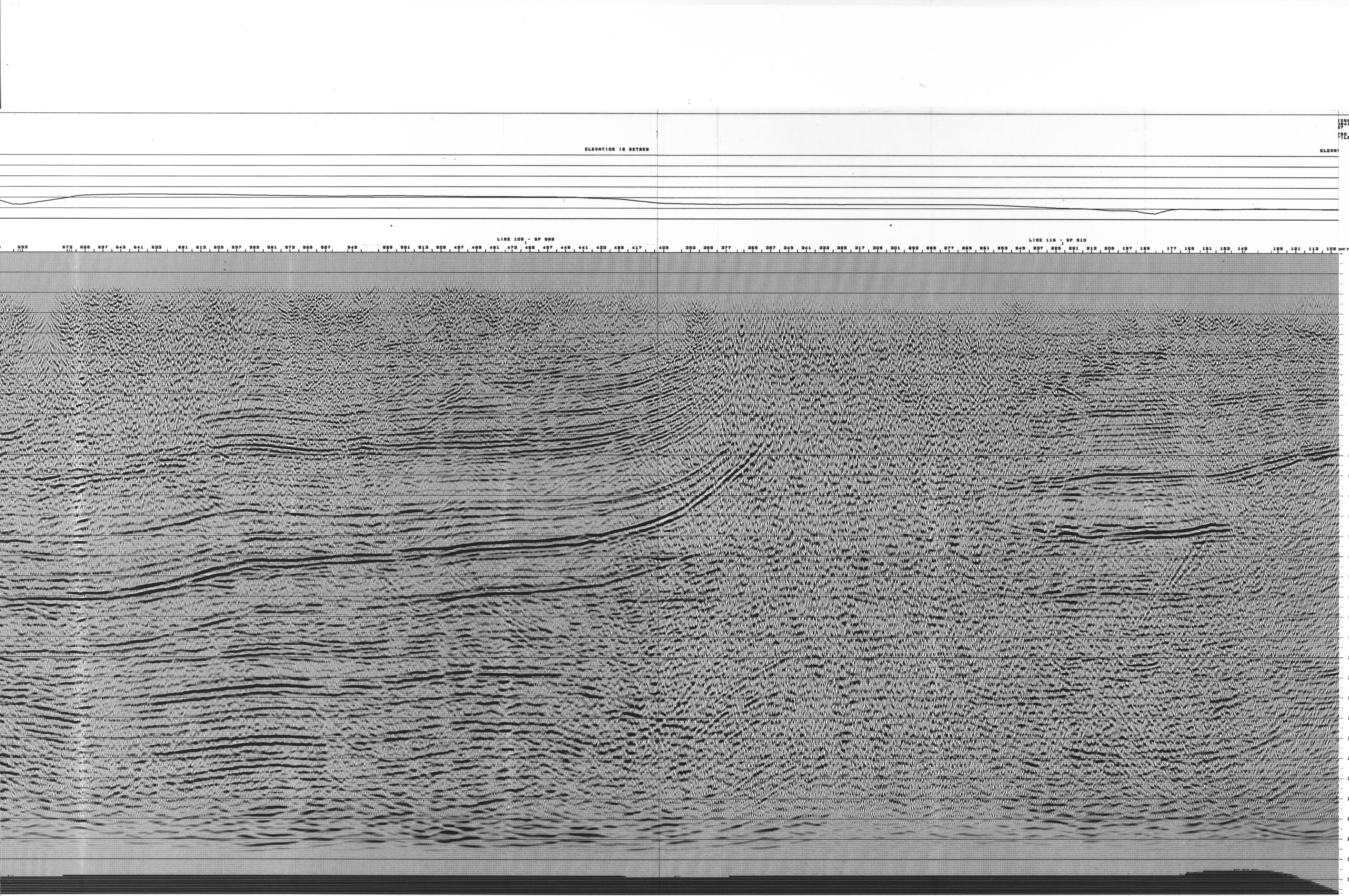




PETREL CONSULTANTS LTD.	
PROCESSED FOR NSM RESOURCES LTD. NORMAL POLARITY AREA: LITTLE BEAR LINE: 113 LOCATION: N.W.T. SM 1129 SHOT POINTS 101 NE	
FIELD RECORDING	
DATE: MARCH 1983 RECORDED BY: WESTERN GEOPHYSICAL ENERGY SOURCE: DYNAMITE 1 HOLE AT 14 M REORDER TYPE: DFS-V SAMPLE RATE 2 MS. GAIN CONTROL: FLOATING POINT FIELD FILTER: 12 - 120 HZ GEOPHONES/GROUP: 9 AT 3.75 M TYPE: MARK 14 HZ COVERAGE 1200% SHOT INT. 124 M GROUP INT. 33.5 M 1400 - 33.5 X 33.5 - 1400	
COMPUTATIONS	
STRUCTURAL DATUM 500 M REPLACEMENT VELOCITY 3040 M/SEC	
PROCESSING PARAMETERS	
DATE: MAY 1983 1. DEMULTIPLY 2. TRACE GATHER 3. AMPLITUDE RECOVERY 4. DECONVOLUTION 5. RMS 6. STATIC CORRECTIONS ELEV/TIM/DRIFT 7. BRUTE STACK 8. COMMON OFFSET STACK 9. RMS 10. AUTOMATIC RESIDUAL STATICS 11. FIRST BREAK MUTE 12. STACK 1200% 13. FILTER 14. TRACE EQUALIZATION 15. WAVE EQUATION MIGRATION 16. FILM DISPLAY 24 TR/IN 7.5 IN/SEC	
SAMPLE RATE 4 MS. TYPE: SPIKING GATE: 800 - 2200 MS. OPERATOR LENGTH: 72 MS. PRE-WHITENING: 5 % WELL TOT GATE: 500 - 2000 MS. TIME 0 DIST. 272 TIME 450 DIST. 386 TIME 770 DIST. 544 TIME 1400 DIST. 1632 9-1000 MS., 20/26-70/85 1250-3000 MS., 16/23-65/75 90% OF RMS VELOCITIES	

