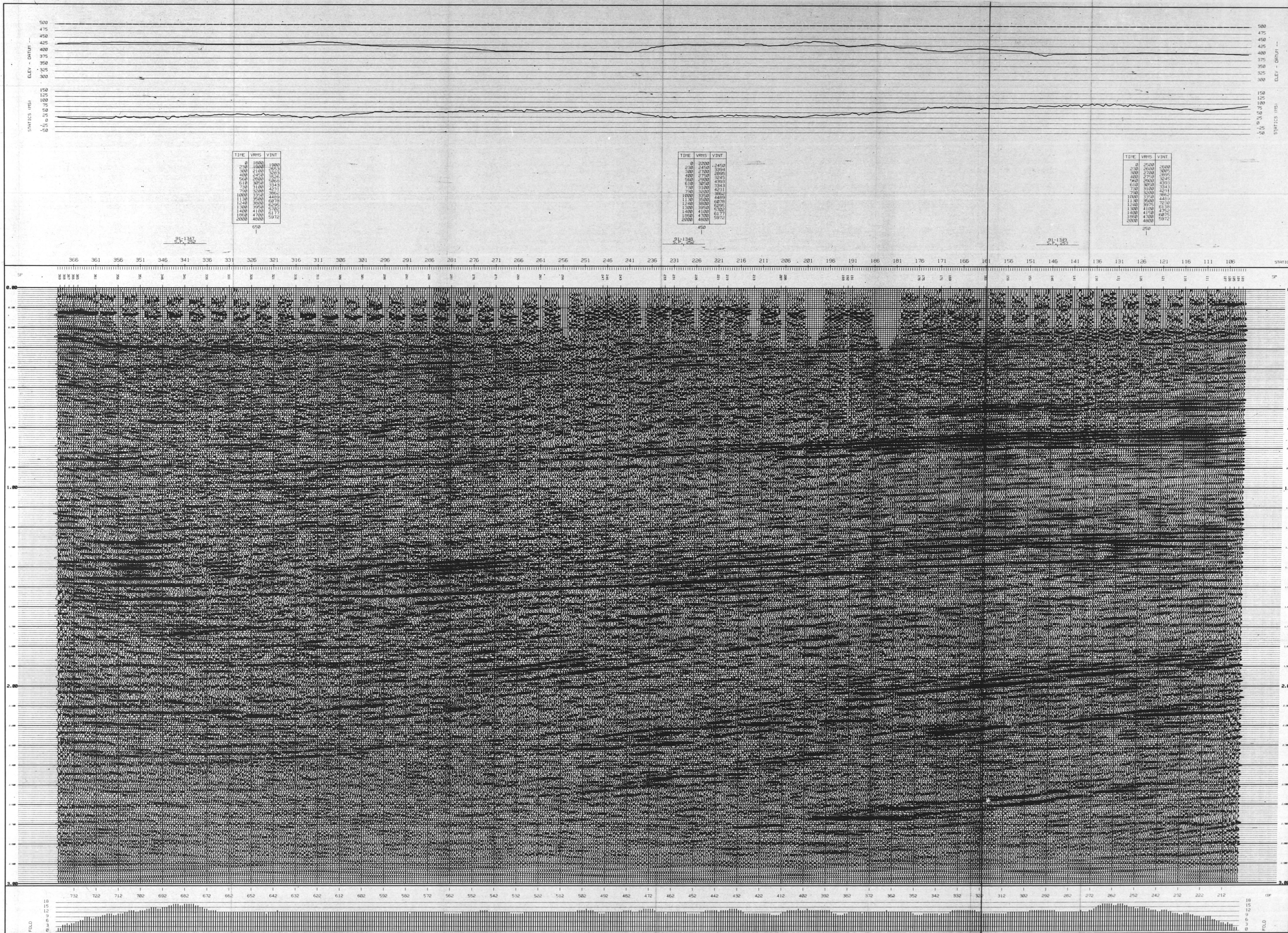




TIME	VARS	VINT
0	1800	1800
200	1800	1800
400	1800	1800
600	1800	1800
800	1800	1800
1000	1800	1800
1200	1800	1800
1400	1800	1800
1600	1800	1800
1800	1800	1800
2000	1800	1800

TIME	VARS	VINT
0	2300	2450
200	2300	2450
400	2300	2450
600	2300	2450
800	2300	2450
1000	2300	2450
1200	2300	2450
1400	2300	2450
1600	2300	2450
1800	2300	2450
2000	2300	2450

TIME	VARS	VINT
0	2500	2600
200	2500	2600
400	2500	2600
600	2500	2600
800	2500	2600
1000	2500	2600
1200	2500	2600
1400	2500	2600
1600	2500	2600
1800	2500	2600
2000	2500	2600

EAST

9229-W3-2E

MAR 24 1991 CALGARY.

MOBIL OIL CANADA LTD.

PROCESSING DATE - APRIL 1991

CALGARY, ALBERTA

AREA : SPEAR NO. 1

LINE : 91-1351

S.P. : 371 - 101

DIR. : W. - E.

NTS GRID : 94 0 14/10. 95 B 1. 2

POLARITY : NORMAL

RELATIVE AMPLITUDE

MIGRATED STACK

FIELD PARAMETERS

SHOT FOR: MOBIL OIL CANADA

SHOT BY: PIONEER EXPLORATION INC.

DATE : MARCH 1991

SPREAD : 1950 - 75 x 75 - 1950

RECEIVER : 1950 - 75 x 75 - 1950

SOURCE : 1950 - 75 x 75 - 1950

INSTRUMENTS : 1950 - 75 x 75 - 1950

PROCESSING PARAMETERS

1. SEG-B FORMAT CONVERSION

2. GEOMETRY

3. AMPLITUDE RECOVERY

4. EDITING

5. DECONVOLUTION

6. PHASE COMPENSATION

7. WEATHERING & DATUM CORRECTIONS

8. CDP GATHERS

9. VELOCITY ANALYSIS

10. NMO APPLICATION

11. SURFACE CONSISTENT STATICS

12. RE-ITERATION OF STEPS 9,10,11

13. TRIM STATICS

14. TRACE MUTING

15. CDP STACK

16. MIGRATION

17. FILTER APPLICATION

18. TRACE EQUALIZATION

19. FILM DISPLAY

91-1351-3