds.	Length	Bit No.		No. Stds.	Length
Serial No.		No. D.C.'s	Length	Serial No.		No. D.C.'s	Length	Serial No.		No. D.C.'s	Length
Bit Size			Length	Bit Size			Length	Bit Size			Length
Bit Type			Length	Bit Type			Length	Bit Type			Length
Dr. from		Kelly in		Dr. from		Kelly in		Dr. from		Kelly in	
Dr. to		TOTAL		Dr. to		TOTAL		Dr. to		TOTAL	
Cored from		D.C.O.D. Top	Hrs. On Bottom	Cored from		D.C.O.D. Top	Hrs. On Bottom	Cored from		D.C.O.D. Top	Hrs. On Bottom
Cored to		D.C.I.D. Top	Hrs. Off Bottom	Cored to		D.C.I.D. Top	Hrs. Off Bottom	Cored to		D.C.I.D. Top	Hrs. Off Bottom
Reamed from		Pipe Size	Trip Time	Reamed from		Pipe Size	Trip Time	Reamed from		Pipe Size	Trip Time
Reamed to		C.S.G. Set at	Serv. Time	Reamed to		C.S.G. Set at	Serv. Time	Reamed to		C.S.G. Set at	Serv. Time
Total Bit Footage		C.S.G. Size	Rep. Time	Total Bit Footage		C.S.G. Size	Rep. Time	Total Bit Footage		C.S.G. Size	Rep. Time
Bit Hrs.		Pipe in Hole	Jts.	Bit Hrs.		Pipe in Hole	Jts.	Bit Hrs.		Pipe in Hole	Jts.
Table R.P.M.		Pipe on Racks	Jts.	Table R.P.M.		Pipe on Racks	Jts.	Table R.P.M.		Pipe on Racks	Jts.

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Consumption	Gals.	Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Consumption	Gals.
Depth	Deviation			Depth	Deviation		Depth	Deviation			Depth	Deviation	
Depth	Deviation			Depth	Deviation		Depth	Deviation			Depth	Deviation	
Depth	Deviation			Depth	Deviation		Depth	Deviation			Depth	Deviation	

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12							7 1/4 x 15	7 1/4 x 12	8							C 250	C 152
1							Liner Size 6 3/4	Liner Size 5 1/2	9							Liner Size 6 3/4 x 15	Liner Size
2							Water-Loss	Filter Cake	PH	10						Water-Loss	Filter Cake
3										11							
4										12							
5							Mud Added Sacks			1						Mud Added Sacks	
6							Chemicals Added Lbs.			2						Chemicals Added Lbs.	
7										3							

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller: <u>L. KONS 13 hr</u>	Core Bit	Driller: <u>E. GAUNT</u>	Core Bit	Driller: <u>D.L. ANDERSON</u>	Core Bit
Derrickman: <u>E. BORCH 13 hr</u>	Reaming Bit	Derrickman: <u>J. LUREN</u>	Reaming Bit	Derrickman: <u>G. GIESBRECHT</u>	Reaming Bit
Cat Headman: <u>E. HORVATH 13 hr</u>	Core Cutters SF. HF.	Cat Headman: <u>D. HAYES</u>	Core Cutters SF. HF.	Cat Headman: <u>A. POLLARD</u>	Core Cutters SF. HF.
Rotary Helper: <u>B. SHERIDAN 13 hr</u>	Swab Cups	Rotary Helper: <u>S. STANKIN</u>	Swab Cups	Rotary Helper: <u>S. ANTON</u>	Swab Cups
Fireman: <u>SWABER</u>	Swab Rubbers	Fireman: <u>S. MARTELSEY</u>	Swab Rubbers	Fireman: <u>S. KOWALSKI</u>	Swab Rubbers
Leaseman: <u>SWABER</u>		Leaseman: <u>S. SHYMANSKY</u>		Leaseman: <u>S. KOWALSKI</u>	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
WORKING ON ACCUMULATOR	12:00	3:30	WORK ON BLIND RAMS ON CAMERON	8:00	10:30	SER. Rig	4:15	4:15
LAYING FLARE LINES & BLOWING OUT MUD LINES FOR HOOK UP	3:30	9:00	WILDLINT CLOSE OPEN			DRILLING OUT CEMENT & SHAH	4:15	4:15
			PRESSURE UP BLIND RAMS. 1000 PSI. ON	10:30	10:45	DRILLING 8 3/4 HOLE	4:45	6:30
			RUN IN W/ 8 3/4 BIT	10:45	12:00	DROP SURVEY	6:30	6:45
			PRESS. HYDRIL & P. PE RAMS 15 MIN	12:00		PULL OUT TO PICK UP STABILIZERS	6:45	7:30
			EACH 1000 PSI. O.K.			TO MAKE UP STABILIZERS	7:30	
			CLOSE METER SHUT OFFS.	12:45	1:00	RUN IN W/ 13 1/2 & GRANT STABILIZERS	9:30	10:30
			DRILLING OUT	1:00	1:30	CONTROLLED DRILLING	10:30	12:00
			CHANGE WASH PAPER PACKING IN SWIVEL.	1:30	3:00			
			DRILLING OUT	3:00	4:00			

Well No. HUDSON BAY AMERADA CAMSELE

Lsd. A Sec. 37 ^{GRID} Twp. 610° 50' Rge. 122° W. 36'

Date February 19, 1966

Drilled From _____ To _____ Hole Made _____ | Drilled From 605 To _____ Hole Made _____ | Drilled From 605 To _____ Hole Made _____

