

# PUNCH PETROLEUMS LIMITED

129 - SIXTH AVENUE EAST  
CALGARY, ALBERTA

August 28, 1952.

REGISTERED OFFICE  
1922-44 KING STREET WEST  
TORONTO 1, ONTARIO

Mr. A. Irwin,  
Supervisory Engineer,  
Yellowknife, N. W. T.

Dear Sir:

## Progress Report Punch Deep Bay No. 4

The above hole has now been abandoned at a depth of 610 feet. Since the last report sent you, I have the following information to report.

The hole was drilled with a rotary bit to 350 feet. It was then diamond cored to 354 feet. Due to caving of the hole it had to be reamed and drilled to 358 feet. It was then diamond cored from 358 to 438 feet. The Slave Point reef was contacted at 371 feet. Porosity was found starting at 375 feet. The following drillstem tests were run:

D. S. T. No. 1 - 365-380 V. O. 45 minutes, shut in 10 minutes. Recovered 60 feet mud, 60 feet gassy muddy sulfur water.

Hydrostatic pressure	190 lbs.
Flowing pressure	0
Bottom hole shut in pressure	120 lbs.

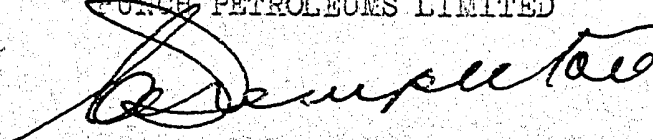
D. S. T. no. 2 - 402-438 V. O. 25 minutes, shut in 10 minutes. Gas to surface in 10 minutes, too weak to measure. Recovered 60 feet mud, 225 feet gassy sulfur water.

Hydrostatic pressure	240 lbs.
Flowing pressure	120 lbs.
Shut in pressure	170 lbs.

At 438 feet the hole was reamed out and drilled to 610 feet. At 610 feet, on August 19th, the pipe became stuck. Oil was spotted twice with no results. On August 24th, it was decided to abandon the hole. The drill pipe was backed off leaving drill collar and three joints of pipe in the hole. The surface hole was cemented.

The rig is now preparing to move to a new location 14 miles to the north-east.

Yours very truly,  
PUNCH PETROLEUMS LIMITED

  
C. W. Templeton  
Chief Geologist

CWT:TC

PUNCH DEEP BAY NO. 4.

Core No. 1 350 - 51 No recovery,

Core No. 2 351 - 54 No recovery,

Core No. 3 358 - 68 Recovered 11 feet,  
11 ft. Green calcareous pyritic shale,

Core No. 4 369 - 80 Recovered 10' 3",  
3" Green calcareous shale,  
369 Top Slave Point,  
3' Limestone - White dense calcitic limestone -  
some intergranular porosity and oil staining  
7' Limestone - brown granular calcitic limestone,  
fair intergranular porosity, oil staining,  
trace crinoid stems. Bleeding salt water.

Core No. 5 380 - 93 Recovered 13 feet  
  
1' 7" - Limestone - brown granular slightly  
calcitic limestone bleeds salt water,  
11' 5" - Limestone - Reef breccia of white dense  
coarse material with brown oil stained inter-  
stitial limestone which has good to very good  
intergranular porosity in some spots, poor to  
none in others. Crinoids and other reef  
breccia. Probably poor permeability. Increasing  
amount of coral material toward base.

Core No. 6 393 - 408 Recovered 15 feet  
  
15' Limestone - Brown brecciated reef limestone  
fragments increasing in size toward the base.  
No porosity or staining in fragments. Interst-  
ital material, oil stained and shows poor inter-  
granular porosity.

Core No. 7 408 - 423 Recovered 15 feet  
  
Limestone - Limestone as above - tr. coarse vuggy  
porosity at 413. Fine vuggy porosity 416 - 417.  
Coarse vuggy porosity at 417.5. Dense granular  
limestone with no vuggy or intergranular porosity  
418 - 21. Vertical fracture 422. Some medium  
vuggy fair to good porosity 422 - 23. Calcite  
throughout core.

PUNCH DEEP BAY NO. 4

Core No. 8

*Typ. error*  
~~408 - 425~~  
?

Recovered 14 feet

5' Limestone breccia as above. Good vuggy porosity and intergranular porosity in interstitial material. Considerable calcite infilling vugs.

9' Limestone - breccia as above - fair to poor intergranular porosity in interstitial material. Coarse vugs at 436.

Sample Description

- 435 - 90 Limestone - white dense reef fragments with brown oil-stained granular interstitial limestone. Interstitial material has slight trace porosity but mainly dense. Some calcite infillings. Staining becoming less apparent with depth.
- 490 - 505 Limestone - Grey-white granular calcitic limestone with poor to fair intergranular porosity, grey to white dense limestone, reef fragments. No staining.
- 505 - 610 Limestone - white dense reef limestone and brown oil stained granular interstitial limestone. Secondary calcite. Staining very slight after 520 feet. Faint trace fine porosity.

September 29, 1952

CORE LABORATORIES INC.  
CALGARY ALBERTA

Company - PUNCH PETROLEUMS LIMITED  
Well - DEEP BAY NO. 4  
Field - WILDCAT  
Province - N. W. T.  
Date Report - AUGUST 20, 1952  
Elevation -  
Formation - DEVONIAN  
Cores - DIAMOND  
Page - 1 of 1  
File - EL-407  
Analysts - IM-VD  
Remarks - CANNED CORE

SAMPLE NUMBER	DEPTH REPRESENTED FEET	PERMEABILITY MILLIDARCYS	POROSITY PER CENT	RESIDUAL SATURATION		VISUAL EXAMINATION
				OIL % PORE	TOTAL WATER % PORE	
1	373	4.1	9.3	31.2	23.7	Silty, fine grained limestone, with shale bands, oil staining
2	375	0.7	16.2	32.7	27.8	Silty, fine grained limestone, with oil staining & shale bands
3	376	24.	20.4	20.6	46.1	Arg. fine grained silty limestone
4	377	28.	31.7	17.4	60.5	Arg. fine grained silty limestone
5	378	30.	27.5	14.9	76.7	Arg. fine grained silty limestone
6	380	42.	28.0	24.6	60.4	Arg. fine grained silty limestone

Arg. - Argillaceous



# TECHNICAL OIL CONSULTANTS LTD.

# DAILY DRILLING REPORT

Company: Punch Pete

Well Pointe à la Pique

Contractor.....OZARK

Type Rig .....

