

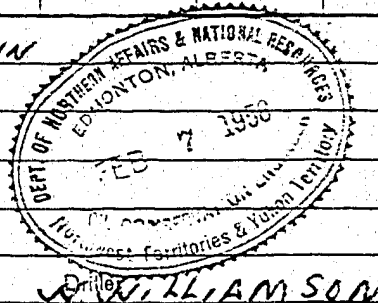
COMPANY D. Todd Briggs
CONTRACTOR Husky

DAILY REPORT
Name of Well Briggs Satellite Lake #3

DATE Jan 24/58
No. _____

BOARD COPY
(TO BE SENT TO BOARD
FIELD OFFICE)

DEPTH	FIRST TOUR								SECOND TOUR								THIRD TOUR							
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour			
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom	
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.							Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind			
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type						
SURVEY	Type	Depth	Degrees Off	Direction				Type	Depth	Degrees Off	Direction				Type	Depth	Degrees Off	Direction						
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives			
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type			
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.			
DRILL STEM TESTS	No.	Interval Tested						No.	Interval Tested						No.	Interval Tested								
	Valve Open	min. Shut in						Valve Open	min. Shut in						Valve Open	min. Shut in								
	Gas to Surface	min. @						Gas to Surface	min. @						Gas to Surface	min. @								
	Oil to Surface	min. @						Oil to Surface	min. @						Oil to Surface	min. @								
	Recovery:	ft.						Recovery:	ft.						Recovery:	ft.								
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time
	2	170	270	21	29%CE	7.5	10AM	170hr																
REMARKS	1200 - 215 - ROLL OUT LAYING DOWN PIPE								850 - 400 RIGGING DOWN								800 - 400 - R.B. DOWN							
	215 - 245 - RUN IN 4 STANDS IN DEBRICK																							
245 - 300 - RUN PLUG #2																								
300 - 800 - LAY DOWN REST OF PIPE AND RIG																								
Operator _____ Driller <u>Williamson</u>								Operator _____ Driller <u>Williamson</u>								Operator _____ Driller <u>Williamson</u>								
Electrolog: from 220 to 288								Microlog: from 2200 to 2805								Radioactivity Log: from 100 to 288								



COMPANY D. TOGO - BAIGGSCONTRACTOR HUSKY OIL & REF

DAILY REPORT

Name of Well TATAPANA LAKEDATE JAN 23 1958No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

DEPTH	FIRST TOUR								SECOND TOUR								THIRD TOUR							
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour			
	2880		10		2890				2890		2890 T.D.								2890					
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom	
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.
	6 1/4	50632	OWS	WORK OUT	7	80	53	11 1/2																
	6 1/4	51874	OWS	NEW	7	80	2	1 3/4																
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.			Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.			Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.		
	3 1/2			115.85		2.97			3 1/2	9.5		115.85	1840											
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	
	2:00	9.2	71	W4.6	9.5																			
	4:00	9.4	66	W4.2																				
	8:00	9.4	60	W4.2																				
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type		
SURVEY	Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction				
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	
	2 1/2	210	220	17		86																		
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type	
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	
DRILL STEM TESTS	No.	Interval Tested		to					No.	Interval Tested		to					No.	Interval Tested		to				
	Valve Open	min.		Shut in	mins.				Valve Open	min.		Shut in	mins.				Valve Open	min.		Shut in	mins.			
	Gas to Surface	min. @			Mcf/d Max.				Gas to Surface	min. @			Mcf/d Max.				Gas to Surface	min. @			Mcf/d Max.			
	Oil to Surface	min. @			Bbl/d Max.				Oil to Surface	min. @			Bbl/d Max.				Oil to Surface	min. @			Bbl/d Max.			
	Recovery:	ft.							Recovery:	ft.							Recovery:	ft.						
		ft.								ft.								ft.						
		ft.								ft.								ft.						
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time
REMARKS	12:00 - 12:15 - SERVICE RIG 6:15-8:00 - DRILLING								8:00 245 CIRCULATING TO LOG.								4:00 = 9:00 = LOGGING BY SCHLUMBERGER							
	12:15 - 245 - DRILLING								8:05 1000 PULLED OUT MEASURED OUT								9:00 = 9:30 = R.C. DOWN							
	245 - 315 - CIRC								10:00 - 10:30 RIGGING TO LOG.								9:30 = 10:00 = LAY DOWN DCS.							
	315 - 530 - TRIP FOR BIT								10:30 460 LOGGING.								10:00 = 11:15 = RUN IN OPEN END							
	530 - 615 - REAMING																11:15 = 11:45 = CIRC AND RIG UP TO CEMENT							
	Operator								Operator								Operator							
	Driller								Driller								Driller							
	Electrolog: from								Microlog: from								Radioactivity Log: from							
	to								to								to							

COMPANY D. TODD BRIGGS
CONTRACTOR HUSKY OIL & REF

DAILY REPORT

Name of Well TATNALINA LAKE

DATE JAN 22 1958

No. 3

BOARD COPY
(TO BE SENT TO BOARD
FIELD OFFICE)

FIRST TOUR										SECOND TOUR										THIRD TOUR																			
Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour																							
DEPTH	2798		28		2826		2826		14		2840		2840		40		2880																						
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom																						
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.															
	6 1/4	48287	OSC	FAIR	9	80	10 3/4	6 1/4	48287	OSC	DRILL	7	80	55	12 3/4	6 1/4	50622	OWS	NEW	7	80	48	9																
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Subs.	Size	Stands	Singles	Drill Collar	Kelly	Subs.	Size	Stands	Singles	Drill Collar	Kelly	Subs.																					
	3 1/2	44	1	115.85	190	2.97	3 1/2	44	1	115.85	340	2.92	3 1/2	45	1	118.85	130	2.97																					
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind																		
	2:00	9.7	56	UL-6.0	9.0			5:30	9.8	61			25 BAGS GEL		4:30	9.7	72	W.L.		50	TANTEX																		
	4:00	9.8	62	FC 3/32									50# DRISCOSE		7:00	9.7	73	5.2	8	25	CAGE																		
	6:00	9.8	62										300 GAL DIESEL FUEL					FC 4/32																					
	8:00	9.8	60					3:30	75						11:00	9.7	73																						
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type																					
SURVEY	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction																											
CASING RUN	Size	Amount	Set @ K.B.	WT./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	WT./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	WT./Ft.	New/Used	Cement	Additives																		
	7	210	220	17		86									7	210	220	17		86																			
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type																		
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.																		
DRILL STEM TESTS	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to																											
	Valve Open	min.	Shut in	min.	Valve Open	min.	Shut in	min.	Valve Open	min.	Shut in	min.																											
	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.																											
	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.																											
	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.																															
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time															
REMARKS	1200-130 - WORK ON AIR										8:00 8 1/2 SERVICE RIG.										400-415 SERVICE RIG.																		
	130-900 - DRILLING										9:15-10:15 DRILLING.										415-615 DRILLING.																		
											10:15-12:15 CEMENT P FOR BIT.										615-700 CIRC. SAMPLE FOR GEOLOG.																		
											12:15-200 CEMENT PLUG										700-1200 DRILLING.																		
											200 40 DRILLING + CEMENT PLUG																												
Operator										Driller J. D. MURPHY										Operator										Driller W. WILLIAMSON									
Electrolog: from										to										Radioactivity Log: from										to									