No. Stds.						Length						Bit No.						No. Stds.						Length																																			
Serial No.												Serial No.												Serial No.																																			
Bit Size												Bit Size												Bit Size																																			
Bit Type												Bit Type												Bit Type																																			
Dr. from												Dr. from												Dr. from																																			
TOTAL =												TOTAL =												TOTAL =																																			
D.C.O.D. Top						Hrs. On Bottom						D.C.O.D. Top						Hrs. On Bottom						D.C.O.D. Top						Hrs. On Bottom																													
D.C.I.D. Top						Hrs. Off Bottom						D.C.I.D. Top						Hrs. Off Bottom						D.C.I.D. Top						Hrs. Off Bottom																													
Pipe Size						Trip Time						Pipe Size						Trip Time						Pipe Size						Trip Time																													
C.S.G. Set at						Serv. Time						C.S.G. Set at						Serv. Time						C.S.G. Set at						Serv. Time																													
C.S.G. Size						Rep. Time						C.S.G. Size						Rep. Time						C.S.G. Size						Rep. Time																													
Pipe In Hole						Jts.						Diesel Fuel Meter Reading						Table R.P.M.						Pipe In Hole						Jts.						REMARKS:																							
Pipe on Racks						Jts.						Today						Table R.P.M.						Pipe on Racks						Jts.																													
Depth						Deviation						Total Pipe on Lease						Jts.						Yesterday						Consumption						Gals.																							
Depth						Deviation																		Depth						Deviation																													
Depth						Deviation																		Depth						Deviation																													
Time						Wt.						Vis.						Pump Stroke						Pump Pres-sure						Pit Gauge						Water Added						No. 1 Pump Size						No. 2 Pump Size											
Liner Size																																																											
Water-Loss																																																											
Filter Cake																																																											
PH																																																											
Mud Added Sacks																																																											
Chemicals Added Lbs.																																																											
CREW						MATERIALS CHARGED TO OPERATOR						CREW						MATERIALS CHARGED TO OPERATOR						CREW						MATERIALS CHARGED TO OPERATOR																													
Driller D.L. ANDERSON						Core Bit						Serial						Derrickman F. BOCHAR						Core Bit						Serial						Driller E. CAUNT						Core Bit						Serial											
Derrickman G. PIESBERRYNT						Reaming Bit						Serial						Cat Headman F. HORVATH						Reaming Bit						Serial						Derrickman J. ZUREK						Reaming Bit						Serial											
Cat Headman A. POLAKAM						Core Cutters SF. HF.						Core Catchers SF. HF.						Rotary Helper B. SHERIDAN						Core Cutters SF. HF.						Core Catchers SF. HF.						Cat Headman U. HAYES						Core Cutters SF. HF.						Core Catchers SF. HF.											
Rotary Helper S. ANIKOW						Swab Cups						Swab Rubbers						Rotary Helper T. MROTELSKI						Swab Cups						Swab Rubbers						Rotary Helper S. STACHNIK						Swab Cups						Swab Rubbers											
Fireman J. KWALSKI																		Fireman S. WAGER																		Fireman S. SHYMANSHY																							
Leaseman																		Leaseman D.L. BROWNLEE ?																		Leaseman																							
REMARKS						FROM						TO						REMARKS						FROM						TO						REMARKS						FROM						TO											
W.O.R.						12:00						8:00						U.I.-O.C						8:00						4:00						HEAD UP B.O.P						4:00						12:00											
																		LAYED HYDRUL LINE, CUT CASING																																									
																		& WELDED ON Casing																																									
																		BANK																																									

GUTHRIE McLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA CAMSELL
S.N.T. Point 596
Lsd. A Sec. 37 Grid 610501A-370301
Twp. _____ Rge. _____ W. _____

Drilled From 556 To 605 Hole Made 55' | Drilled From 605 To _____ Hole Made _____ | Drilled From _____ To _____ Hole Made _____

Bit No.	3A	No. Stds.	5	Length	301.66	Bit No.		No. Stds.		Length		Bit No.		No. Stds.		Length	
Serial No.	20891	No. D.C.'s	10	Length	287.54	Serial No.		No. D.C.'s		Length		Serial No.		No. D.C.'s		Length	
Bit Size	13 3/4	RELA SUB # BT		Length	4.00	Bit Size				Length		Bit Size				Length	
Bit Type	DT			Length		Bit Type				Length		Bit Type				Length	
Dr. from	329'	Kelly in —			11.80	Dr. from		Kelly in —				Dr. from		Kelly in —			
Dr. to	605'	TOTAL —			605.01	Dr. to		TOTAL —				Dr. to		TOTAL —			
Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom	1 1/4	Cored from		D.C.O.D. Top	6 1/4	Hrs. On Bottom		Cored from		D.C.O.D. Top		Hrs. On Bottom	
Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	6 3/4	Cored to		D.C.I.D. Top	2 7/8	Hrs. Off Bottom	8	Cored to		D.C.I.D. Top		Hrs. Off Bottom	
Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size	4 1/2	Trip Time		Reamed from		Pipe Size		Trip Time	
Reamed to		C.S.G. Set at		Serv. Time	1/4	Reamed to		C.S.G. Set at	605'	Serv. Time		Reamed to		C.S.G. Set at		Serv. Time	
Total Bit Footage	276	C.S.G. Size		Rep. Time		Total Bit Footage		C.S.G. Size	10 3/4"	Rep. Time		Total Bit Footage		C.S.G. Size		Rep. Time	
Bit Hrs.	9	Pipe in Hole	Jts.	Diesel Fuel Meter Reading		Bit Hrs.		Pipe in Hole	20	Jts.	REMARKS:	Bit Hrs.		Pipe in Hole	Jts.	REMARKS:	
Table R.P.M.	150	Pipe on Racks	Jts.	Today		Table R.P.M.		Pipe on Racks	6	Jts.	Run 2045 60831	Table R.P.M.		Pipe on Racks	Jts.	REMARKS:	

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Depth	Deviation	Total Pipe on Lease	Jts.	Today	Depth	Deviation	Total Pipe on Lease	Jts.
570	3 1/2								555 to 575				
				Consumption	Gals.								

