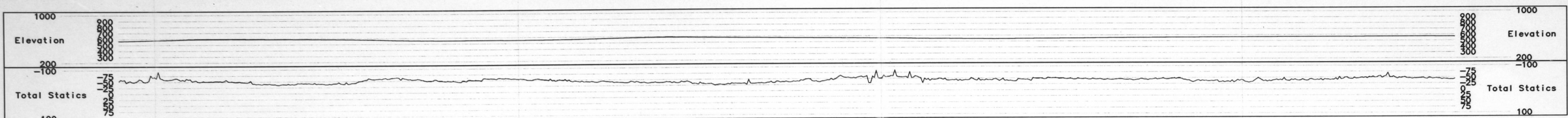
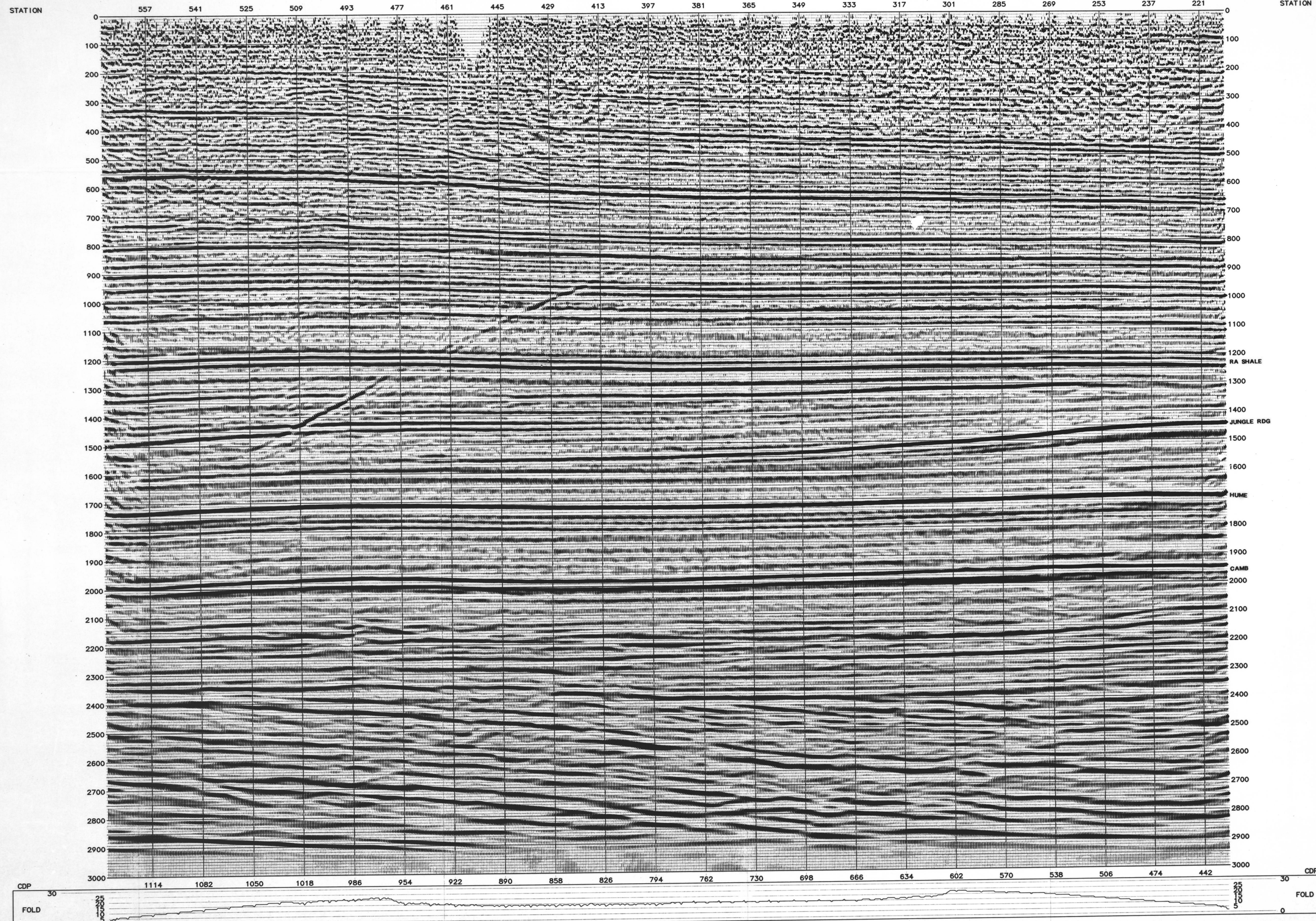