COMPANY D. TODD BAIGGSCONTRACTOR HUSKY OIL & REF

DAILY REPORT

Name of Well TOTALINA LAKEDATE JAN 21 1958No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

DEPTH	FIRST TOUR								SECOND TOUR								THIRD TOUR							
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour			
	2700		36		2756				2756		24		2780				2780		18		2798			
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom	
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.
	6 3/4	42446	OSC	FAIR	8 1/2	75	80	10 1/2	6 1/4	42446	OSC	DULL & LOOSE W/ 25 GMS	7	80	104	13 1/2	6 1/4	48287	OSC	NEW	7	80	18	4 1/4
DRILL PIPE	Size	Stands	Singles	4 Drill Collar	Kelly	Sub			Size	Stands	Singles	4 Drill Collar	Kelly	Sub			Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.		
	3 1/2	43	1	115.85	10	2.97	3 1/2	43	1	115.85	34	2.97	3 1/2	44	118.85	200	Sub	2.97						
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	
	10:30	9.5	95	4 Bags GEL	PH-7.2				6:00	9.7	70	W.L.		50 Lbs	TANDEX		8:00	9.7	68	16-L		25 Lbs	CAUSTIC	
	2000 LBS MOD GEL 26 BAGS WATER KEEPING VIS 60-70								25-2 CAUSTIC								10:00 9.7 65 FC 2/3							
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type		
SURVEY	Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction				
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	
	7	210	220	17		86			7	210	220	17		86			7	210	220	17		86		
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type	
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	
DRILL STEM TESTS	No.	Interval Tested	to						No.	Interval Tested	to						No.	Interval Tested	to					
	Valve Open	min.	Shut in	mins.					Valve Open	min.	Shut in	mins.					Valve Open	min.	Shut in	mins.				
	Gas to Surface	min. @			Mcf/d Max.				Gas to Surface	min. @				Mcf/d Max.			Gas to Surface	min. @					Mcf/d Max.	
	Oil to Surface	min. @			Bbl/d Max.				Oil to Surface	min. @				Bbl/d Max.			Oil to Surface	min. @					Bbl/d Max.	
	Recovery:	ft.							Recovery:	ft.							Recovery:	ft.						
		ft.								ft.								ft.						
		ft.								ft.								ft.						
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time
									200 - 700 Shut Down Repair.									B.O.P. OK.						
REMARKS	12:00 - 12:15 - SERVICE RIG								8:00 - 8:30 SERVICE RIG & B.O.P. OK.								4:00 - 4:45 - RUN IN HOLE							
	12:15 - 3:30 - DRILLING LOOSING MUD								8:30 - 11:45 DRILLING								4:45 - 5:15 - PLAM							
	3:30 - 4:15 - MUD LOG								11:45 - 12:15 CIRCULATING								5:15 - 5:30 - SERVICE RIG							
	4:15 - 8:00 - DRILLING								12:15 - 12:45 WORK ON PAD HOLE								5:30 - 10:15 DRILLING							
	B.O.P. CHECKED O.K.								12:45 - 2:00 PULLED OUT SERVICE D.C.S.								10:15 - 12:00 - WORK ON AIR							
	Operator	Driller J. Phinney							Operator	Driller J. Phinney							Operator	Driller WILLIAMSON						
	Electrolog: from	to							Microlog: from	to							Radioactivity Log: from	to						

COMPANY D. TORO BRIGGSCONTRACTOR HUSKY OIL & REF

DAILY REPORT

Name of Well TATNALINA LAKEDATE JAN 20 1958No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

FIRST TOUR										SECOND TOUR										THIRD TOUR									
Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour													
DEPTH	2668		8		2676						2676		2676		24		2700												
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom										
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.					
	6 1/4	47541	OWS	Good	6 1/2	75	48	7 1/2									6 1/4	42446	OSC	NEW	6	80	24	3 1/4					
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.											
	3 1/2	42		115.85	210	2.97		42		115.85		2.97	3 1/2	42	1	118.85	140	2.97											
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind								
	4:00	10.3	68			10 bbl	Mud								9:00	10.2	90	W.L		25 Lbs	Caustic								
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type											
	5:15	2673	2676	3		WIRE LINE																							
SURVEY	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction																	
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives								
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type								
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.								
DRILL STEM TESTS	Interval Tested to							No. 2 Interval Tested 2635-2676 to							No. Interval Tested to														
	Valve Open	4:30		Shut in		mins.		Valve Open	60		min.		Shut in		mins.		Valve Open			min.		Shut in		mins.					
ABANDONMENT PLUGS	No. From To Cement Additive Plug Down Felt At Time							No. From To Cement Additive Plug Down Felt At Time							No. From To Cement Additive Plug Down Felt At Time														
	B.O.P. OK							B.O.P. OK							B.O.P. OK														
REMARKS	1200-1215 - DRILLING - LOOSING MUD							800-900 PULLED OUT TO TEST.							400-430 = SERVICE RIG + CLEAN UP.														
	1215-1300 - SERVICE RIG. CORE CONDITION GOOD							900-915 LAY DOWN CORE BBL.							430-445 = RUN IN HOLE														
1300-2300 - Pull out to core							915-1015 Picking up. Making Packer.							445-800 = CIRC. + MIX. MUD.															
2300-315 - Pick up CORE BBL + SERVICE							1015-1100 Run in with Packer. slowly.							800-1115 = DRILLING.															
315-430 - Run in with CORE BBL							1100-1115 Testing 115-300 Pull out.							Operator 1115-1200 = MIX MUD W. WILLIAMSON															
Operator							Driller							Radioactivity Log: from to															
Electrolog: from to							Microlog: from to																						

