

NORTHWEST WINDY

POINT # 1

Drilling Authority No.

Date Issued

WELL NAME NORTHWEST WINDY POINT #1
FIELD WILDCAT

Area: North Shore of
Great Slave Lake

LOCATION: Unit

Section

Grid

Latitude 61° 19'

Longitude 115° 52'

From Established Reference Marker

Rig Release Date: 2-9-20

Status D & A

Information Release Date

CHANGES OF NAME:

DATE RECEIVED	INDEX
	<p>Application for a Drilling Authority.</p> <p>Well Completion Data.</p> <p>Well History Report.</p> <p>Application to Amend a Drilling Authority.</p> <p>Application to change a Well Name.</p> <p>Application to Abandon a Well or Suspend Drilling.</p> <p>Application to Alter Condition of a Well.</p> <p>Well History Supplement.</p> <p>Well Completion Data.</p> <p>Work-over Report No.</p> <p>Application to Commingle Production before Measurement.</p> <p>Approval to Commingle Production before Measurement.</p> <p>Application to Amend Approval No. to Commingle Production before Measurement.</p> <p>Application for M.P.R.—Oil.</p> <p>New Oil Well Report.</p> <p>New Gas Well Report.</p> <p>Well Inspection Report.</p> <p>Rig Inspection Report.</p> <p>Battery Inspection Report.</p> <p>Field Abandonment Programme and Approval.</p> <p>Well Card.</p> <p>Well Visit.</p> <p>Daily Drilling Reports.</p>



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Date Issued

DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES
RESOURCES DIVISION

WELL COMPLETION DATA

(To be submitted in duplicate within thirty days after the completion rework, abandonment, recompletion or suspension of every well.)

Well name and number **NORTHWEST WINDY POINT #1**

Permit No. **N/A** Lease No.

Imperial Oil Limited (Permitter, Licensee, Lessee) Exploratory Licence No. **Not available**

Imperial Oil Limited (Operator) Exploratory Licence No. **Not available**

Location: Unit **C** Section **40** Grid **61°20' 115°45'**

Latitude **61°19'** Longitude **115°52"**

From Established Reference Marker **North Shore of Great Slave Lake**

	DATE	DEPTH	Pool (S)
Spudded	11/5/20		Interval(s) open to production
Suspended			
Resumed			
Finished Drilling			
Deepened			Elevation: Gr. 525
Complete (gas/oil)			K.B.
Abandoned	3/9/21	1806	Drilling Contractor & Rig No.
Rig released	2/9/20	1806	Contractor's Licence No.

CASING RECORD

Casing Size (Inches)	Weight	Amount	Set at—	Sacks of Cement	Method
1. 10"			18		
2. 8 1/2"			334		
3. 6 1/2"			799		
4.					
5.					
6.					

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depth	Sub-Sea	From	To	Rec.	From	To	Rec.
Presqu'ite	6	+ 519						
Pine Point	175	+ 350						
Fitzgerald	770	+ 245						
Pre-Dev. Red Beds.	1045	- 520						
Pre-Cambrian	1640	-1115						

LOG RECORD

Run No.	Type of Log	From	To

NO LOGS RUN

CEMENTING RECORD (Plug, Squeeze, etc.)				PERFORATING RECORD (Bullet, Jet)				SERVICING RECORD (Acidizing, Fracing, etc.)			
Date	From	To	Remarks	Date	From	To	Remarks	Date	From	To	Remarks

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Min.	I.S.I. Min.	F.S.I. Min.	I.S.I.B.H.P.	F.S.I.B.H.P.	I.F.B.H.P.	F.F.B.H.P.	I.H.P.	F.H.P.	REMARKS
														NO TESTS RUN

Lab. No.	Sample	From	To	Source	Remarks	PRESENT STATUS OF WELL								
						Oil	(Interval)							
						Gas	(Interval)							
						Dry								
						Susp								

Company... Imperial Oil Limited
 Signed by... COPY (ORIGINAL) R. F. FINCH
 Total... Kell File Clerk
 Date... November 20th, 1961.

Forms to be prepared in duplicate and forwarded to the Oil Conservation Engineer, Calgary, Alberta.

OPERATOR NORTHWEST COMPANY (Imperial Oil Co.) Windy Point. No. 1

61° 19'
115° 52' 1

AUTHORITY Lease No. 11496.

FILE (N.W.T.) 2379

FILE (M.L.) 153730
136367

WELL No. 1

Windy Point Great Slave Lake.
LS. SEC. TP. RGE. MER.

ELEVATION

DEPTH 1806'

STATUS:

Field:-

WELL HISTORY

Well Site:- at Windy Point on the North West shore of Great Slave Lake being more particularly described as in Latitude 61°15' north and Longitude 115°45' west.

Drilling commenced the 2nd September, 1920, with Standard Cable Tool equipment owned by the National Supply Company.

In the course of operations fresh water was encountered at 15' 69' and 240'. The first was sealed off with 10" casing lowered to 18' and the last two with 6" casing lowered to 799'.

Operations were continued until the 3rd September, 1921, by which time a depth of 1806' had been reached. However, as neither oil or gas had been met with it was decided to abandon the site.

Abandonment was carried out in April 1922. All casings were withdrawn and the hole filled with heavy mud. The equipment was removed to the site of the White Beaver Oil Co., approximately 15 miles upstream from the mouth of Hay River.

Log on file:- Yearly Return: 348 to 1806'

CASING.

<u>Size</u>	<u>Amount</u>	<u>Weight</u>	<u>Thread</u>	<u>How Set</u>	<u>Formation</u>	<u>Purpose</u>
10	18	40	10			Shut off water
8	334	36	10			" " "
6	799	32	10		Grey limestone	" " "

WATER

<u>At</u>	<u>To</u>	<u>Kind</u>	<u>Formation</u>	<u>Rose to</u>	<u>How shut off</u>
15		fresh			18" casing
69		"		2' of top	6" "
240		"			6" "

GAS

<u>At</u>	<u>To</u>	<u>Kind</u>	<u>Formation</u>	<u>Volume</u>	<u>Pressure</u>	<u>How shut off</u>
				nil		

OIL

<u>At</u>	<u>To</u>	<u>Kind</u>	<u>Formation</u>	<u>Amount</u>	<u>How shut off</u>
				nil	

Casing removed when well abandoned

<u>Size</u>	<u>Amount removed</u>	<u>Amount left in hole</u>
	799	