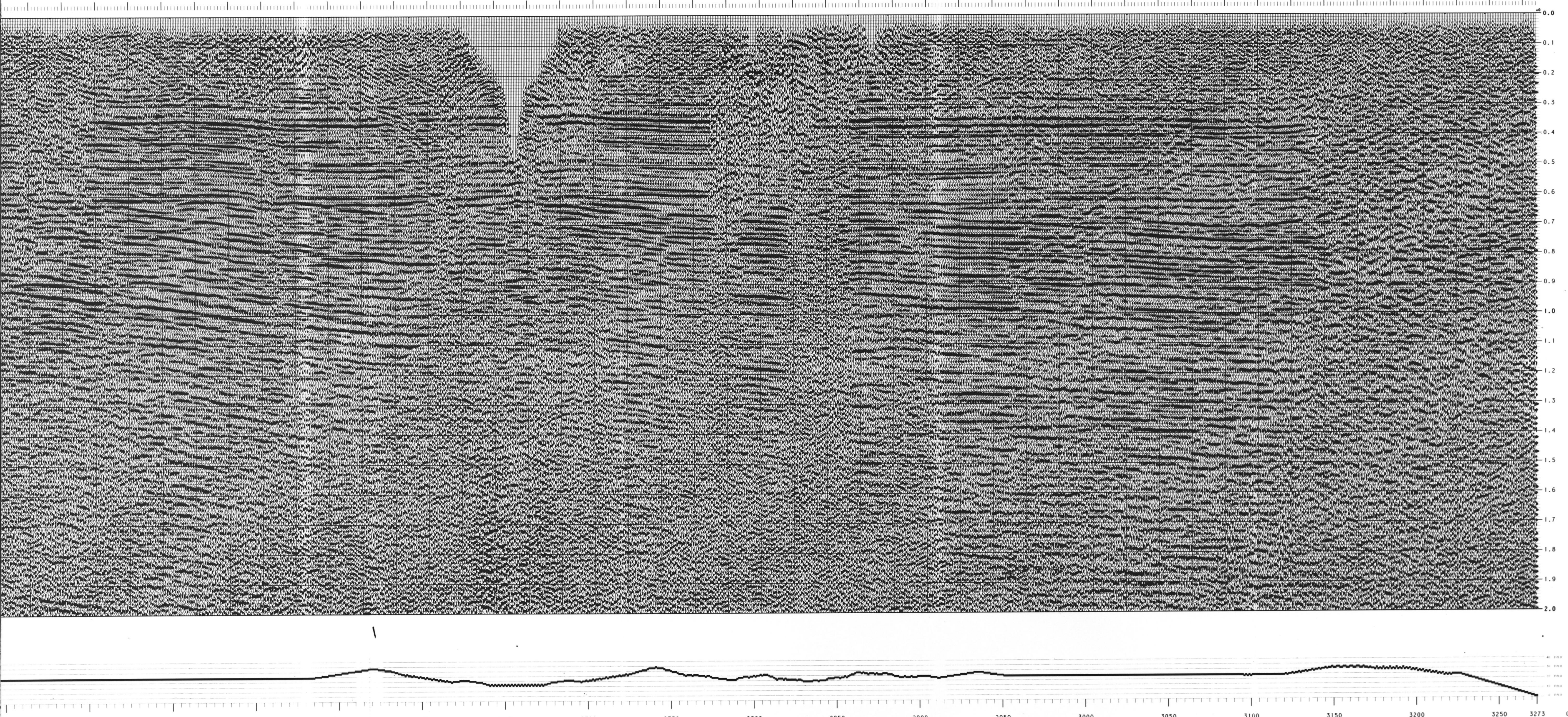
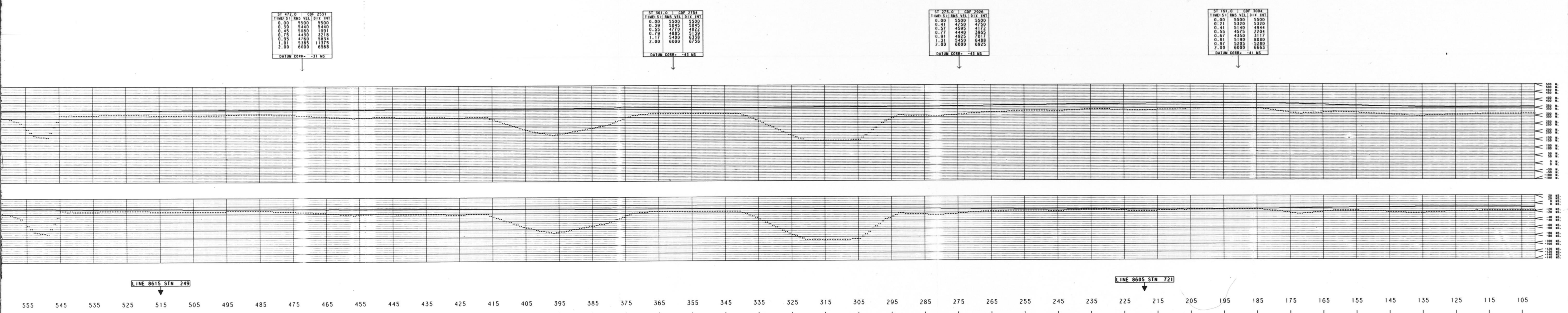




0229-128-128
No 575 R748-01
LINE 8626
V.P. 1736-53
STRUCTURAL STACK
NORMAL POLARITY
EAST

PETRO-CANADA INC.	
PROCESSED BY WESTON GEOPHYSICAL DIVISION OF LITTON INDUSTRIES	
AREA: THEED LAKE, N.W.T.	
SURVEY DATE:	DECEMBER 1985
RECORDED BY:	WESTON GEOPHYSICAL CO. LTD.
REPLACEMENT VELOCITY:	6000 M/SEC
DATUM ELEVATION:	305 METERS
RECORDING INFORMATION	
SOURCE:	VIBROSEIS
ENERGY SOURCE	LAS-309
VIBRATOR MODEL	20-100 HZ LINEAR
SHEEP LENGTH	6 SEC
NUMBER OF SHEEPS	6
DING LENGTH	60 M
SOURCE TO FIRST RECEIVER	80 M
VIS. POINT INTERVAL	40 M
GROUPS DROPPED IN GAP	7
INSTRUMENTS:	
AMPLIFIER	DFS V
FILTER	OUT-128 HZ
SAMPLING INTERVAL	2 MS
RECORD LENGTH	9 SEC
60 HZ NOTCH FILTER	OUT
TYPE TONNET	SEC-8
RECEIVERS:	
GEOPHONE TYPE	LAS-1011 14 HZ