Date Aug 17 1952

Days on Well.....17

	1st Tour From: 12 To: 8 AM.						2nd Tour From: 8 AM To: 4 PM						3rd Tour From: 4 PM To: 12 P.M.											
DEPTH	From	To	Hole Made	Hole Size	Formation		From	To	Hole Made	Hole Size	Formation		From	To	Hole Made	Hole Size	Formation							
	4-3	738	18	5 1/2			438	438	0	5 1/2			438	438	0									
DRILL PIPE	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.		Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.		Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.							
	13		24	25	21.90		11		24	25			11		24	25								
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET Drilled	Reamed		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET Drilled	Reamed					
	Diamond				2 1/4			15'			2	S-L			1			13'						
	Bit Serial No.						R.P.M.						Bit Serial No.						R.P.M.					
SURVEYS	Kind	at			Ft.	Deg. off	Kind	at			Ft.	Deg. off	Kind	at			Ft.	Deg. off						
SLUSH PUMP RECORD Pump No. 1	HOURS On Line		Circulating	Line Press	REPAIRS Yes No		HOURS On Line		Circulating	Line Press	REPAIRS Yes No		HOURS On Line		Circulating	Line Press	REPAIRS Yes No							
	6 1/2		1 1/4	115"			1			50			7 1/4		0	50								
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives		Wt.	Visc.	W.L.	Time	Additives		Wt.	Visc.	W.L.	Time	Additives							
	10.	51					10	50					10.	52										
CORING	From	To	Ft. Rec'd.	Core No.	Type	Bbl.	From	To	Ft. Rec'd.	Core No.	Type	Bbl.	From	To	Ft. Rec'd.	Core No.	Type	Bbl.						
	423	438	15	AT	Conch																			
	Hrs.						Hrs.						Hrs.											
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time.....hrs. Total Company Time.....hrs. Total Contract Time.....hrs. Total Company Time.....hrs. Total Contract Time.....hrs. Total Company Time.....hrs.																							
	210. Started at 12:00 PM. 1st tour 12:00 - 8:00 AM. 2nd tour 8:00 AM - 4:00 PM. 3rd tour 4:00 PM - 12:00 PM. Total time 24 hrs. 1st tour 12:00 - 8:00 AM. 2nd tour 8:00 AM - 4:00 PM. 3rd tour 4:00 PM - 12:00 PM. Total time 24 hrs. 1st tour 12:00 - 8:00 AM. 2nd tour 8:00 AM - 4:00 PM. 3rd tour 4:00 PM - 12:00 PM. Total time 24 hrs.																							
	Driller R. V. D. H.																							

Toolpusher .....

Approved by \_\_\_\_\_

**Well**.....

**TECHNICAL OIL CONSULTANTS LTD.**

Contractor CHARK DRILLING

Type Rig Cardwell

...Date Aug 16 1952

# DAILY DRILLING REPORT

Days on Well..... 1

[illegible]

Toolpusher .....

Approved by .....

# DAILY DRILLING REPORT

Well, \_\_\_\_\_

**Contractor**

## Type Rig

**Date:** 7/26/2017

## Days on Well

Toolpusher

Approved by

Well..... *76* *SAC*

**TECHNICAL OIL CONSULTANTS LTD.**

Contractor.....022415 (1) 11/14/14

Type Rig C-7-A-20-11

Date 1-6-14

# DAILY DRILLING REPORT

Days on Well.....

DEPTH		1st Tour From: 12 PM To: 3 PM										2nd Tour From: 3 PM To: 4 PM										3rd Tour From: 4 PM To: 12 PM										Days on Well: 14	
		From		To		Hole Made		Hole Size		Formation		From		To		Hole Made		Hole Size		Formation		From		To		Hole Made		Hole Size		Formation			
DRILL PIPE		351		352		1		2 3/4		SH. 1		352		353		1/2		2 3/4		SH. 1		352		353		1		2 3/4		SH. 1			
		Stds.		Singles		Kelly		Drill Collar Ft.		Core Bbl. Ft.		Stds.		Singles		Kelly		Drill Collar Ft.		Core Bbl. Ft.		Stds.		Singles		Kelly		Drill Collar Ft.		Core Bbl. Ft.			
BIT RECORD		No.		Type		On Bottom At		Pulled At		Total Hours Run		Depth		Wt. Lbs.		FEET		No.		Type		On Bottom At		Pulled At		Total Hours Run		Depth		Wt. Lbs.		FEET	
																Drilled		Reamed														Drilled	
SURVEYS		Bit Serial No.								R.P.M. 40										Bit Serial No.										R.P.M. 40			
SLUSH PUMP RECORD Pump No. 1		Kind		at		Ft.				Deg. off		Kind		at		Ft.				Deg. off		Kind		at		Ft.				Deg. off			
		On Line		Circulating		Line Press		REPAIRS		Yes		No		On Line		Circulating		Line Press		REPAIRS		Yes		No		On Line		Circulating		Line Press		REPAIRS	
MUD RECORD		Wt.		Visc.		W.L.		Time		Additives		Wt.		Visc.		W.L.		Time		Additives		Wt.		Visc.		W.L.		Time		Additives			
		93		50						15" Cement		97		44		15"				15" Cement		97		44		15"				15" Cement			
CORING		From		To		Ft. Rec'd.		Core No.		Type Bbl.		From		To		Ft. Rec'd.		Core No.		Type Bbl.		From		To		Ft. Rec'd.		Core No.		Type Bbl.			
		351		352		0		1		Core 1.6		352		353		0		2		Core 1.6		351		352		0		1		Core 1.6			
DETAIL OF OPERATIONS AND REMARKS		Total Contract Time		hrs.		Total Company Time		hrs.		Total Contract Time		hrs.		Total Company Time		hrs.		Total Contract Time		hrs.		Total Company Time		hrs.		Total Contract Time		hrs.		Total Company Time		hrs.	
		See log 1/4										See log 1/4										See log 1/4											
		See log 1/4										See log 1/4										See log 1/4											
		See log 1/4										See log 1/4										See log 1/4											
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		See log 1/4										See log 1/4																					