CONTRACTOR Husky Oil + Ref -----

DAILY REPORT

Name of Well TATHALINA LAKE

DATE JAN 19 1958

No. 5

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

FIRST TOUR										SECOND TOUR										THIRD TOUR										
DEPTH	Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour													
	2579	46	2625									2625	43	2668																
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom											
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.						
	6 1/4	5469	OWS	NEW	6 1/4	75			6 1/4	47541	OWS	NEW					6 1/4	47541	OWS	NEW	7	80	43	7 1/4						
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.												
	3 1/2	41		115.85	300	2.97	3 1/2	41		115.85	300		3 1/2	42		118.85	130	297												
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind									
	12:00	10.4	51				2.46 kg	Null	0:57.4	2					5:00	10.2	53	W.L.												
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type												
SURVEY	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction																		
	10100	2600	1 1/3	SW	10100	2600	1 1/3	SW	10100	2600	1 1/3	SW																		
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives									
	7	210	220	17		86		7	210	220	17		86		7	210	220	17		86										
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type									
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.									
DRILL STEM TESTS	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to																					
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time						
REMARKS																														
Operator																														
Radioactivity Log: from to																														

CONTRACTOR HUSKY OILS + R.F.F.

DAILY REPORT

Name of Well LA THAKINA LAKE

DATE JAN 18 1958

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

FIRST TOUR										SECOND TOUR										THIRD TOUR										
DEPTH	Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour													
	2552	13	2565	2565	6	2571	2571	22	2579																					
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom											
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.						
	6 1/4	47793	OSC	Good	7	65	50	5 1/4	6 1/4	870	NEW	5	60	6	4 1/2	6 1/4	870	REED	NEW	5	60	6	7 1/2							
DRILL PIPE	Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.												
	3 1/2	40		118.85	D.30	2.97	3 1/2						3 1/2	40	1	115.85	18	2.97												
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind									
	1:00	10.3	60	4.6				11:00	10.3	62	4.6	9.5			9:50	10.3	59	4.8												
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type												
	11:00	2566	2568	3	1 1/2	WIRE LINE	1:00	2568	2571	3	2		2578	2577	6	2 1/2														
SURVEY	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction																		
	7	210	220	17	86	7	210	220	17	86																				
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives									
	7	210	220	17		86		7	210	220	17		86																	
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type									
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.									
DRILL STEM TESTS	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to																		
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time						
REMARKS	1200 = 100 = DRILLING.										900 - 915 - WORK ON PUMP										400 4130 SERVICE RIG + CEMENTING ON									
	100 = 145 = CIRC. TO WIRE LINE CORE										915 - 1015 - RUN IN WITH CORE BBL										POP VALVE ON PUMP.									
145 = 300 = HOIST TO WIRE LINE CORE										1015 - 1045 - CIRC										430 - 910 CEMENT + REC'D										
STRAP PIPE										1045 - 315 - WIRE LINE CORING										800 - 900 PULL OUT.										
300 = 500 = PICKUP CORE BBL. SERVICE										315 - 400 - REPAIR POP VALVE ON PUMP										900 - 1100 LAY DOWN CORE BBL. REPAIR										
Operator: + CHECK W. WILLIAMSON										Operator										Driller										
Electrolog: from to										Microlog: from to										1100 1130 CIRC 1130 - 1:00 DA 19										

COMPANY D. TODD BRIGGS
CONTRACTOR HUSKY OILS + REF.

DAILY REPORT

Name of Well TATHALINA LAKE

DATE JAN. 17 1958

No. 3

BOARD COPY
(TO BE SENT TO BOARD
FIELD OFFICE)

	FIRST TOUR								SECOND TOUR								THIRD TOUR							
DEPTH	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour			
	2456		12		2468				2468		42		2510				2510		42		2552			
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom			
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.
	6 1/4	5246	OSC	NEW	4-5	90	12	1 3/4	6 1/4	5246	OSC	FAIR	5	60	3 1/4	9	6 1/4	5246	OSC	FAIR	5	65	5 1/2	10
		42380								42380							6 1/4	41723	OSC	NEW	7	65	37	4 1/4
DRILL PIPE	Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.			Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.			Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.		
	3 1/2	38	1	118.85	210	5.00			3 1/2	39		118.85	35'D	2.97			3 1/2	40		115.85	180	2.97		
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	
									10:00	13.2	47	64-56	9.0	5 bps	gel		8:30	10.2	55					50 TANDEX
	7:30		60									FC 3/4		Caustic	50		10:30	10.2	57					50 CAUSTIC
									2:00	10.3	50			Caustic	50			10.2	58					50 CAUSTIC
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type		
SURVEY	Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction				
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	
	7	210	220	17		86			7	210	220	17		86										
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type	
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	
DRILL STEM TESTS	No.	Interval Tested	to						No.	Interval Tested	to						No.	Interval Tested	to					
	Valve Open	min.	Shut in	mins.					Valve Open	min.	Shut in	mins.					Valve Open	min.	Shut in	mins.				
	Gas to Surface	min. @			Mcf/d Max.				Gas to Surface	min. @				Mcf/d Max.			Gas to Surface	min. @					Mcf/d Max.	
	Oil to Surface	min. @			Bbl/d Max.				Oil to Surface	min. @				Bbl/d Max.			Oil to Surface	min. @					Bbl/d Max.	
	Recovery:	ft.							Recovery:	ft.							Recovery:	ft.						
		ft.								ft.								ft.						
		ft.								ft.								ft.						
	Pressures	H.P.	F.P.	S.I.P.					Pressures	H.P.	F.P.	S.I.P.					Pressures	H.P.	F.P.	S.I.P.				
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time
REMARKS	1200 = 445 = CHANGE MOTOR ON PUMP. ECT.								800 - 815 - SERVICE RIG								400 - 430 SERVICE RIG + CHECK ON PUMP.							
	445 = 530 = RUN IN HOLE								815 - 1245 - DRILLING								430 - 5:00 DRILLING							
	530 = 615 = CIRC.								1245 - 1:15 - WORK ON PUMP MOTOR								530 - 6:30 Pull Out.							
	615 = 800 = DRILLING.								1:15 - 400 - DRILLING								630 - 730 Run in.							
	Operator <u>IND WILLIAMSON</u>								Operator <u>J. Williams</u>								Operator <u>J. Williams</u>							
	Electrolog: from to								Microlog: from to								Radioactivity Log: from to							

COMPANY D. TODD BRIGGSCONTRACTOR HUSKY OILS & REF.