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit. Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit. Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit. Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12							7 1/2" x 15"	7 1/4" x 12"								7 1/4" x 15"	7 1/4" x 12"									
1							Liner Size 6 3/4"	Liner Size 5 1/2"	8							Liner Size 6 3/4"	Liner Size 5 1/2"	4								
2							Water-Loss	Filter Cake	9							Water-Loss	Filter Cake	5								
3									10									6								
4	8.6	60	58	250					11									7								
5							Mud Added Sacks		12							Mud Added Sacks		8								
6							Chemicals Added Lbs.		1							Chemicals Added Lbs.		9								
7									2									10								
									3									11								

CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR			CREW			MATERIALS CHARGED TO OPERATOR		
Driller <u>D. L. ANDERSON</u>	Core Bit	Serial	Driller <u>L. KANS</u>	Core Bit	Serial	Driller <u>E. BAUNT</u>	Core Bit	Serial	Driller <u>E. BAUNT</u>	Core Bit	Serial	Driller <u>E. BAUNT</u>	Core Bit	Serial			
Leaseman <u>C. LIES RECHT 10 HRS</u>	Reaming Bit	Serial	Derrickman <u>E. BOCHAR</u>	Reaming Bit	Serial	Derrickman <u>T. LUPEK</u>	Reaming Bit	Serial	Derrickman <u>T. LUPEK</u>	Reaming Bit	Serial	Derrickman <u>T. LUPEK</u>	Reaming Bit	Serial			
Cat. Headman <u>H. PELLUM 10 HRS</u>	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat. Headman <u>E. MORVATH 14</u>	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat. Headman <u>V. HAYES</u>	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat. Headman <u>V. HAYES</u>	Core Cutters SF. HF.	Core Catchers SF. HF.	Cat. Headman <u>V. HAYES</u>	Core Cutters SF. HF.	Core Catchers SF. HF.			
Rotary Helper <u>S. ANTIKOW 10 HRS</u>	Swab Cups	Swab Rubbers	Rotary Helper <u>B. SHERIDAN 14</u>	Swab Cups	Swab Rubbers	Rotary Helper <u>S. STACH NIK</u>	Swab Cups	Swab Rubbers	Rotary Helper <u>S. STACH NIK</u>	Swab Cups	Swab Rubbers	Rotary Helper <u>S. STACH NIK</u>	Swab Cups	Swab Rubbers			
Rotary Helper			Rotary Helper <u>J. MROSELSKI 9</u>			Rotary Helper			Rotary Helper			Rotary Helper					
Fireman <u>J. KOWALSKI</u>			Fireman <u>S. WLABER</u>			Fireman <u>J. JHYMANSKY</u>			Fireman <u>J. JHYMANSKY</u>			Fireman <u>J. JHYMANSKY</u>					
Leaseman			Leaseman <u>D. W. BROWNLEE 10</u>			Leaseman			Leaseman			Leaseman					

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
SER R. 9	(1/4)	12:15	SERVICED RIG	8:00	8:15	CIRC CSG W.D. & RIG UP HOWCO	4:00	8:15
WORK IN PUMPS	(1/4)	12:15	MAKING HANDLINE SUB FOR 10 3/4" CSG	8:15	10:15	CEMENTING CSG	8:15	9:30
DRILLING	(1/2)	12:45	RUNNING 10 3/4" CSG	10:15	3:45	WDC	9:30	12:00
CIRC. HOLE CLEAN	(1/4)	1:15	RIGGING TO CIRC	3:45	4:00			
DROP SURVEY (MEASURE OUT) DUMMY TRIP	(1/4)	1:30						
DRILLING	(3/4)	3:00						
DUMMY TRIP TO COND. HOLE	(1/4)	3:45						
CIRC HOLE CLEAN	(3/4)	5:00						
HOIST TO RUN CASING	(1)	5:45						
RIG TO RUN CASING & RUN SURVEY	(1 1/4)	6:45						

Company Representative

Lsd. A Sec. 37 Twp. 61⁴⁶ Rge. 122⁵¹ W.