Toolpusher \_\_\_\_\_

Approved by \_\_\_\_\_



**Company:** .....

# TECHNICAL OIL CONSULTANTS LTD.

# DAILY DRILLING REPORT

**Well,**.....

Contractor.....

Type Rig Compressor

.....Date.....2-16-19.....

Days on Well.....

DEPTH	1st Tour From: To:						2nd Tour From: 4 P.M. To: 12 P.M.						3rd Tour From: 8 A.M. To: 4 P.M.													
	From To		Hole Made	Hole Size	Formation		From To		Hole Made	Hole Size	Formation		From To		Hole Made	Hole Size	Formation									
DRILL PIPE	Stds.		Singles	Kelly	Drill Collar Ft.		Core Bbl. Ft.		Stds.		Singles	Kelly	Drill Collar Ft.		Core Bbl. Ft.		Stds.		Singles	Kelly	Drill Collar Ft.		Core Bbl. Ft.			
	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET Drilled Reamed		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET Drilled Reamed		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET Drilled Reamed
BIT RECORD	Bit Serial No. R.P.M.							Bit Serial No. R.P.M.							Bit Serial No. R.P.M.											
	Kind at		Ft.	Deg. off	HOURS On Line Circulating		Line Press	REPAIRS Yes No		Kind at		Ft.	Deg. off	HOURS On Line Circulating		Line Press	REPAIRS Yes No		Kind at		Ft.	Deg. off	HOURS On Line Circulating		Line Press	REPAIRS Yes No
SURVEYS	Wt.	Visc.	W.L.	Time	Additives				Wt.	Visc.	W.L.	Time	Additives				Wt.	Visc.	W.L.	Time	Additives					
	From	To	Ft. Rec'd.	Core No.	Type	Bbl.			From	To	Ft. Rec'd.	Core No.	Type	Bbl.			From	To	Ft. Rec'd.	Core No.	Type	Bbl.				
SLUSH PUMP RECORD Pump No. 1	Total Contract Time hrs. Total Company Time hrs. Total Contract Time hrs. Total Company Time hrs. Total Contract Time hrs. Total Company Time hrs.																									
	DETAIL OF OPERATIONS AND REMARKS																									
MUD RECORD	Driller																									
	Driller																									

Toolpusher .....

Approved by \_\_\_\_\_

# TECHNICAL OIL CONSULTANTS LTD.

## DAILY DRILLING REPORT

Company: W. J. Smith

Well: T-1

Contractor: W. J. Smith

Type Rig: C

Date: Aug 12

Days on Well: 2

DEPTH	1st Tour From: <u>12:00</u> To: <u>2:00 PM</u>					2nd Tour From: <u>11:00 AM</u> To: <u>1:00 PM</u>					3rd Tour From: <u>12:00 PM</u> To: <u>1:00 PM</u>									
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation					
DRILL PIPE	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.					
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET			
								Drilled	Reamed								Drilled	Reamed		
	Bit Serial No. <u>11114</u>					R.P.M. <u>100</u>					Bit Serial No. <u>11119</u>					R.P.M. <u>101</u>				
SURVEYS	Kind	at		Ft.	Deg. off		Kind	at		Ft.	Deg. off		Kind	at		Ft.	Deg. off			
SLUSH PUMP RECORD Pump No. 1	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS						
	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No					
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives		Wt.	Visc.	W.L.	Time	Additives		Wt.	Visc.	W.L.	Time	Additives			
CORING	From	To	Ft. Rec'd.	Core No.	Type	Bbl.	From	To	Ft. Rec'd.	Core No.	Type	Bbl.	From	To	Ft. Rec'd.	Core No.	Type	Bbl.		
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time _____ hrs. Total Company Time <u>5</u> hrs.					Total Contract Time _____ hrs. Total Company Time <u>5</u> hrs.					Total Contract Time _____ hrs. Total Company Time <u>5</u> hrs.									
	<u>W. J. Smith</u>					<u>W. J. Smith</u>					<u>W. J. Smith</u>									
	Driller <u>W. J. Smith</u>					Driller <u>W. J. Smith</u>					Driller <u>W. J. Smith</u>									

Toolpusher \_\_\_\_\_ Approved by \_\_\_\_\_

Company: Punch

## TECHNICAL OIL CONSULTANTS LTD.

## DAILY DRILLING REPORT

Well: Punch Contractor: 17 APR Type Rig: \_\_\_\_\_ Date: Aug. 15 Days on Well: 11