DAILY REPORT

Name of Well TATHALINA LAKEDATE JAN. 16 1958

BOARD COPY

No. 3(TO BE SENT TO BOARD
FIELD OFFICE)

	FIRST TOUR								SECOND TOUR								THIRD TOUR													
DEPTH	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour									
		2400	26	2426					2426	14	2440							2440	16	2456										
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom									
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.						
	6 1/4	52429	OSC3		4	90	93	13	6 1/4	52496	OSC3	NEW	5	80	14	2	6 1/4	52496	OSC3	FAIR	5	85	30	4						
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.							Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.							Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.
	3 1/2												3 1/2	28		115.85	26 D	2.97	3 1/2	38	1	115.85	120	2.97						
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind									
	300	10.1	53	N.L.	5.4	9.5	50 Lbs TANNEX	300	10.2	53	N.L.	5.2	9.5	25 Lbs Caustic	300	10.2	55	N.L.	5.2	9.5	50 Lbs TANNEX									
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type												
SURVEY	Type	Depth	Degrees Off	Direction				Type	Depth	Degrees Off	Direction				Type	Depth	Degrees Off	Direction												
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives									
	7	210	220	17		86		7	210	220	17		86																	
PERFORAT- ING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type									
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.									
DRILL STEM TESTS	No.	Interval Tested		to																										
	Valve Open	min.		Shut in		mins.		Valve Open	min.		Shut in		mins.		Valve Open	min.		Shut in		mins.										
	Gas to Surface	min. @				Mcf/d Max.		Gas to Surface	min. @				Mcf/d Max.		Gas to Surface	min. @				Mcf/d Max.										
	Oil to Surface	min. @				Bbl/d Max.		Oil to Surface	min. @				Bbl/d Max.		Oil to Surface	min. @				Bbl/d Max.										
	Recovery:	ft.						Recovery:	ft.						Recovery:	ft.														
ABANDON- MENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time						
REMARKS	1200 = 1215 = SERVICE RIG.								800-1215 - WORK ON DRAW WORKS								400 430 SEA RIG & REPAIRING													
	1215 = 400 = TIME DRILLING.								1215-1300 - RUN IN								400-630 DRILLING													
400 = 430 = CIRC.								1300-200 - CIRC.								630-730 TAP OUT.														
430 = 530 = HOIST FOR BIT.								200-400 - DRILLING								730-1200 SHUT DOWN REPAIRS														
530 = 800 = WORK B.O.P. OK								B.O.P. CHECKED O.K.																						
Operator ON DWKS. W. WILLIAMSON								Operator J. D. Williams								Operator														
Electrolog: from to								Microlog: from to								Radioactivity Log: from to														

COMPANY D. TODD BRIGGS
CONTRACTOR HUSKY OIL & REF.

DAILY REPORT

Name of Well TATHALINA LAKE

DATE JAN 15 1958

No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

	FIRST TOUR								SECOND TOUR								THIRD TOUR															
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour											
DEPTH	2140		175		2315				2315		30		2345				2345		55		2400											
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom									
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.								
	6 1/4	42436	OSC	Good	4	90	359	14 1/2	6 1/4	42436	OSC	Loose	4	90	390	16 3/4	6 1/4	52429	OSC	3	NEW	4	90	67	9							
DRILL PIPE	Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.								
	3 1/2	36		118.85	220	3.97	3 1/2	36	1	118.85	220	2.97	3 1/2	37	1	115.85	160	2.97														
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind				
				W.L		50 Lbs	TANNER	10:00	10.4	53	WL-6.0	8.0	50 Lbs.	Caustic		9.9	74	WL	6.25	50# TANNER												
	4:00	10.2	45	6.6	8	50 Lbs	Caustic	12:00	10.4	53			50 Lbs.	Tanner		10	70	PH	9	50# CAUSTIC												
	6:00	10.2	45	FL	2 1/2									5 Lbs	Hal		10	65	FL	2 1/2	WATER											
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type								
SURVEY	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction								
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives				
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type				
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.				
DRILL STEM TESTS	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to		
	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.
	Gas to Surface	min. @		Mcf/d Max.	Gas to Surface	min. @		Mcf/d Max.	Gas to Surface	min. @		Mcf/d Max.	Gas to Surface	min. @		Mcf/d Max.	Gas to Surface	min. @		Mcf/d Max.	Gas to Surface	min. @		Mcf/d Max.	Gas to Surface	min. @		Mcf/d Max.	Gas to Surface	min. @		Mcf/d Max.
	Oil to Surface	min. @		Bbl/d Max.	Oil to Surface	min. @		Bbl/d Max.	Oil to Surface	min. @		Bbl/d Max.	Oil to Surface	min. @		Bbl/d Max.	Oil to Surface	min. @		Bbl/d Max.	Oil to Surface	min. @		Bbl/d Max.	Oil to Surface	min. @		Bbl/d Max.	Oil to Surface	min. @		Bbl/d Max.
	Recovery:	ft.			Recovery:	ft.			Recovery:	ft.			Recovery:	ft.			Recovery:	ft.			Recovery:	ft.			Recovery:	ft.			Recovery:	ft.		
		ft.																														
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time
REMARKS	1200 = 1215 = SERVICE RIG								900 - 815 - SERVICE RIG								1250 - 1255 - PREPARE								400 - 415 - SERVICE RIG							
	1215 = 100 = DRILLING								815 - 1030 - DRILLING								TO RUN IN								415 - 1200 DRILLING							
	100 = 145 = CHANGE FAN BELTS								1030 - 1045 - CIRC								1205 - 200 - RUN IN															
	145 = 800 = DRILLING								1045 - 1100 - SURVEY								200 - 245 - CIRC															
									1100 - 1230 - PULL OUT								245 - 400 - DRILLING															
Operator <u>WILLIAMSON</u>								Operator <u>WILLIAMSON</u>								Operator <u>WILLIAMSON</u>								Operator <u>WILLIAMSON</u>								
Electrolog: from								Microlog: from								Radioactivity Log: from																

ANY D. TODD BRLBS

CONTRACTOR HUSKY DIST & REF.

