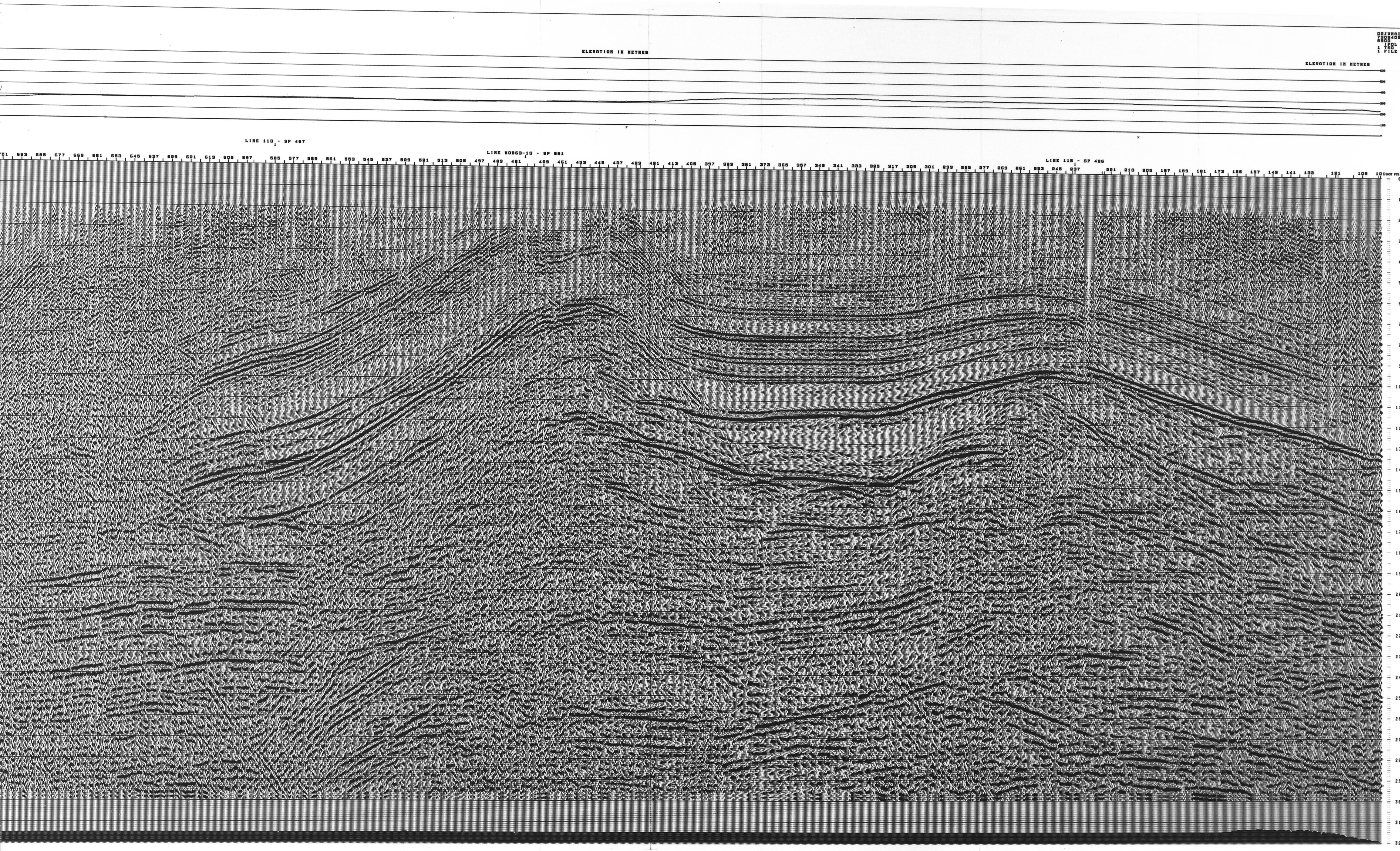
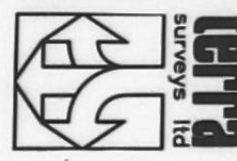




PETREL CONSULTANTS LTD.	
PROCESSED FOR NSM RESOURCES LTD. REVERSE POLARITY	
AREA: LITTLE BEAR LINE: 105 LOCATION: N.W.T. NW 2237 SHOT POINTS 101 SE	
FIELD RECORDING	
DATE: MARCH 1993 RECORDED BY: WESTERN GEOPHYSICAL ENERGY SOURCE: DYNAMITE 1 HOLE AT 14 M RECORDER TYPE: DFS-U SAMPLE RATE 2 MS. GAIN CONTROL: FLOATING POINT FIELD FILTER: 12 - 128 HZ GEOPHONES/GROUP: 9 AT 3.75 M TYPE: MARK 14 HZ COVERAGE 1200% SHOT INT. 134 M GROUP INT. 33.5 M 1600 - 33.5 X 33.5 - 1600	
COMPUTATIONS	
STRUCTURAL DATUM 500 M REPLACEMENT VELOCITY 3640 M/SEC	
PROCESSING PARAMETERS	
1. DEMULTIPLY SAMPLE RATE 4 MS. DATE: MAY 1993 2. TRACE GATHER 3. AMPLITUDE RECOVERY 4. DECONVOLUTION TYPE: SPICING DATE: 000 - 2000 MS. OPERATOR LENGTH: 72 MS. PRE-WHITENING: 5 % WELL TOT 5. NMO ELEV/TOR/DRIFT 6. STATIC CORRECTIONS 7. BRUTE STACK 8. COMMON OFFSET STACK 9. SMO 10. AUTOMATIC RESIDUAL STATICS DATE: 500 - 2000 MS. 11. FIRST BREAK NUTE TIME 0 DIST. 272 TIME 450 DIST. 386 TIME 770 DIST. 544 TIME 1400 DIST. 1632 12. STACK 1200% 13. FILTER 0-1000 MS., 20/25-70/85 1250-3000 MS., 16/23-65/75 14. TRACE EQUALIZATION 15. FILM DISPLAY 24 TR/IN 7.5 IN/SEC	

9229-N9-3E



ELEVATION IN METRES

ELEVATION IN METRES

ELEVATION IN METRES

LINE NO863-1 - SP 88

LINE NO863-11 - SP 770

LINE NO863-7 - SP 648

LINE NO863-8 -

LINE 118 - SP 554

LINE NO863-10 - SP 736

LINE NO863-12 - SP 936