DEPTH	1st Tour From: <u>12:30</u> To: <u>8 PM</u>					2nd Tour From: <u>1:00</u> To: <u>6:45</u>					3rd Tour From: <u>6:45</u> To: <u>11:00</u>																			
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation															
	<u>303</u>	<u>337</u>	<u>85</u>	<u>8 1/2</u>		<u>337</u>	<u>351</u>	<u>13</u>	<u>8 1/2</u>		<u>351</u>	<u>365</u>	<u>14</u>	<u>8 1/2</u>																
DRILL PIPE	Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																			
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET				
								Drilled	Reamed									Drilled	Reamed									Drilled	Reamed	
	<u>1</u>	<u>55</u>	<u>0</u>			<u>223</u>	<u>337</u>		<u>337</u>		<u>1</u>	<u>53</u>	<u>0</u>			<u>223</u>	<u>351</u>		<u>351</u>											
	Bit Serial No. <u>13939</u> R.P.M. <u>100</u>										Bit Serial No. _____ R.P.M. _____										Bit Serial No. <u>2-1111-1</u> R.P.M. _____									
SURVEYS	Kind _____ at _____ Ft. _____ Deg. off _____					Kind _____ at _____ Ft. _____ Deg. off _____					Kind _____ at _____ Ft. _____ Deg. off _____																			
	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS																
	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No															
SLUSH PUMP RECORD Pump No. 1	<u>2-2</u>			<u>10:00</u>		<u>3</u>					<u>3</u>					<u>3</u>					<u>3</u>									
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives															
	<u>10</u>	<u>4.0</u>	<u>10</u>																											
CORING	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.															
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time _____ hrs. Total Company Time <u>5</u> hrs. Total Contract Time _____ hrs. Total Company Time _____ hrs. Total Contract Time _____ hrs. Total Company Time _____ hrs.																													
	<u>5:00 PM</u>																													
	<u>W.D. Pump 3</u>																													
	<u>Mud Pump 1</u>																													
Driller <u>M. H. Zuercher</u>					Driller <u>M. H. Zuercher</u>					Driller <u>E. Taylor</u>																				

Toolpusher \_\_\_\_\_ Approved by \_\_\_\_\_

# DAILY DRILLING REPORT

Well, I can't say I'm not a little bit nervous.

Contractor.....

Type Rig ..... Date 11-2-11

Days on Well..... 10

Toolpusher

Approved by \_\_\_\_\_



## DAILY DRILLING REPORT

Well, I have a lot of things to do.

**Contractor**.....

Type Rig ..... Date..... 11-26-77

Days on Well.....

[illegible]

Toolpusher [Signature] Approved by [Signature]

# DAILY DRILLING REPORT

Well.....

Contractor.....

Type Rig ..... Date .....

Days on Well.....

Toolpusher \_\_\_\_\_

Approved by \_\_\_\_\_

# TECHNICAL OIL CONSULTANTS LTD.

## DAILY DRILLING REPORT

Company: 12345

Well: Pump No. 1

Contractor: 12345

Type Rig: 12345

Date: 12/12/19

Days on Well: 7

DEPTH	1st Tour From: <u>11:00 AM</u> To: <u>1:00 PM</u>					2nd Tour From: <u>2:00 PM</u> To: <u>4:00 PM</u>					3rd Tour From: <u>5:00 PM</u> To: <u>7:00 PM</u>																
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation												
DRILL PIPE	Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET	
								Drilled	Reamed									Drilled	Reamed								Drilled
SURVEYS	Bit Serial No. R.P.M.					Bit Serial No. R.P.M.					Bit Serial No. R.P.M.																
SLUSH PUMP RECORD Pump No. 1	Kind at Ft. Deg. off					Kind at Ft. Deg. off					Kind at Ft. Deg. off																
MUD RECORD	HOURS Line Press REPAIRS					HOURS Line Press REPAIRS					HOURS Line Press REPAIRS																
	On Line	Circulating	Yrs	No		On Line	Circulating	Yrs	No		On Line	Circulating	Yrs	No													
CORING	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives												
DETAIL OF OPERATIONS AND REMARKS	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.												
Total Contract Time.....hrs. Total Company Time.....hrs. Total Contract Time.....hrs. Total Company Time.....hrs. Total Contract Time.....hrs. Total Company Time.....hrs.																											
<div> <div> <u>12/12/19</u> </div> <div> <u>12/12/19</u> </div> <div> <u>12/12/19</u> </div> </div>																											
Driller: <u>12345</u>					Driller: <u>12345</u>					Driller: <u>12345</u>																	

Toolpusher: 12345 Approved by: 12345

Company: Pennell  
Well: Pennell

# TECHNICAL OIL CONSULTANTS LTD.

Contractor: 17 BAR

Type Rig

Date: Aug 1

## DAILY DRILLING REPORT

Days on Well: 1

DEPTH

1st Tour From: 12:30 To: 8:17 PM  
From To Hole Made Hole Size Formation

2nd Tour From: 8 AM To: 12 PM  
From To Hole Made Hole Size Formation

3rd Tour From: 4 PM To: 12 PM  
From To Hole Made Hole Size Formation

DRILL PIPE

Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.

Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.

Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.

BIT RECORD

No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET
							Drilled Reamed

No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET
							Drilled Reamed

No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET
							Drilled Reamed

Bit Serial No.

R.P.M.

Bit Serial No.

R.P.M.

Bit Serial No.

R.P.M.

SURVEYS

SLUSH PUMP RECORD  
Pump No. 1

Kind at Ft. Deg. off  
HOURS  
On Line Circulating Line Press REPAIRS  
Yes No

Kind at Ft. Deg. off  
HOURS  
On Line Circulating Line Press REPAIRS  
Yes No

Kind at Ft. Deg. off  
HOURS  
On Line Circulating Line Press REPAIRS  
Yes No

MUD RECORD

Wt. Visc. W.L. Time Additives

Wt. Visc. W.L. Time Additives

Wt. Visc. W.L. Time Additives

CORING

From To Ft. Rec'd. Core No. Type Bbl. Hrs.