DAILY REPORT

Name of Well LATHALINA LAKE

DATE JAN 14 1958

No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

FIRST TOUR										SECOND TOUR										THIRD TOUR									
Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour													
DEPTH	1640	242	1912				1912	38	1950				1912	190	2140														
TIME	On Bottom	Off Bottom	On Bottom	Off Bottom	On Bottom	Off Bottom	On Bottom	Off Bottom	On Bottom	Off Bottom	On Bottom	Off Bottom	On Bottom	Off Bottom	On Bottom	Off Bottom	On Bottom	Off Bottom											
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.					
	6 1/4	52469	OSC3	NEW	7	70	572	15 1/4	6 1/4	OSC3	52469	DULL	7	65	603	17 1/2	6 1/4	OSC	42436	NEW	5	90	190	7 1/2					
									6 1/4	OSC	42436	NEW	4	90	7	1/4													
DRILL PIPE	Size	Stands	Singles	4 Drill Collar	Kelly	Core-Bbl.	Size	Stands	Singles	4 Drill Collar	Kelly	Core-Bbl.	Size	Stands	Singles	4 Drill Collar	Kelly	Core-Bbl.											
	3 1/2	29		118.85	1100	2.97	3 1/2	30		118.85	180	2.97	3 1/2	33		115.85	120	2.97											
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind								
	200	99	75	W.L.				10:00	9.8	47	WL-7.6	8				9.8	55	100	TANIX										
				2.8	8			12:00	9.9	47	FC-2 1/2					9.8	54	50	CAUSTIC	5	BAGS	GEL							
	730	10.1	50	FC 2 1/2			WATER									9.9	66	4	WL-5.6										
																9.9	68	FC-2 1/2											
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type											
SURVEY	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction									
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives								
	7	210	220	17		86		7	210	220	17		86																
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type								
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.								
DRILL STEM TESTS	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to								
		Valve Open	min.	Shut in	mins.			Valve Open	min.	Shut in	mins.			Valve Open	min.	Shut in	mins.			Valve Open	min.	Shut in	mins.						
		Gas to Surface	min. @		Mcf/d Max.			Gas to Surface	min. @		Mcf/d Max.			Gas to Surface	min. @		Mcf/d Max.			Gas to Surface	min. @		Mcf/d Max.						
		Oil to Surface	min. @		Bbl/d Max.			Oil to Surface	min. @		Bbl/d Max.			Oil to Surface	min. @		Bbl/d Max.			Oil to Surface	min. @		Bbl/d Max.						
		Recovery:	ft.					Recovery:	ft.					Recovery:	ft.					Recovery:	ft.								
			ft.						ft.						ft.						ft.								
			ft.						ft.						ft.						ft.								
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time					
REMARKS	1200 = 1215 = SERVICE RIG 1200 = 800 = TIME DRILLING 800-815 SERVICE RIG 1045-215 DRAW UP CHANCE 815-1000 DRILLING HEAD AND PREPARE FOR RUN 1000-1015 CIRC 215-330 RUN IN 1015-1030 SURVEY 330-345 CIRC 1030-1045 PULL OUT STRAP RIG 345-400 DRLG Operator W. WILKINSON Electrolog: from to Operator G. OBERMEYER Microlog: from to Operator Radioactivity Log: from to																												

COMPANY D. TODD BRIGGS

DAILY REPORT

DATE JAN. 13 1958

BOARD COPY

CONTRACTOR HUSKY OILS + REF.

Name of Well TATHALINA LAKE

No. 3

(TO BE SENT TO BOARD FIELD OFFICE)

	FIRST TOUR								SECOND TOUR								THIRD TOUR							
DEPTH	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour			
	1068		143		1214				1211		159		1370				1370		300		1670			
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom			
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.
	6 1/4	52525	OSC	Good	6	70	325	15 1/4	6 1/4	52525	OSC	DULL	4-5	65	454	19 1/4	6 1/4	52469	OSC	NEW	5-6	70	330	8
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.			Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.			Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.		
	3 1/2	17	1	118.85	32	297			3 1/2	20	1	118.85	10 D	2.97			3 1/2	25		115.85	40	50297		
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	
	2:00	9	53	WL					10:00	9.2	54	WL						9.4	67	WL				
	6:00	9	55	FC	2.5				12:00	9.2	54	FC	9.5					9.6	80	FC	8			
	8:00	9	55	FC	2.5				4:00	9.2	54	FC	9.5					9.6	81	FC	8			
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type		
SURVEY	Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction				
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	
	7	210	220	17		86			7	210	220	17		86										
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type	
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	
DRILL STEM TESTS	No.	Interval Tested	to						No.	Interval Tested	to						No.	Interval Tested	to					
	Valve Open	min.	Shut in	mins.					Valve Open	min.	Shut in	mins.					Valve Open	min.	Shut in	mins.				
	Gas to Surface	min. @			Mcf/d Max.				Gas to Surface	min. @			Mcf/d Max.				Gas to Surface	min. @			Mcf/d Max.			
	Oil to Surface	min. @			Bbl/d Max.				Oil to Surface	min. @			Bbl/d Max.				Oil to Surface	min. @			Bbl/d Max.			
	Recovery:	ft.							Recovery:	ft.							Recovery:	ft.						
		ft.								ft.								ft.						
		ft.								ft.								ft.						
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time
REMARKS	11200 = 1215 = SERVICE RIG								400 - 815 = SERVICE RIG								400 415 SER RIG							
	1215 = 800 = TIME DRILLING								815 - 1215 = DRILLING								415 - 1030 DRILLING							
									1215 - 1245 = CIRC								1030 - 1100 SURVEY							
									1245 - 300 = TRIP FOR BIT								1100 - 1200 DRILLING							
									300 - 315 = CIRC															
									315 - 400 = DRILLING															
	Operator <u>WILLIAMSON</u>								Operator <u>G. BERMEYER</u>								Operator <u>G. BERMEYER</u>							
	Electrolog: from to								Microlog: from to								Radioactivity Log: from to							

COMPANY D. TODD BRIGGS
CONTRACTOR HUSKY OIL & REF.