Date March 17-1966

Drilled From _____ To _____ Hole Made _____ | Drilled From _____ To _____ Hole Made _____ | Drilled From _____ To _____ Hole Made _____

Bit No.		No. Stds.		Length		Bit No.		No. Stds.		Length		Bit No.		No. Stds.		Length	
Serial No.		No. D.C.'s		Length		Serial No.		No. D.C.'s		Length		Serial No.		No. D.C.'s		Length	
Bit Size				Length		Bit Size				Length		Bit Size				Length	
Bit Type				Length		Bit Type				Length		Bit Type				Length	
Dr. from		Kelly in				Dr. from		Kelly in				Dr. from		Kelly in			
Dr. to		TOTAL				Dr. to		TOTAL				Dr. to		TOTAL			
Cored from		D.C.O.D. Top		Hrs. On Bottom		Cored from		D.C.O.D. Top		Hrs. On Bottom		Cored from		D.C.O.D. Top		Hrs. On Bottom	
Cored to		D.C.I.D. Top		Hrs. Off Bottom		Cored to		D.C.I.D. Top		Hrs. Off Bottom		Cored to		D.C.I.D. Top		Hrs. Off Bottom	
Reamed from		Pipe Size		Trip Time		Reamed from		Pipe Size		Trip Time		Reamed from		Pipe Size		Trip Time	
Reamed to		C.S.G. Set at		Serv. Time		Reamed to		C.S.G. Set at		Serv. Time		Reamed to		C.S.G. Set at		Serv. Time	
Total Bit Footage		C.S.G. Size		Rep. Time		Total Bit Footage		C.S.G. Size		Rep. Time		Total Bit Footage		C.S.G. Size		Rep. Time	
Bit Hrs.		Pipe in Hole		Jts.		Bit Hrs.		Pipe in Hole		Jts.		Bit Hrs.		Pipe in Hole		Jts.	
Table R.P.M.		Pipe on Racks		Jts.		Table R.P.M.		Pipe on Racks		Jts.		Table R.P.M.		Pipe on Racks		Jts.	
Depth		Deviation		Total Pipe on Lease		Depth		Deviation		Total Pipe on Lease		Depth		Deviation		Total Pipe on Lease	
Depth		Deviation				Depth		Deviation				Depth		Deviation			
Depth		Deviation				Depth		Deviation				Depth		Deviation			
Depth		Deviation				Depth		Deviation				Depth		Deviation			
Time		Wt.		Vis.		Time		Wt.		Vis.		Time		Wt.		Vis.	
Pump Stroke		Pump Pressure		Pit Gauge		Pump Stroke		Pump Pressure		Pit Gauge		Pump Stroke		Pump Pressure		Pit Gauge	
Water Added		No. 1 Pump Size		No. 2 Pump Size		Water Added		No. 1 Pump Size		No. 2 Pump Size		Water Added		No. 1 Pump Size		No. 2 Pump Size	
Liner Size		Liner Size				Liner Size		Liner Size				Liner Size		Liner Size			
Water-Loss		Filter Cake		PH		Water-Loss		Filter Cake		PH		Water-Loss		Filter Cake		PH	
Mud Added Sacks						Mud Added Sacks						Mud Added Sacks					
Chemicals Added Lbs.						Chemicals Added Lbs.						Chemicals Added Lbs.					
CREW		MATERIALS CHARGED TO OPERATOR				CREW		MATERIALS CHARGED TO OPERATOR				CREW		MATERIALS CHARGED TO OPERATOR			
Driller		Core Bit		Serial		Driller		Core Bit		Serial		Driller		Core Bit		Serial	
Derrickman		Reaming Bit		Serial		Derrickman		Reaming Bit		Serial		Derrickman		Reaming Bit		Serial	
Cat Headman		Core Cutters SF. HF.		Core Catchers SF. HF.		Cat Headman		Core Cutters SF. HF.		Core Catchers SF. HF.		Cat Headman		Core Cutters SF. HF.		Core Catchers SF. HF.	
Rotary Helper		Swab Cups		Swab Rubbers		Rotary Helper		Swab Cups		Swab Rubbers		Rotary Helper		Swab Cups		Swab Rubbers	
Fireman						Fireman						Fireman					
Leaseman						Leaseman						Leaseman					
REMARKS		FROM		TO		REMARKS		FROM		TO		REMARKS		FROM		TO	
TEARING OUT RIG		8:00				TEAR OUT RIG. & WAIT ON TRUCKS		8:00				TEAR OUT & WAIT ON TRUCKS.					

GUTHRIE McLAREN DRILLING LTD.

Well No. Hudson Bay Amerasia CamerunDate MARCH 16-1946Lsd. A Sec. 37 Twp. 46 Rge. 12535 W.

Drilled From _____ To _____ Hole Made _____

Bit No.	No. Stds.	Length	Bit No.	No. Stds.	Length	Bit No.	No. Stds.	Length
Serial No.	No. D.C.'s	Length	Serial No.	No. D.C.'s	Length	Serial No.	No. D.C.'s	Length
Bit Size		Length	Bit Size		Length	Bit Size		Length
Bit Type		Length	Bit Type		Length	Bit Type		Length
Dr. from	Kelly in		Dr. from	Kelly in		Dr. from	Kelly in	
Dr. to	TOTAL		Dr. to	TOTAL		Dr. to	TOTAL	
Cored from	D.C.O.D. Top	Hrs. On Bottom	Cored from	D.C.O.D. Top	Hrs. On Bottom	Cored from	D.C.O.D. Top	Hrs. On Bottom
Cored to	D.C.I.D. Top	Hrs. Off Bottom	Cored to	D.C.I.D. Top	Hrs. Off Bottom	Cored to	D.C.I.D. Top	Hrs. Off Bottom
Reamed from	Pipe Size	Trip Time	Reamed from	Pipe Size	Trip Time	Reamed from	Pipe Size	Trip Time
Reamed to	C.S.G. Set at	Serv. Time	Reamed to	C.S.G. Set at	Serv. Time	Reamed to	C.S.G. Set at	Serv. Time
Total Bit Footage	C.S.G. Size	Rep. Time	Total Bit Footage	C.S.G. Size	Rep. Time	Total Bit Footage	C.S.G. Size	Rep. Time
Bit Hrs.	Pipe in Hole	Jts.	Bit Hrs.	Pipe in Hole	Jts.	Bit Hrs.	Pipe in Hole	Jts.
Table R.P.M.	Pipe on Racks	Jts.	Table R.P.M.	Pipe on Racks	Jts.	Table R.P.M.	Pipe on Racks	Jts.