From To Ft. Rec'd. Core No. Type Bbl. Hrs.

From To Ft. Rec'd. Core No. Type Bbl. Hrs.

DETAIL OF OPERATIONS AND REMARKS

Total Contract Time \_\_\_\_\_ hrs. Total Company Time \_\_\_\_\_ hrs. Total Contract Time \_\_\_\_\_ hrs. Total Company Time \_\_\_\_\_ hrs. Total Contract Time \_\_\_\_\_ hrs. Total Company Time \_\_\_\_\_ hrs.

W.D. Boring  
nothing more

W.D. Boring

W.D. Boring

Driller F.H. 7008

Driller M. H. 7008

Driller F.H. 7008

Toolpusher J.E. 7008

Approved by \_\_\_\_\_



# TECHNICAL OIL CONSULTANTS LTD.

## DAILY DRILLING REPORT

Company: Recon

Well: Recon No. 4 Contractor: 17000

Type Rig: \_\_\_\_\_ Date: Aug 7 5 Days on Well: 5

DEPTH	1st Tour From: <u>12:00</u> To: <u>5:00 PM</u>					2nd Tour From: <u>6:00 AM</u> To: <u>11:00 PM</u>					3rd Tour From: <u>4:00 PM</u> To: <u>12:00 PM</u>																		
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation														
DRILL PIPE	Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																		
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET			
								Drilled	Reamed									Drilled	Reamed								Drilled	Reamed	
Bit Serial No.					R.P.M.					Bit Serial No.					R.P.M.					Bit Serial No.					R.P.M.				
SURVEYS	Kind at Ft. Deg. off					Kind at Ft. Deg. off					Kind at Ft. Deg. off																		
SLUSH PUMP RECORD Pump No. 1	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS															
	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No														
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives														
CORING	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.														
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time _____ hrs. Total Company Time _____ hrs.					Total Contract Time _____ hrs. Total Company Time _____ hrs.					Total Contract Time _____ hrs. Total Company Time _____ hrs.																		
<p>W.D. Boring</p> <p>Long Threading</p>					<p>W.D. Boring</p> <p>Long Threading</p>					<p>W.D. Boring</p> <p>Long Threading</p>																			
Driller: <u>1717000</u>					Driller: <u>1717000</u>					Driller: <u>1717000</u>																			

Toolpusher: 1717000 Approved by: \_\_\_\_\_

Company: Powell

## TECHNICAL OIL CONSULTANTS LTD.

DAILY DRILLING REPORT

Well Powell No. 1 Contractor 17 APR 11 Type Rig \_\_\_\_\_ Date APR 11 Days on Well 1

DEPTH	1st Tour From: <u>12 PM</u> To: <u>5 PM</u>					2nd Tour From: <u>6 AM</u> To: <u>1 PM</u>					3rd Tour From: <u>2 PM</u> To: <u>12 PM</u>																			
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation															
DRILL PIPE	Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																			
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET				
								Drilled	Reamed									Drilled	Reamed									Drilled	Reamed	
	Bit Serial No.					R.P.M.					Bit Serial No.					R.P.M.					Bit Serial No.					R.P.M.				
SURVEYS	Kind at Ft. Deg. off					Kind at Ft. Deg. off					Kind at Ft. Deg. off																			
SLUSH PUMP RECORD Pump No. 1	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS																
	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No															
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives															
CORING	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.															
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time _____ hrs. Total Company Time _____ hrs.					Total Contract Time _____ hrs. Total Company Time _____ hrs.					Total Contract Time _____ hrs. Total Company Time _____ hrs.																			
	W.D. Bermane Lengthening mast					W.D. Bermane Lengthening mast					W.D. Bermane Lengthening mast																			
	Driller <u>A.H. ZIEGLER</u>					Driller <u>W. H. HEDDING</u>					Driller <u>E. Taylor</u>																			

Toolpusher J.E. HEDDING Approved by \_\_\_\_\_

Company: Pack Corp.

## TECHNICAL OIL CONSULTANTS LTD.

DAILY DRILLING REPORT

Well: Pack Corp. 105-104 Contractor: O.H.K. Drilling Type Rig: Crowder Date: Nov 24 1952 Days on Well: 4

DEPTH	1st Tour From: <u>12</u> To: <u>8 P.M.</u>					2nd Tour From: <u>7 P.M.</u> To: <u>4 P.M.</u>					3rd Tour From: <u>4 P.M.</u> To: <u>1 P.M.</u>																		
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation														
	<u>110</u>			<u>8 3/4</u>		<u>110</u>			<u>8 3/4</u>		<u>110</u>			<u>8 3/4</u>															
DRILL PIPE	Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																		
	<u>18</u> <u>25.</u>					<u>14</u> <u>25.</u>					<u>3</u> <u>25</u>																		
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET			
								Drilled	Reamed									Drilled	Reamed									Drilled	Reamed
	<u>3</u>	<u>5-6</u>			<u>12 3/4</u>			<u>103</u>			<u>3</u>	<u>5-6</u>			<u>12 3/4</u>			<u>103</u>			<u>3</u>	<u>5-6</u>			<u>12 3/4</u>			<u>103</u>	
	Bit Serial No. <u>11253</u> R.P.M.					Bit Serial No. <u>17523</u> R.P.M.					Bit Serial No. <u>17523</u> R.P.M.																		
SURVEYS	Kind at Ft. Deg. off					Kind at Ft. Deg. off					Kind at Ft. Deg. off																		
	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS															
	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No														
SLUSH PUMP RECORD Pump No. 1																													
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives														
	<u>10.2</u>	<u>51</u>				<u>10.2</u>	<u>51</u>	<u>7.2</u>		<u>Crustic + Fuel oil</u>																			
CORING	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.														
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time.....hrs. Total Company Time.....hrs.					Total Contract Time.....hrs. Total Company Time.....hrs.					Total Contract Time.....hrs. Total Company Time.....hrs.																		
	<u>Working P.P.</u>					<u>Working P.P.</u>					<u>Working P.P.</u>																		
	<u>Working P.P.</u>					<u>Working P.P.</u>					<u>Working P.P.</u>																		
	<u>Working P.P.</u>					<u>Working P.P.</u>					<u>Working P.P.</u>																		
	<u>Working P.P.</u>					<u>Working P.P.</u>					<u>Working P.P.</u>																		
	<u>Working P.P.</u>					<u>Working P.P.</u>					<u>Working P.P.</u>																		
	<u>Working P.P.</u>					<u>Working P.P.</u>					<u>Working P.P.</u>																		
	<u>Working P.P.</u>					<u>Working P.P.</u>					<u>Working P.P.</u>																		
Driller <u>E. Tipton</u>					Driller <u>J.H. L...</u>					Driller <u>M. K...</u>																			