DAILY REPORT

Name of Well TATHALINA LAKE

DATE JAN 12 1958

No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

DEPTH	FIRST TOUR								SECOND TOUR								THIRD TOUR							
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour			
	704		132		836				836		50		886				886		182		1068			
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom	
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.
	6 1/4	3775	OSC	NEW	5	90	132	7	6 1/4	3775	OSC	FAIR	5	90	182	11	6 1/4	52525	OSC	NEW	5	65	182	7 1/2
DRILL PIPE	Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.			Size	Stands	Singles	4 Drill Collar	Kelly	Core Bbl.			Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.		
	3 1/2	11	1	118.85	21 D	545	2.97		3 1/2	12		118.85	40 D	545	2.97		3 1/2	15		115.85	40 D	545	2.97	
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind		Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	
	100	9	45	WL		50 Lbs	TANNER		10:00	9.2	45													
				6.8	9.5	25 Lbs	Caustic		12:00	9.2	50			3,100 Lbs	Shell									
	400	9	43	FC 2/3					2:00	9.3	56													
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type			Time	From	To	Ft. Cut	Ft. Rec'd	Type		
SURVEY	Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction					Type	Depth	Degrees Off	Direction				
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives		Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	
	7	210	220	17		86			7	210	220	17		86										
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type		From	To	Shot/Ft.	From	To	Shot/Ft.	Type	
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.		From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	
DRILL STEM TESTS	No.	Interval Tested	to						No.	Interval Tested	to						No.	Interval Tested	to					
	Valve Open	min.	Shut in	mins.					Valve Open	min.	Shut in	mins.					Valve Open	min.	Shut in	mins.				
	Gas to Surface	min. @			Mcf/d Max.				Gas to Surface	min. @				Mcf/d Max.			Gas to Surface	min. @					Mcf/d Max.	
	Oil to Surface	min. @			Bbl/d Max.				Oil to Surface	min. @				Bbl/d Max.			Oil to Surface	min. @					Bbl/d Max.	
	Recovery:	ft.							Recovery:	ft.							Recovery:	ft.						
		ft.								ft.								ft.						
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time
REMARKS	1200 = 1215 = SERVICE RIG.								400 - 815 = SERVICE RIG								400 430. SEA RIG.							
	1215 = 1245 = TRIP INTO DRILL								815 - 845 = DRILLING								430 1300 DRILLING.							
	1245 = 100 = CIRC.								845 - 930 = WORK ON PUMP															
	100 = 800 = TIME DRILLING.								930 - 100 = DRILLING															
Operator	W. WILLIAMSON								Driller G. Obermayer								Driller G. Obermayer							
	Electrolog: from to								Microlog: from to								Radioactivity Log: from to							

COMPANY D Todd Briggs
CONTRACTOR Husky

DAILY REPORT

Name of Well BRIGGS TATHLINA LAKE #3

DATE JAN 11/58
No. 12

BOARD COPY
(TO BE SENT TO BOARD
FIELD OFFICE)

DEPTH	FIRST TOUR								SECOND TOUR								THIRD TOUR																																																															
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour																																																											
	371		74		445				445		139		584				584		120		704																																																											
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom																																																									
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.																																																								
	6 1/4	40647	OSC	NEW	3	90	74	3	6 1/4	40647	OSC	Good	4	90	213	10	6 1/4	40647	OSC	DOLL	3	90	133	16 3/4																																																								
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.									Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.									Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.																																														
				115-85		297									3 1/2	7	1	118-85	40 DP	297	3 1/2	9		118-85	40 D	297																																																						
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind																																																				
	400	9.1	40	200	9.2	WL-9.2								20 S.A.X	GEL	4:00	9.2	35				WL-10.2	THAMES 50"																																																									
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type																																																		
SURVEY	Type	Depth	Degrees Off	Direction									Type	Depth	Degrees Off	Direction									Type	Depth	Degrees Off	Direction																																																				
	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives									Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives									Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives																																											
CASING RUN	7	210	220	17		86										7	210	220	17		86										7	210	220	17		86																																												
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	Type																																																
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.																																													
DRILL STEM TESTS	No.	Interval Tested		to	Valve Open		min.	Shut in	mins.	No.	Interval Tested		to	Valve Open		min.	Shut in	mins.	No.	Interval Tested		to	Valve Open		min.	Shut in	mins.	No.	Interval Tested		to	Valve Open		min.	Shut in	mins.																																												
		Gas to Surface		min. @	Mcf/d Max.							Gas to Surface		min. @	Mcf/d Max.							Gas to Surface		min. @	Mcf/d Max.				Gas to Surface		min. @	Mcf/d Max.																																																
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time																																								
		HIT CEMENT @ 207 - Plug @ 218 - K.B.																																																																														
REMARKS	1200-1215 - SEA RIG - 15' 1" GEAR HOOK (PRODUT) 800 = 815 = SERVICE RIG.																												400-415 - SERVICE RIG																																																			
	1215-1230 - DRILLING OUT CEMENT & SHO. 815 = 315 = DRILLING 6 1/2" HOLE.																												415-1100 - DRILLING																																																			
300-530 - DRILLING 315 = 400 = WORK ON SHALE SHAKER																												1100-1200 - PULL OUT SERVICE D.C.S																																																				
530-630 - REPAIRING SCREEN.																																																																																
630-800 - DRILL																																																																																
Operator _____ Driller <u>B. J. G. J.</u>																												Operator _____ Driller <u>W. WILLIAMSON</u>																																																				
Electrolog: from _____ to _____																												Radioactivity Log: from _____ to _____																																																				

COMPANY D. TODD BRIGGSCONTRACTOR HUSKY

DAILY REPORT

Name of Well BRIGGS TATHUNA LAKEDATE JAN 10 1958No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