9 2 2 9 - N 9 - 3 E : 1



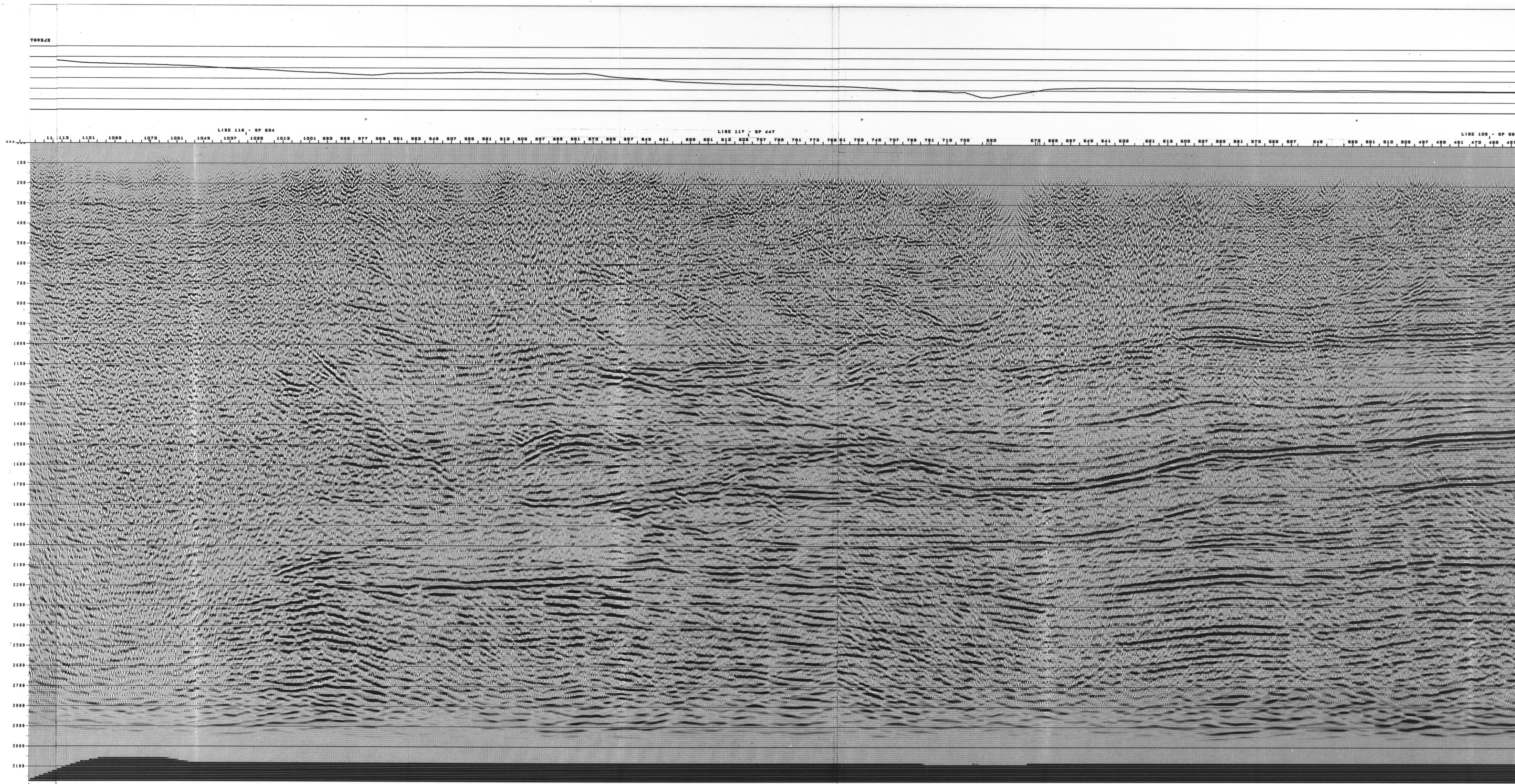
2000 Highway Rd
Ottawa, Ont.
Canada K1G 3P5
Tel: (613) 731-9971
Telex: 053-3502
Cable: TERRA

PROJ. NO. 9 2 2 9 - N 9 - 3 E

LINE NO. 1 1 3

PART NO. 2 OF 2

R.R. 10X



TERRA