Toolpusher \_\_\_\_\_ Approved by \_\_\_\_\_

# DAILY DRILLING REPORT

Well.....

Contractor ORDER OFFICE

Type Rig Cardwell

Date 03-23-1952

**Days on Well.....**

Toolpusher ..... Approved by .....



Company: Bush P&T

## TECHNICAL OIL CONSULTANTS LTD.

DAILY DRILLING REPORT

Well: Bush P&T 101-54Contractor: CLARK DrillingType Rig: Cable ToolDate: 12/22/60Days on Well: 2

DEPTH	1st Tour From: <u>12</u> To: <u>8 PM</u>					2nd Tour From: <u>PM</u> To: <u>4 PM</u>					3rd Tour From: <u>4 PM</u> To: <u>12</u>																		
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation														
610						610					610																		
DRILL PIPE	Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																		
	<u>17</u> <u>23</u>					<u>17</u> <u>23</u>					<u>17</u> <u>23</u>																		
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET			
								Drilled	Reamed									Drilled	Reamed									Drilled	Reamed
	<u>3</u>	<u>5.6</u>			<u>10.2</u>			<u>1.3</u>			<u>3</u>	<u>5.6</u>			<u>10.2</u>			<u>1.3</u>		<u>3</u>	<u>5.6</u>			<u>10.2</u>			<u>1.3</u>		
	Bit Serial No. <u>17523</u> R.P.M.										Bit Serial No. <u>17523</u> R.P.M.										Bit Serial No. <u>17523</u> R.P.M.								
SURVEYS	Kind at Ft. Deg. off					Kind at Ft. Deg. off					Kind at Ft. Deg. off																		
	<u>10.2</u> <u>5.6</u> <u>8</u> <u>10.2</u>					<u>10.1</u> <u>5.4</u> <u>7.9</u>					<u>10.1</u> <u>5.1</u>																		
SLUSH PUMP RECORD Pump No. 1	HOURS					HOURS					HOURS																		
	On Line Circulating Line Press REPAIRS Yes No					On Line Circulating Line Press REPAIRS Yes No					On Line Circulating Line Press REPAIRS Yes No																		
MUD RECORD	Wt. Visc. W.L. Time Additives					Wt. Visc. W.L. Time Additives					Wt. Visc. W.L. Time Additives																		
	<u>10.2</u> <u>5.6</u> <u>8</u> <u>10.2</u>					<u>10.1</u> <u>5.4</u> <u>7.9</u>					<u>10.1</u> <u>5.1</u>																		
CORING	From To Ft. Rec'd. Core No. Type Bbl.					From To Ft. Rec'd. Core No. Type Bbl.					From To Ft. Rec'd. Core No. Type Bbl.																		
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time.....hrs. Total Company Time.....hrs. Total Contract Time.....hrs. Total Company Time.....hrs. Total Contract Time.....hrs. Total Company Time.....hrs.																												
	<u>Working stock 101-54</u>																												
	<u>101-54</u>																												
Driller <u>W. R. Riddie</u>					Driller <u>E. Taylor</u>					Driller <u>W. R. Riddie</u>																			

Toolpusher \_\_\_\_\_ Approved by \_\_\_\_\_

Company: Pouch Motor

## TECHNICAL OIL CONSULTANTS LTD.

DAILY DRILLING REPORT

Well: Pouch Motor Test Contractor: OZARK Type Rig: Com Date: 12-1-51 Days on Well: 1

DEPTH	1st Tour From: <u>12</u> To: <u>8AM</u>					2nd Tour From: <u>8AM</u> To: <u>4PM</u>					3rd Tour From: To:																		
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation														
61			0	2 1/2		610			4	2 1/2		610			0	2 1/2													
DRILL PIPE	Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																		
	<u>11</u> <u>25</u>					<u>11</u> <u>25</u>					<u>11</u> <u>25</u>																		
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET			
								Drilled	Reamed									Drilled	Reamed									Drilled	Reamed
	3	3-6			12 3/4				103		3	5-6			12				103		3	5-6			12 3/4				103
Bit Serial No.		<u>172-3</u>		R.P.M.		Bit Serial No.		<u>172-3</u>		R.P.M.		Bit Serial No.		<u>172-3</u>		R.P.M.													
SURVEYS	Kind at Ft. Deg. off					Kind at Ft. Deg. off					Kind at Ft. Deg. off																		
	HOURS					HOURS					HOURS																		
	On Line	Circulating	Line Press	Yes	No	On Line	Circulating	Line Press	Yes	No	On Line	Circulating	Line Press	Yes	No														
SLUSH PUMP RECORD Pump No. 1	Wt. Visc. W.L. Time Additives					Wt. Visc. W.L. Time Additives					Wt. Visc. W.L. Time Additives																		
	10	47	75		11 P.	10.1	52				10.1	49																	
MUD RECORD	From To Ft. Rec'd. Core No. Type Bbl.					From To Ft. Rec'd. Core No. Type Bbl.					From To Ft. Rec'd. Core No. Type Bbl.																		
	Hrs.					Hrs.					Hrs.																		
CORING	Total Contract Time.....hrs. Total Company Time.....hrs.					Total Contract Time.....hrs. Total Company Time.....hrs.					Total Contract Time.....hrs. Total Company Time.....hrs.																		
	No Stock Pipe					No Stock Pipe					No Stock Pipe																		
DETAIL OF OPERATIONS AND REMARKS																													
Driller		<u>W. K. Riddin</u>		Driller		<u>W. K. Riddin</u>		Driller		<u>W. K. Riddin</u>		Driller		<u>W. K. Riddin</u>															