	FIRST TOUR								SECOND TOUR								THIRD TOUR									
	Start of Tour		Hole Made This Tour			End of Tour			Start of Tour		Hole Made This Tour			End of Tour			Start of Tour		Hole Made This Tour			End of Tour				
DEPTH																										
TIME	On Bottom		Off Bottom			On Bottom			Off Bottom			On Bottom		Off Bottom			On Bottom		Off Bottom			On Bottom		Off Bottom		
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.		
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.								
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind					
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type								
SURVEY	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction														
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives					
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type					
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.					
DRILL STEM TESTS	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to																	
	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.	Valve Open	min.	Shut in	mins.														
	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.																	
	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.																	
	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.																				
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time		
REMARKS																										
Operator		Driller						Operator		Driller						Operator		Driller								
Electrolog: from		to						Microlog: from		to						Radioactivity Log: from		to								
W.O.C.																										
W.O.C.																										
H ₂ O - 1200 - W.O.C.																										
J.B. Sherry																										

COMPANY D TODD BRIGGS

CONTRACTOR HUSBY-----

DAILY REPORT

Name of Well BRIEKS TAFFHINA LAKE

DATE JAN 9 1958

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

FIRST TOUR										SECOND TOUR										THIRD TOUR																					
Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour		Start of Tour		Hole Made This Tour		End of Tour																									
320		51		371		371		0		371																															
On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom																							
3 45		4 15				0																																			
Size		No.		Type		Condition		Pt. Wt.		R.P.M.		Ft. Dld.		Bit-hrs.		Size		No.		Type		Condition		Pt. Wt.		R.P.M.		Ft. Dld.		Bit-hrs.											
6 1/4		42435		OSC		NEW						14																													
Size		Stands		Singles		Drill Collar		Kelly		Core Bbl.		Size		Stands		Singles		Drill Collar		Kelly		Core Bbl.		Size		Stands		Singles		Drill Collar		Kelly		Core Bbl.							
3 1/2		3		1		115.85		40'																																	
Time		Weight		Vis.		Gel Str.		pH		Am't Added		Kind		Time		Weight		Vis.		Gel Str.		pH		Am't Added		Kind		Time		Weight		Vis.		Gel Str.		pH		Am't Added		Kind	
1:00 AM		9.6		40																																					
3:00		9.6		39																																					
Time		From		To		Ft. Cut		Ft. Rec'd		Type		Time		From		To		Ft. Cut		Ft. Rec'd		Type		Time		From		To		Ft. Cut		Ft. Rec'd		Type							
Type		Depth		Degrees Off		Direction		Type		Depth		Degrees Off		Direction		Type		Depth		Degrees Off		Direction		Type		Depth		Degrees Off		Direction		Type		Depth		Degrees Off		Direction			
Size		Amount		Set @ K.B.		Wt./Ft.		New/Used		Cement		Additives		Size		Amount		Set @ K.B.		Wt./Ft.		New/Used		Cement		Additives		Size		Amount		Set @ K.B.		Wt./Ft.		New/Used		Cement		Additives	
7"		210.25		220.75		17		NEW		86																															
From		To		Shot/Ft.		From		To		Shot/Ft.		Type		From		To		Shot/Ft.		Type		From		To		Shot/Ft.		Type		From		To		Shot/Ft.		Type					
From		To		Amount Gals.		Kind		Breakdown Press.		Final Press.		Feed Rate Bbls./Min.		From		To		Amount Gals.		Kind		Breakdown Press.		Final Press.		Feed Rate Bbls./Min.		From		To		Amount Gals.		Kind		Breakdown Press.		Final Press.		Feed Rate Bbls./Min.	
No.		Interval Tested		to		No.		Interval Tested		to		No.		Interval Tested		to		No.		Interval Tested		to		No.		Interval Tested		to		No.		Interval Tested		to		No.		Interval Tested		to	
Valve Open		min.		Shut in		mins.		Valve Open		min.		Shut in		mins.		Valve Open		min.		Shut in		mins.		Valve Open		min.		Shut in		mins.		Valve Open		min.		Shut in		mins.			
Gas to Surface		min. @		Mcf/d Max.				Gas to Surface		min. @		Mcf/d Max.				Gas to Surface		min. @		Mcf/d Max.				Gas to Surface		min. @		Mcf/d Max.				Gas to Surface		min. @		Mcf/d Max.					
Oil to Surface		min. @		Bbl/d Max.				Oil to Surface		min. @		Bbl/d Max.				Oil to Surface		min. @		Bbl/d Max.				Oil to Surface		min. @		Bbl/d Max.				Oil to Surface		min. @		Bbl/d Max.					
Recovery:		ft.						Recovery:		ft.																															

COMPANY D. TODD BRIGGSCONTRACTOR HUSKY

DAILY REPORT

Name of Well BRIGGS TATHUNA LAKEDATE JAN 8 1958No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

	FIRST TOUR								SECOND TOUR								THIRD TOUR														
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour										
DEPTH	172		53		225				225		26		251				251		69		320										
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom								
	5 ⁰⁰		3 ⁰⁰						2 ³⁰		5 ¹²						7 ⁴⁵		0 ¹⁵												
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.							
	9	2010	OSC	NEW				17.15	6 1/4	42435	OSC	NEW				2 30	6 1/4	42435	OSC	NEW				10.13							
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.													
	3 1/2	1	1		1		3 1/2	2					3 1/2	3																	
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind										
	12 ⁰¹ AM	9.1	39					1 ⁰² PM	9.4	39					4 ⁰⁰ PM	9.6	41														
	1 ⁰⁰	9.1	39												7 ⁰⁰	9.6	44														
	3 ⁰⁰	9.1	40												11 ⁰⁰	9.6	38														
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type													
SURVEY	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction																			
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives										
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type										
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.										
DRILL STEM TESTS	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to																			
	Valve Open	min.	Shut in	min.	Valve Open	min.	Shut in	min.	Valve Open	min.	Shut in	min.																			
	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.																			
	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.																			
	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.																							
	ft.	ft.	ft.	ft.																											
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time							
REMARKS	DRILLING SURFACE HOLE								TRIP TO CHANGE BITS AT 225								DRILLING 6 1/4 BELOW SURFACE														
									DRILLING 6 1/4 BELOW SURFACE								HOLE:														
Operator								Driller								Operator								Driller							
Electrolog: from								to								Microlog: from								to							
Radioactivity Log: from								to								Radioactivity Log: from								to							