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Consumption	Gals.	Depth	Deviation	Total Pipe on Lease	Jts.	REMARKS:
Depth	Deviation						Depth	Deviation			
Depth	Deviation						Depth	Deviation			
Depth	Deviation						Depth	Deviation			

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12									8								
1									9								
2									10								
3									11								
4									12								
5									1								
6									2								
7									3								

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>L. KONS</u>	Core Bit	Driller <u>E. GAUNT</u>	Core Bit	Driller <u>D. L. Underwood</u>	Core Bit
Man <u>E. B. BAKER</u>	Reaming Bit	Derrickman <u>J. ZIEGLER</u>	Reaming Bit	Derrickman	Reaming Bit
Core Headman <u>E. H. HURST</u>	Core Cutters SF. HF.	Cat Headman <u>W. HAYES</u>	Core Cutters SF. HF.	Cat Headman <u>S. L. BROWN</u>	Core Cutters SF. HF.
Rotary Helper <u>B. SHARIDAN</u>	Swab Cups	Rotary Helper <u>S. STICKNIS</u>	Swab Cups	Rotary Helper <u>J. M. GILBERT</u>	Swab Cups
Rotary Helper	Swab Rubbers	Rotary Helper	Swab Rubbers	Rotary Helper	Swab Rubbers
Fireman <u>S. W. ARBER</u>		Fireman <u>J. SHYMANSHY</u>		Fireman <u>J. Kowalski</u>	
Leaseman		Leaseman <u>D. BROWNLEE</u>		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
W.D.C. <u>FEEL PING #1 @ 2032</u>	12:00	3:30	Service - W.O.C. Laydown BOPS	8:00	8:15	TEAR OUT RIG	4:00	12:00
<u>PULLED 23 STD + 1 SINGLE</u>	3:30	4:00	<u>RUN IN FEEL PING #2 @ 512</u>	1:15	1:30			
<u>RIGGED UP ON RAN PING #2</u>	4:00	5:30	<u>LAY DOWN 10 STD PIPE</u>	1:30				
<u>W.O.C. - CLEANED CEMENT OUT OF</u>	5:30	8:00	<u>TEAR OUT RIG</u>		4:00			
<u>PUMPS + TANK, LAID DOWN PIPE ALL</u>								
<u>BUT 10 STD</u>								
			<u>Put casing off 3' below ground level</u>					
			<u>Put 5 sack plug from 3' to 10' below</u>					
			<u>ground level. Welded a steel plate</u>					
			<u>across casing stub. Welded a 4'</u>					
			<u>steel post with well sign on top</u>					
			<u>of casing stub.</u>					

Released rig at 4:00 PM.
Thank you for
Hudson Bay
Co. Ltd.

GUTHRIE MCLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA A-37

C. M. SELL

Date FEBRUARY 17-1966

Lsd. _____ Sec. _____ Twp. _____ Rge. _____ W. _____

 Drilled From 214' To 303' Hole Made 89 Drilled From 303 To 380 Hole Made 77 Drilled From 380 To 550 Hole Made 176

Bit No.	<u>2A</u>	No. Stds.	Length	Bit No.	<u>2A</u>	<u>3A</u>	No. Stds.	Length	Bit No.	<u>3A</u>	No. Stds.	Length
Serial No.	<u>EN5239</u>	No. D.C.'s	<u>9</u>	Length	<u>260.69</u>	Serial No.	<u>EN5239</u>	<u>20881</u>	Serial No.	<u>20891</u>	No. D.C.'s	Length
Bit Size	<u>15"</u>	Subs	Length	<u>291</u>	Bit Size	<u>15"</u>	<u>13 3/4</u>	Length	Bit Size	<u>13 3/4</u>	Length	Length
Bit Type	<u>YT3A</u>	Length			Bit Type	<u>YT3A</u>	<u>DT</u>	Length	Bit Type	<u>DT</u>	Length	Length
Dr. from	<u>60</u>	Kelly in	<u>39.40</u>	Dr. from	<u>60</u>	<u>329</u>	Kelly in	<u>30.20</u>	Dr. from	<u>329</u>	Kelly in	
Dr. to	<u>303</u>	TOTAL	<u>303.00</u>	Dr. to	<u>329</u>	<u>380</u>	TOTAL	<u>380.00</u>	Dr. to		TOTAL	
Cored from		D.C.O.D. Top	<u>6 1/4</u>	Hrs. On Bottom	<u>4 1/4</u>	Cored from		D.C.O.D. Top	<u>6 1/4</u>	Hrs. On Bottom	<u>6</u>	
Cored to		D.C.I.D. Top	<u>2 1/2</u>	Hrs. Off Bottom	<u>3 3/4</u>	Cored to		D.C.I.D. Top	<u>2 1/2</u>	Hrs. Off Bottom	<u>2</u>	
Reamed from		Pipe Size		Trip Time		Reamed from		Pipe Size	<u>4 1/2</u>	Trip Time		
Reamed to		C.S.G. Set at		Serv. Time		Reamed to		C.S.G. Set at		Serv. Time		
Total Bit Footage	<u>243</u>	C.S.G. Size		Rep. Time		Total Bit Footage	<u>269</u>	<u>51</u>	C.S.G. Size		Rep. Time	
Bit Hrs.	<u>10</u>	Pipe in Hole	Jts.	Diesel Fuel Meter Reading		Bit Hrs.	<u>11 1/4</u>	<u>13 1/4</u>	Pipe in Hole	<u>1</u>	Jts.	REMARKS:
Table R.P.M.	<u>160</u>	Pipe on Racks	Jts.	Today		Table R.P.M.	<u>160</u>	<u>160</u>	Pipe on Racks	<u>149</u>	Jts.	
Depth	<u>273</u>	Deviation	<u>3/4</u>	Total Pipe on Lease	Jts.	Depth	<u>329</u>	Deviation	<u>1°</u>	Total Pipe on Lease	<u>150</u>	Jts.
Depth		Deviation		Consumption	Gals.	Depth	<u>370</u>	Deviation	<u>3 1/4°</u>			
Depth		Deviation				Depth		Deviation				
Depth		Deviation				Depth		Deviation				