GEOPHONES PER GROUP	9 OVER 20 M
GROUPS RECORDED	98
GROUP INTERVAL	20 M
PERCENT COVERAGE	2400 %
SPREAD GEOMETRY:	
SOURCE:	1
TRACE:	48
DISTANCE:	1020 M
PROCESSING SEQUENCE AND PARAMETERS	
PROCESSING SAMPLE INTERVAL 2 MS.	
1. DEMULTIPLEX:	
2. TRACE EDIT:	
3. GEOMETRY COMPUTATIONS:	
4. 60 HZ NOTCH FILTER:	
5. P-W CORRELATION FILTER:	
6. PHASE COMPENSATION:	
7. AMPLITUDE COMPENSATION:	
8. ZERO-PHASE FREQUENCY DECONVOLUTION:	
9. PREDICTIVE DECONVOLUTION:	
10. C.D.P. SORT:	
11. STATIC COMPUTATIONS:	
12. AUTOMATIC STATIC (WISER):	
13. VELOCITY ANALYSIS (VELAMP):	
14. NORMAL MOVEOUT CORRECTION:	
15. MUTE PATTERN:	
16. STACK:	
17. TIME VARIATION FILTER:	
18. REFLECTION STRENGTH GAIN:	
19. RMS GAIN:	
DISPLAY PARAMETERS	
HORIZONTAL SCALE	24 TRACES PER INCH
VERTICAL SCALE	7.5 INCHES PER SECOND
PLOTTING GAIN	12 DB