COMPANY D. TODD BRIGGS
CONTRACTOR HUSKY

DAILY REPORT

Name of Well BRIGGS TATIANA LAKE No. 3

DATE JAN 2 1958

BOARD COPY
(TO BE SENT TO BOARD
FIELD OFFICE)

	FIRST TOUR								SECOND TOUR								THIRD TOUR							
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour			
DEPTH	62		38		100				100		32		132				132		40		172			
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom	
	7:30		0:30						6:45		1:15						6:30		1:30					
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.
	9	33499	OSC	NEW				12	2010	9"	OSC	NEW				7:45	9"	2010	OSC	NEW				14:15
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.						
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind			
																4 PM	9.0	34						
																7 PM	9.1	34						
																12 PM	9.2	38						
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type	Time	From	To	Ft. Cut	Ft. Rec'd	Type						
SURVEY	Type	D-PTH	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction	Type	Depth	Degrees Off	Direction								
CASING RUN	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives			
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type	From	To	Shot/Ft.	From	To	Shot/Ft.	Type			
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.			
DRILL STEM TESTS	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to	No.	Interval Tested	to			
	Valve Open	min.	Shut in	min.	Valve Open	min.	Shut in	min.	Valve Open	min.	Shut in	min.	Valve Open	min.	Shut in	min.	Valve Open	min.	Shut in	min.	Shut in	min.		
	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.	Gas to Surface	min. @	Mcf/d Max.			
	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.	Oil to Surface	min. @	Bbl/d Max.			
	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.	Recovery:	ft.		
	Pressures	H.P.	F.P.	S.I.P.	Pressures	H.P.	F.P.	S.I.P.	Pressures	H.P.	F.P.	S.I.P.	Pressures	H.P.	F.P.	S.I.P.	Pressures	H.P.	F.P.	S.I.P.	Pressures	H.P.	F.P.	S.I.P.
ABANDONMENT PLUGS	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time	No.	From	To	Cement	Additive	Plug Down	Felt At	Time
REMARKS	DRILLING SURFACE HOLE								DRILLING SURFACE HOLE								DRILLING SURFACE HOLE							
	NEW BIT AT 95'																							
	Operator _____ Driller _____								Operator _____ Driller _____								Operator _____ Driller _____							
	Electrolog: from _____ to _____								Microlog: from _____ to _____								Radioactivity Log: from _____ to _____							

COMPANY D. TODD BRIGGSCONTRACTOR HUSKY

DAILY REPORT

Name of Well BALLES TATHUNA LAKEDATE JAN 6, 1958No. 3

BOARD COPY

(TO BE SENT TO BOARD
FIELD OFFICE)

DEPTH	FIRST TOUR								SECOND TOUR								THIRD TOUR																																											
	Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour				Start of Tour		Hole Made This Tour		End of Tour																																							
									<u>0</u>		<u>40</u>		<u>40</u>				<u>40</u>		<u>22</u>		<u>62</u>																																							
TIME	On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom		On Bottom		Off Bottom																																					
									<u>5 30</u>		<u>2 30</u>																																																	
BIT RECORD	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.	Size	No.	Type	Condition	Pt. Wt.	R.P.M.	Ft. Dld.	Bit-hrs.																																				
									<u>9"</u>	<u>33499</u>	<u>OSC 3</u>	<u>NEW</u>				<u>2 1/2</u>	<u>9"</u>	<u>33499</u>	<u>OSC 3</u>	<u>NEW</u>				<u>5 1/2</u>																																				
DRILL PIPE	Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.								Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.								Size	Stands	Singles	Drill Collar	Kelly	Core Bbl.																												
														<u>3 1/2</u>																																														
MUD RECORD	Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind								Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind								Time	Weight	Vis.	Gel Str.	pH	Am't Added	Kind																									
						<u>47 SAK</u>	<u>GEL</u>																																																					
						<u>100 LBS</u>	<u>LIME</u>																																																					
CORING	Time	From	To	Ft. Cut	Ft. Rec'd	Type								Time	From	To	Ft. Cut	Ft. Rec'd	Type								Time	From	To	Ft. Cut	Ft. Rec'd	Type																												
SURVEY	Type	Depth	Degrees Off	Direction										Type	Depth	Degrees Off	Direction										Type	Depth	Degrees Off	Direction																														
	Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives								Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives								Size	Amount	Set @ K.B.	Wt./Ft.	New/Used	Cement	Additives																									
PERFORATING	From	To	Shot/Ft.	From	To	Shot/Ft.	Type								From	To	Shot/Ft.	From	To	Shot/Ft.	Type								From	To	Shot/Ft.	From	To	Shot/Ft.	Type																									
ACIDIZING	From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.								From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.								From	To	Amount Gals.	Kind	Breakdown Press.	Final Press.	Feed Rate Bbls./Min.																									
DRILL STEM TESTS	No.	Interval Tested		to														No.	Interval Tested		to														No.	Interval Tested		to																						
	Valve Open			min.	Shut in			mins.													Valve Open			min.	Shut in			mins.													Valve Open			min.	Shut in			mins.												
	Gas to Surface			min. @			Mcf/d Max.													Gas to Surface			min. @			Mcf/d Max.													Gas to Surface			min. @			Mcf/d Max.															
	Oil to Surface			min. @			Bbl/d Max.													Oil to Surface			min. @			Bbl/d Max.													Oil to Surface			min. @			Bbl/d Max.															
	Recovery:	ft.																Recovery:	ft.																Recovery:	ft.																								
		ft.																	ft.																	ft.																								
	ft.																	ft.																	ft.																									
ABANDONMENT PLUGS	Pressures	H.P.	F.P.		S.I.P.									Pressures	H.P.	F.P.		S.I.P.									Pressures	H.P.	F.P.		S.I.P.																													
	No.	From	To	Cement	Additive	Plug Down	Felt At	Time								No.	From	To	Cement	Additive	Plug Down	Felt At	Time								No.	From	To	Cement	Additive	Plug Down	Felt At	Time																						
REMARKS									<u>SPUDDED 130 PM</u>								<u>DRILLING SURFACE HOLE</u>																																											
	<u>RIGGING UP AND MIXING MUD</u>																																																											
	Operator				Driller				Operator				Driller				Operator				Driller																																							
	Electrolog: from				to				Microlog: from				to				Radioactivity Log: from				to																																							