Depth	273	Deviation	3/4	Total Pipe on Lease	Jts.	Yesterday		Depth	329	Deviation	1"	Total Pipe on Lease	150	Jts.		Depth		Deviation	
Depth		Deviation				Consumption	Gals.	Depth	370	Deviation	3/4"					Depth		Deviation	
Depth		Deviation						Depth		Deviation						Depth		Deviation	
Depth		Deviation						Depth		Deviation						Depth		Deviation	

Depth		Deviation						No. 1										No. 2									
Time	Wt.	Via.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Via.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Via.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	
							7 1/4 x 15	7 1/4 x 12								7 1/4 x 15	7 1/4 x 12								C250	C150	
12							Liner Size 6 3/4	Liner Size 5 1/2	8	87	60	58	250		✓	Liner Size 6 3/4	Liner Size 5 1/2	4							Liner Size 6 3/4 x 15	Liner Size 5 1/2 x 12	
1							Water-Loss	Filter Cake	9							Water-Loss	Filter Cake	5							Water-Loss	Filter Cake	PH
2									10									6									
3									11									7									
4									12									8									
5	76	60	58	250		✓	Mud Added Sacks 30 SKS		1							Mud Added Sacks		9							Mud Added Sacks		
6							Chemicals Added Lbs.		2							Chemicals Added Lbs.		10							Chemicals Added Lbs.	100# Plaster of Paris	
7									3									11									
MATERIALS CHARGED TO OPERATOR																											

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>D. L. ANDERSON</u>	Core Bit	Driller <u>L. KENS</u>	Core Bit	Driller <u>E. GAUNT</u>	Core Bit
Drillman <u>C. LIESBRECHT</u>	Reaming Bit	Derrickman <u>F. BENEHAK</u>	Reaming Bit	Derrickman <u>T. ZUREK</u>	Reaming Bit
Cat. Headman <u>H. P. BROWN</u>	Core Cutters SF. HF.	Cat. Headman <u>F. HORVATH</u>	Core Cutters SF. HF.	Cat. Headman <u>V. HAYES</u>	Core Cutters SF. HF.
Rotary Helper <u>S. ANIKEN</u>	Swab Cups	Rotary Helper <u>B. SHERIDAN</u>	Swab Cups	Rotary Helper <u>S. STACKNIT</u>	Swab Cups
Rotary Helper		Rotary Helper		Rotary Helper	
Fireman <u>T. KOWALSKI</u>		Fireman <u>S. WAGER</u>		Fireman <u>S. J. H. MANSKY</u>	
Leaseman		Leaseman <u>J. MOTELSKY</u>		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
SER. RIG	<u>12:15</u>	<u>12:15</u>	SERVICED RIG	<u>1/4</u>	<u>8:00</u>			
TRY TO MAKE CONN. (GRAVEL CAVING)	<u>12:15</u>	<u>1:30</u>	DRILLING	<u>1/4</u>	<u>8:15</u>			
IN (MUD FLOWED UP) WORK ON PUMP	<u>1:30</u>	<u>2:30</u>	RUN SURVEY	<u>1/4</u>	<u>9:30</u>			
DRILLING (RAISE DIS. W/ GEL)	<u>1:30</u>	<u>2:30</u>	PULLED OUT TO CHANGE BIT	<u>1</u>	<u>9:45</u>			
WORK ON PUMP (GRAVEL GETTING INTO PUMPS)	<u>2:30</u>	<u>3:30</u>	WORKING ON DEWORKS (ON SYSTEM)	<u>1 1/2</u>	<u>10:45</u>			
			RUN IN HOLE	<u>3/4</u>	<u>12:15</u>			
DRILLING	<u>3:30</u>	<u>3:45</u>	REPAIRED SET IN CEMAR	<u>1/2</u>	<u>1:00</u>			
WORK ON PUMPS	<u>3:45</u>	<u>4:45</u>	DRILLING	<u>1 1/2</u>	<u>1:30</u>			
DRILLING	<u>4:45</u>	<u>5:45</u>	REPAIRED WASHED OUT TET	<u>3/4</u>	<u>3:00</u>			
RUN SURVEY	<u>5:45</u>	<u>6:00</u>	DRILLING	<u>1/4</u>	<u>3:45</u>			
DRILLING (R. G. H. DRILLING @ 300 FT.)	<u>6:00</u>	<u>8:00</u>						

H. J. Zepher
Company Representative
A. L. Lumberton
Tool Pusher

GUTHRIE MCLAREN DRILLING LTD.