Toolpusher \_\_\_\_\_ Approved by \_\_\_\_\_

Company: Punch P.O.

## TECHNICAL OIL CONSULTANTS LTD.

## DAILY DRILLING REPORT

Well Punch P.O. Test #4Contractor Ozark DrillingType Rig C. SmithDate Aug 21 1955Days on Well 2

DEPTH	1st Tour From: <u>12</u> To: <u>8 AM</u>					2nd Tour From: <u>8 AM</u> To: <u>12 PM</u>					3rd Tour From: <u>12 PM</u> To: <u>1 PM</u>																		
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation														
603	600	7'	8 3/4"	Line stone		612	610	2'	8 3/4"		610	608	2'	8 3/4"															
DRILL PIPE	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.														
		22	24	25			22	25				12		25															
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET												
								Drilled	Reamed									Drilled	Reamed										
3	3-6				12 3/4	6'	600	103		3	3-6			12 3/4	6'		103												
Bit Serial No. <u>17522</u>					R.P.M. <u>100</u>					Bit Serial No. <u>17522</u>					R.P.M. <u>100</u>					Bit Serial No. <u>17523</u>					R.P.M. <u>100</u>				
SURVEYS	Kind	at	Ft.	Deg. off		Kind	at	Ft.	Deg. off		Kind	at	Ft.	Deg. off															
	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS															
On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No															
2 1/4	1 1/2	200																											
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives														
	3	25	5.5				48																						
CORING	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.														
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time.....hrs. Total Company Time.....hrs.					Total Contract Time.....hrs. Total Company Time.....hrs.					Total Contract Time.....hrs. Total Company Time.....hrs.																		
	<u>Drilling 12 to 12 PM</u>					<u>Work Pipe</u>					<u>Work Pipe</u>																		
<u>500 ft. pipe + 100 ft. core</u>					<u>500 ft. pipe + 100 ft. core</u>					<u>500 ft. pipe + 100 ft. core</u>																			
<u>Pulled 100 ft. 11 AM</u>					<u>Pulled 100 ft. 11 AM</u>					<u>Pulled 100 ft. 11 AM</u>																			
<u>Two pipe + 100 ft. core 2 PM</u>					<u>Two pipe + 100 ft. core 2 PM</u>					<u>Two pipe + 100 ft. core 2 PM</u>																			
<u>Driller <u>Mr. Raddick</u></u>					<u>Driller <u>Mr. Raddick</u></u>					<u>Driller <u>Mr. Raddick</u></u>																			

Toolpusher .....

Approved by .....

Company: Purech Tote.

# TECHNICAL OIL CONSULTANTS LTD.

# DAILY DRILLING REPORT

Well Block 100 100 100 Contractor OZARK Drilling Type Rig C-10-11 Date Aug 19 Days on Well 19

DEPTH	1st Tour From: 12 To: 8 A.M.					2nd Tour From: 8 A.M. To: 4 P.M.					3rd Tour From: 4 P.M. To: 12 P.M.							
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation			
DRILL PIPE	507	507	0	5 3/8	Limestone	507	541	34	8 5/8	Limestone	541	603	62	8 5/8	Limestone			
	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.			
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET	
								Drilled	Reamed								Drilled	Reamed
	2	5-6			27	507		69	50	3	5-6			12	603	100	96	
	3	5-6			0													
SURVEYS	Bit Serial No. 1008 R.P.M. 100					Bit Serial No. 17523 R.P.M. 100					Bit Serial No. 11523 R.P.M. 100							
	Kind	at	Ft.	Deg. off		Kind	at	Ft.	Deg. off		Kind	at	Ft.	Deg. off				
SLUSH PUMP RECORD Pump No. 1	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS				
	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No			
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives			
	11.8	4.1				10	5.5	P			10	5.5	P					
CORING	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.			
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time _____ hrs. Total Company Time _____ hrs. Total Contract Time _____ hrs. Total Company Time _____ hrs. Total Contract Time _____ hrs. Total Company Time _____ hrs.																	
	Working stuck pipe, pulling out 12-3 <sup>30</sup>																	
	2nd. Started 3 <sup>30</sup> 12-3																	
	Running & Reaming To Bottom																	
Continuing to 5-7-8																		
Driller H. H. 200 R.																		

Toolpusher \_\_\_\_\_ Approved by \_\_\_\_\_



# DAILY DRILLING REPORT

Well There are many

Contractor OZARK

Type Rig Crowell

Date Aug 10 1952

Days on Well..... 18

Toolpusher .....

