

IMPERIAL
SEE PAGE LAKE
NO. 1

Drilling Authority No.
Date Issued

WELL NAME

FIELD

Area:

LOCATION: Unit

Section

Grid

Latitude

Longitude

From Established Reference Marker

Rig Release Date:

Status

Information Release Date

CHANGE OF NAME:

DATE RECEIVED	INDEX
	Application for a Drilling Authority. Well Completion Data. Well History Report.
	Application to Amend a Drilling Authority.
	Application to change a Well Name.
	Application to Abandon a Well or Suspend Drilling.
	Application to Alter Condition of a Well. Well History Supplement. Well Completion Data. Work-over Report No.
	Application to Commingle Production before Measurement.
	Approval to Commingle Production before Measurement.
	Application to Amend Approval No. to Commingle Production before Measurement.
	Application for M.P.R.—Oil.
	New Oil Well Report.
	New Gas Well Report.
	Well Inspection Report.
	Rig Inspection Report.
	Battery Inspection Report.
	Field Abandonment Programme and Approval.
	Well Card.
	Well Visit.
	Daily Drilling Reports.

MAR 22 1962

CEMENTING RECORD (Plug, Squeeze, etc.)

PERFORATING RECORD (Bullet, Jet)

SERVICING RECORD (Acidung, Fracung, etc.)

CEMENTING RECORD (Plug, Squeeze, etc.)		PERFORATING RECORD (Bullet, Jet)		SERVICING RECORD (Acidung, Fracung, etc.)			
Date	From	To	Remarks	Date	From	To	Remarks
	Surface	C 25					No Acid

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Mins.	I.S.I. Mins.	P.S.I. Mins.	I.S.I.B.H.P.	F.S.I.B.H.P.	I.F.R.H.P.	F.F.R.H.P.	I.H.P.	F.H.P.	REMARKS
														NO TESTS RUN

Lab. No.	Sample	From	To	Source	Remarks	PRESENT STATUS OF WELL								
						Oil	(Interval)							
						Gas	(Interval)							
						Dry	1500' to 1600'							
						Susp.								

Company: **INTECH Ltd. Limited**
 Signed by: **CEY ()**
 Title: **Well File Clerk**
 Date: **November 15/51**

Forms to be prepared in duplicate and forwarded to the Oil Conservation Engineer, Calgary, Alberta.

NOTE: All depths to be reported from top of rotary table if rotary used; derrick floor if standard tools used.

DEPARTMENT OF MINES & GEOLOGICAL SURVEY

WESTERN FIELD OFFICE BRANCH

WELL COMPLETION REPORT

As required by Section 51, sub-paragraph 3 of Petroleum & Natural Gas Regulations.

Field or Region: **Arroyo Halls, T. 10 N., R. 10 E., S. 10 E.** Designation of well: **Arroyo Halls No. 1**
Lease or Permit No.: **11493** Registered owner: **Republic Oil Limited by its Charter, C. 2799734**
Location (Survey description): **N. 25° E., 2335' of Discovery No. 1 Well** Elevation: **354'**
Date Operations commenced: **December 3, 1944** Date completed: **December 15, 1944**
Type of Rig: **Franko Slick Rotary** Completed depth: **268'**
Deviation from Vertical: **25° - 2'; 60° - 2'**

CASING & TUBING REPORT

Size	Weight	Thread	Depth	Run with
.....
.....
.....

Distance between rotary table (or derrick floor) and well head: **None**

Gun Perforations: **None**

Nitro-glycerine: **None**

Initial Acid treatments: **None**

Initial Production Data: **None**

Water encountered and how shut off: **None**

Remarks: **This well was abandoned at 268' because of failure to recover lost fish consisting of 12 1/2" bit, drill collar sub and lotus instrument. A wooden plug was driven in the hole and a 25 mark count plug spotted at the surface.**

GEOLOGIC LOGS

Electric Logs taken: **None**

Cores taken: **None**

SUMMARY LOG

Depth: **90' to 268'** Section of Rock: **Up. or Fort Creek shale**

(if more space required use back of page)

IMPERIAL OIL LIMITED - NORMAN EXPLORATION

WELL LOG REPORT

29228

Name of Well Seepage Lake No. 1

Elevation 354.10'
(Rotary Table)

Location North 4651' and East 2315' of Discovery Well No. 1

DEPTH		How Drilled	DESCRIPTION	FORMATION	REMARKS ON TESTS, ETC.
From	To				
0	50		No samples	Recent	
60	90	Rotary	Surface sand mixed with fresh fragments of grey sandy shale. (Samples are contaminated with barren reef limestone from previous well.)	Upper Fort Creek	
100	130		Grey shale and sandy shale with some surface sand; pebbles from 120-130'		
140	250		Grey, platy shale; numerous surface pebbles from 140-250'		

Total Depth - 268'

NOTE: Well abandoned due to drilling difficulties.

O. G. Boggs

O. G. Boggs

District Sub-surface Geologist

cc-Dom. Govt.
Supervisory Engineer - Ottawa
Report File
Geol. File
Pet. Eng.

Toronto

POOR COPY

November 28th 1944

Lease
~~XXXXXX~~ 11493

5th December 44

1 mile North of Norman Wells,

4651 feet North and 2315 feet East of Discovery No. 1

Seepage Lake No. 1

Rotary

Line	Size	Weight	SR	Spang	How	Depth	Cemented
1st	8 1/2"	32 #/ft.	BR	Spang	New	250'	60 sacks
2nd	5 1/2"	14 #/ft.	BR	Spang	New	1000'	60 sacks

Water - None
Oil and Gas - 900'
Probable depth - 1100'.

W. H. Lambright
Field Superintendent
Imperial Oil Limited.

W. H. Lambright
For W. H. Lambright
Manager