Well No. HUDSON BAY AMERADA A-37

Date Feb. 16 - 1966

Lsd. Sec. Twp. Rge. W.

Drilled From To Hole Made Drilled From 0 To 101 Hole Made 101 Drilled From 101 To 214 Hole Made 113

Bit No.		No. Stds.	Length	Bit No.	1A	2A.	No. Stds.	Length	Bit No.	2-	No. Stds.	Length
Serial No.		No. D.C.'s	Length	Serial No.	Y82405	EN5239	No. D.C.'s	3	Serial No.	EN5239	No. D.C.'s	6
Bit Size			Length	Bit Size	8 3/4"	15"	Bit Size	8 3/4"	Bit Size	15"		Length
Bit Type			Length	Bit Type	YH	YT3A.	Bit Type		Bit Type	YT3A.		Length
Dr. from		Kelly in -		Dr. from	0	60	Kelly in -	11.73	Dr. from	60	Kelly in -	
Dr. to		TOTAL =		Dr. to	60	101	TOTAL =	101.00	Dr. to		TOTAL =	
Cored from		D.C.O.D. Top	Hrs. On Bottom	Cored from			D.C.O.D. Top	3 1/4	Cored from		D.C.O.D. Top	6'14
Cored to		D.C.I.D. Top	Hrs. Off Bottom	Cored to			D.C.I.D. Top	4 5/4	Cored to		D.C.I.D. Top	2'8
Reamed from		Pipe Size	Trip Time	Reamed from		0	Pipe Size		Reamed from		Pipe Size	
Reamed to		C.S.G. Set at	Serv. Time	Reamed to		60	C.S.G. Set at		Reamed to		C.S.G. Set at	
Total Bit Footage		C.S.G. Size	Rep. Time	Total Bit Footage	60	41	C.S.G. Size		Total Bit Footage		C.S.G. Size	
Bit Hrs.		Pipe to Hole	Jts.	Bit Hrs.	2 1/2	1 1/4	Pipe in Hole	Jts.	Bit Hrs.		Pipe in Hole	Jts.
Table R.P.M.		Pipe on Racks	Jts.	Table R.P.M.	140	140	Pipe on Racks	Jts.	Table R.P.M.	140	Pipe on Racks	Jts.

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Depth	Deviation	Total Pipe on Lease	Jts.	Depth	Deviation	Total Pipe on Lease	Jts.
Depth	Deviation			Consumption	Depth	Deviation			Depth	Deviation		
Depth	Deviation				Depth	Deviation			Depth	Deviation		
Depth	Deviation				Depth	Deviation			Depth	Deviation		

Time	Wt.	Vis.	Pump Stroke	Pump Pres-sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size	Time	Wt.	Vis.	Pump Stroke	Pump Pres-sure	Pit Gauge	Water Added	No. 1 Pump Size	No. 2 Pump Size
12							7 1/4 x 15"	7 1/4 x 12"	8							7 1/4 x 15"	7 1/4 x 12"
1							Liner Size 6 3/4"	Liner Size 5 1/2"	9							Liner Size 6 3/4 x 15"	Liner Size 5 1/2 x 12"
2							Water-Loss	Filter Cake	10							Water-Loss	Filter Cake
3									11								
4									12								
5							Mud Added Sacks 14 SKS		1							Mud Added Sacks 5 SKS GEL	
6							Chemicals Added-Lbs. 50# CAUSTIC		2							Chemicals Added-Lbs. 50 lbs. CAUSTIC	
7							200# PLASTER OF PARIS		3							200# Plaster of Paris	

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller D. WANDERSON	Core Bit Serial	Driller L. KONS	Core Bit Serial	Driller E. GAUNT	Core Bit Serial
Derrickman G. WILSON	Reaming Bit Serial	Derrickman F. BUCHAK	Reaming Bit Serial	Derrickman J. ZUREK	Reaming Bit Serial
Cat Headman A. PALLUM	Core Cutters SF. HF.	Cat Headman F. HURUTH	Core Cutters SF. HF.	Cat Headman V. HAYES	Core Cutters SF. HF.
Rotary Helper S. ANTON	Swab Cups	Rotary Helper B. SHANIDAN	Swab Cups	Rotary Helper S. STACHNIK	Swab Cups
Rotary Helper	Swab Rubbers	Rotary Helper	Swab Rubbers	Rotary Helper	Swab Rubbers
Fireman J. KOWALSKI		Fireman S. WAGER		Fireman S. SHUMANSKY	
Leaseman		Leaseman T. MURIELSKY		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
DRILLING RATHOLE WITH NEW 8 3/4 BIT	12:00	5:00	DIGGING RATHOLE	8:00	8:30	SERVICE P.G.	14	4:00
DRILLING IN SAND & GRAVEL, CAVES			SPUD TIME	8:30	9:00	DRILLING 15" HOLE	7 1/4	5:00
IN WHEN PULLING UP			FINISHED RATHOLE & SET SOCK	9:00	10:00	HOLD TO CHECK B.P.	3 1/4	5:45
RAISE VISCOSITY W/ GEL	5:00	5:30	SPUDDED IN W/ 8 3/4 BIT	10:00	12:00	DRILLING	2 1/4	5:45
REDRILL RATHOLE	5:30	7:15	CHANGED TO 15" BIT	12:00	12:45	RUN SURVEY	14	8:00
WORK ON PUMP	7:15	7:45	REAMING	12:45	2:30	DRILLING	6 1/2	9:15
COND. MUD TO LIFT GRAVEL	7:45	8:00	DRILLING	2:30	3:45	SURVEY	9:15	9:30
			RUN SURVEY	3:45	4:00	DRILLING	4:30	10:00
			SPUD TIME 10 AM FEB 16, 1966			WORK ON DIL LINES	10:00	11:30
						TRY TO MAKE COIN. MY MUD	11:30	12:00

GUTHRIE McLAREN DRILLING LTD.