Approved by \_\_\_\_\_

# TECHNICAL OIL CONSULTANTS LTD.

## DAILY DRILLING REPORT

Company: Peninsular

Well: Peninsular

Contractor: U.T. 1000

Type Rig                     

Date Aug 12

Days on Well 3

DEPTH	1st Tour From: <u>11:00</u> To: <u>1:00</u>					2nd Tour From: <u>2:00</u> To: <u>4:00</u>					3rd Tour From: <u>4:00</u> To: <u>12:00</u>																
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation												
DRILL PIPE	Strls. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET	
								Drilled	Reamed									Drilled	Reamed								Drilled
SURVEYS	Kind at Ft. Deg. off					Kind at Ft. Deg. off					Kind at Ft. Deg. off																
SLUSH PUMP RECORD	HOURS					HOURS					HOURS																
	On Line	Circulating	Line Press	Yes	No	On Line	Circulating	Line Press	Yes	No	On Line	Circulating	Line Press	Yes	No												
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives												
CORING	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.												
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time <u>                    </u> hrs. Total Company Time <u>                    </u> hrs. Total Contract Time <u>                    </u> hrs. Total Company Time <u>                    </u> hrs. Total Contract Time <u>                    </u> hrs. Total Company Time <u>                    </u> hrs.																										
	<div>W.C. Peninsular</div> <div>W.C. Peninsular</div> <div>W.C. Peninsular</div>																										
Driller <u>J.H. 2000</u>					Driller <u>W.H. 1000</u>					Driller <u>J.H. 1000</u>																	
Toolpusher <u>J.H. 1000</u>					Approved by <u>                    </u>																						

Company: Pennell

## TECHNICAL OIL CONSULTANTS LTD.

DAILY DRILLING REPORT

Well: Pennell 11-11 Contractor: C. ZARK Type Rig: \_\_\_\_\_ Date: Aug 12 Days on Well: 2

DEPTH	1st Tour From: <u>12 PM</u> To: <u>5 PM</u>					2nd Tour From: <u>5 PM</u> To: <u>4 PM</u>					3rd Tour From: <u>12 PM</u> To: <u>12 PM</u>																		
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation														
DRILL PIPE	Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.					Stds. Singles Kelly Drill Collar Ft. Core Bbl. Ft.																		
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET			
								Drilled	Reamed									Drilled	Reamed									Drilled	Reamed
	Bit Serial No.					R.P.M.					Bit Serial No.					R.P.M.					Bit Serial No.					R.P.M.			
SURVEYS	Kind at Ft. Deg. off					Kind at Ft. Deg. off					Kind at Ft. Deg. off																		
SLUSH PUMP RECORD Pump No. 1	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS															
	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No														
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives	Wt.	Visc.	W.L.	Time	Additives														
	<u>9.5</u>	<u>25</u>	<u>10</u>	<u>2 PM</u>																									
CORING	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.	From	To	Ft. Rec'd.	Core No.	Type Bbl.														
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time _____ hrs. Total Company Time <u>5</u> hrs. Total Contract Time _____ hrs. Total Company Time _____ hrs. Total Contract Time _____ hrs. Total Company Time _____ hrs.																												
	<u>W.C. RAT Hole</u>																												
	<u>W.C. Boring</u>																												
Driller <u>A. H. ZARK</u>					Driller <u>M. H. ZARK</u>					Driller <u>F. Taylor</u>																			

Toolpusher J. C. Murch Approved by \_\_\_\_\_

Company: P...

## TECHNICAL OIL CONSULTANTS LTD.

DAILY DRILLING REPORT

Well: P... Contractor: P... Type Rig: P... Date: Aug 1 Days on Well: 1

DEPTH	1st Tour From: <u>12:00</u> To: <u>1:00</u>					2nd Tour From: <u>1:00</u> To: <u>2:00</u>					3rd Tour From: <u>2:00</u> To: <u>12:00</u>																			
	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation	From	To	Hole Made	Hole Size	Formation															
DRILL PIPE	0	49	49	25																										
	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.	Stds.	Singles	Kelly	Drill Collar Ft.	Core Bbl. Ft.															
BIT RECORD	No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET		No.	Type	On Bottom At	Pulled At	Total Hours Run	Depth	Wt. Lbs.	FEET													
								Drilled	Reamed								Drilled	Reamed												
	1	S-2	0	19	2	49					1	S-3																		
	Bit Serial No.					R.P.M.					Bit Serial No.					R.P.M.					Bit Serial No.					R.P.M.				
SURVEYS	Kind	at			Ft.	Deg. off			Kind	at			Ft.	Deg. off			Kind	at			Ft.	Deg. off								
	HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS		HOURS		Line Press	REPAIRS						
	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No	On Line	Circulating		Yes	No					
SLUSH PUMP RECORD	Pump No. 1	2		10																										
MUD RECORD	Wt.	Visc.	W.L.	Time	Additives		Wt.	Visc.	W.L.	Time	Additives		Wt.	Visc.	W.L.	Time	Additives													
	9	40	10	2 PM			9	40	10	10 PM																				
CORING	From	To	Ft. Rec'd.	Core No.	Type	Bbl.	From	To	Ft. Rec'd.	Core No.	Type	Bbl.	From	To	Ft. Rec'd.	Core No.	Type	Bbl.												
						Hrs.						Hrs.						Hrs.												
DETAIL OF OPERATIONS AND REMARKS	Total Contract Time _____ hrs. Total Company Time <u>8</u> hrs. Total Contract Time _____ hrs. Total Company Time <u>8</u> hrs. Total Contract Time _____ hrs. Total Company Time <u>8</u> hrs.																													
	Run up to 1000 ft																													
	5 PM to 10 PM																													
	W 1 RAT HOLE																													
	W 1 RAT HOLE																													
Driller <u>W 1 Rat H</u>																														

Toolpusher W 1 Rat H

Approved by \_\_\_\_\_