Well No. Hudson Bay Int Simpson

Lsd. _____ Sec. _____ Twp. _____ Rge. _____ W. _____

Date FEB 15 - 1966

Drilled From _____ To _____ Hole Made _____

Drilled From _____ To _____ Hole Made _____

Drilled From _____ To _____ Hole Made _____

Bit No.		No. Stds.	Length	Bit No.		No. Stds.	Length	Bit No.		No. Stds.	Length
Serial No.		No. D.C.'s	Length	Serial No.		No. D.C.'s	Length	Serial No.		No. D.C.'s	Length
Bit Size			Length	Bit Size			Length	Bit Size			Length
Bit Type			Length	Bit Type			Length	Bit Type			Length
Dr. from		Kelly in —		Dr. from		Kelly in —		Dr. from		Kelly in —	
Dr. to		TOTAL —		Dr. to		TOTAL —		Dr. to		TOTAL —	
Cored from		D.C.O.D. Top	Hrs. On Bottom	Cored from		D.C.O.D. Top	Hrs. On Bottom	Cored from		D.C.O.D. Top	Hrs. On Bottom
Cored to		D.C.I.D. Top	Hrs. Off Bottom	Cored to		D.C.I.D. Top	Hrs. Off Bottom	Cored to		D.C.I.D. Top	Hrs. Off Bottom
Reamed from		Pipe Size	Trip Time	Reamed from		Pipe Size	Trip Time	Reamed from		Pipe Size	Trip Time
Reamed to		C.S.G. Set at	Serv. Time	Reamed to		C.S.G. Set at	Serv. Time	Reamed to		C.S.G. Set at	Serv. Time
Total Bit Footage		C.S.G. Size	Rep. Time	Total Bit Footage		C.S.G. Size	Rep. Time	Total Bit Footage		C.S.G. Size	Rep. Time
Bit Hrs.		Pipe in Hole	Jts.	Bit Hrs.		Pipe in Hole	Jts.	Bit Hrs.		Pipe in Hole	Jts.
Table R.P.M.		Pipe on Racks	Jts.	Table R.P.M.		Pipe on Racks	Jts.	Table R.P.M.		Pipe on Racks	Jts.

Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday	Depth	Deviation	Total Pipe on Lease	Jts.	Yesterday
Depth	Deviation			Consumption	Depth	Deviation			Consumption	Depth	Deviation			Consumption
Depth	Deviation				Depth	Deviation				Depth	Deviation			
Depth	Deviation				Depth	Deviation				Depth	Deviation			

Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size		No. 2 Pump Size		Time	Wt.	Vis.	Pump Stroke	Pump Pressure	Pit Gauge	Water Added	No. 1 Pump Size		No. 2 Pump Size	
12							Liner Size		Liner Size		8							Liner Size		Liner Size	
1							Water-Loss	Filter Cake	PH		9							Water-Loss	Filter Cake	PH	
2											10										
3											11										
4											12										
5							Mud Added Sacks				1							Mud Added Sacks			
6							Chemicals Added Lbs.				2							Chemicals Added Lbs.			
7											3										

CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR	CREW	MATERIALS CHARGED TO OPERATOR
Driller <u>D.L. ANDERSON</u>	Core Bit Serial	Driller <u>L. KANS</u> 10	Core Bit Serial	Driller <u>E. GAUNT</u> 16	Core Bit Serial
Derrickman <u>G. GIESBERHT</u>	Reaming Bit Serial	Derrickman <u>E. BOUCHAR</u> 10	Reaming Bit Serial	Derrickman <u>J. ZUREN</u> 16	Reaming Bit Serial
Cat Headman <u>A. PALLUM</u>	Core Cutters SF. HF.	Cat Headman <u>F. HORWATH</u> 10	Core Cutters SF. HF.	Cat Headman <u>D. HAYES</u> 16	Core Cutters SF. HF.
Rotary Helper <u>S. AITKIN</u>	Swab Cups	Rotary Helper <u>B. SHERIDAN</u> 10	Swab Cups	Rotary Helper <u>S. STACHNIK</u> 16	Swab Cups
Rotary Helper		Rotary Helper		Rotary Helper	
Fireman <u>J. KAWALSKI</u> 12HR		Fireman <u>S. WAGER</u> 8		Fireman <u>S. SYMANSKY</u> 8	
Leaseman		Leaseman <u>T. MODJELSKY</u> 10		Leaseman	

REMARKS	FROM	TO	REMARKS	FROM	TO	REMARKS	FROM	TO
<u>P.g. up.</u>	8:00	4:00	<u>Rigging up</u>					
						<u>P.g. up</u>	8	4:00
						<u>PAINE PUMPS</u>	4:00	
						<u>Show Kelly & P.g. to Drill PAT HOLE.</u>		8:30
						<u>Drilling PAT HOLE. HIT SAND & GRAVEL</u>	8:30	9:30
						<u>Mixing gel.</u>	1:4	9:30
						<u>Drilling PAT HOLE</u>	10:45	12:00