East



CDP 1025 TIME VEL INTV 13 1974 2202 33 1990 2202 222 2171 2677 423 2425 3030 120 2681 3770 1029 3071 3684 1303 3210 3514 1537 3358 3623 1898 3530 3854 2032 3644 4148 2550 3753 4059 2824 3995 5815	CDP 975 TIME VEL INTV 54 1925 2335 501 2232 2625 441 2454 3357 688 2731 3571 980 3077 3767 1215 3222 3594 1529 3318 3605 1832 3372 3879 2120 3765 4059 2522 3815 5281 2966 4067 5281	CDP 925 TIME VEL INTV 91 1974 2202 208 2214 2449 482 2486 2655 654 2744 3318 968 3073 3571 1229 3210 3862 1504 3248 4024 1893 3500 4639 2037 3740 4673 2467 4127 4913 2803 4381 5923	CDP 875 TIME VEL INTV 154 2000 2444 337 2232 3194 520 2668 3299 712 2819 3194 912 2907 3202 1233 3197 3505 1433 3248 3542 1717 3343 3783 1910 3475 4480 2058 3814 4821 2463 4067 5182 2928 4393 5823	CDP 775 TIME VEL INTV 200 2025 2758 395 2416 2758 520 2625 2758 629 2718 3168 929 2952 3250 1279 3185 3527 1504 3210 3860 1812 3348 3804 1868 3379 3924 1969 3705 4505 2002 3789 4294 2476 4075 6659 2796 4453 6659	CDP 725 TIME VEL INTV 83 1943 2470 637 2718 3168 929 2952 3250 1279 3185 3527 1504 3210 3860 1812 3348 3804 1868 3379 3924 1969 3705 4505 2002 3789 4294 2476 4075 6659 2796 4453 6659	CDP 675 TIME VEL INTV 13 1974 2202 33 1990 2202 222 2171 2677 423 2425 3030 120 2681 3770 1029 3071 3684 1303 3210 3514 1537 3358 3623 1898 3530 3854 2032 3644 4148 2550 3753 4059 2824 3995 5815	CDP 625 TIME VEL INTV 100 2070 2434 117 2038 2532 283 2340 2946 420 2429 2996 737 2731 3467 1162 3021 4327 1312 3197 3467 1604 3185 3547 1843 3234 6200 2081 3789 6719 2457 3910 6637 2592 4419 6637	CDP 575 TIME VEL INTV 117 2038 2532 283 2340 2946 420 2429 2996 737 2731 3467 1162 3021 4327 1312 3197 3467 1604 3185 3547 1843 3234 6200 2081 3789 6719 2457 3910 6637 2592 4419 6637	CDP 525 TIME VEL INTV 45 1788 2496 420 2429 2996 737 2731 3467 1162 3021 4327 1312 3197 3467 1604 3185 3547 1843 3234 6200 2081 3789 6719 2457 3910 6637 2592 4419 6637
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NORTHROCK RESOURCES LTD.

9229-1009-1E
Line: G98YN-123
S.P.: 213-572
Area: Mackay, N.W.T.

Migrated Stack Normal Polarity

FIELD PARAMETERS

Date Recorded: April 1998
Shot For: Northrock Resources Ltd.
Shot By: Trace Explorations Ltd., Party 203
Source Type: Dynamite
Sample Rate: 2 msec
Record Length: 3.0 sec.

SPREAD: 15
Number of Channels: 240
Group Interval: 20.0 m
Near Offset: 20.0 m
Far Offset: 2400.0 m

INSTRUMENTS: 15
Type: I/O System II
Field Filter: 3.0 - 207 Hz
Tape Format: SEG-D
Notch Filter: Out

SOURCE: 2 kg, single hole, 12 m

RECEIVERS: 10 Hz
Geophones: 6 inline over 20.0 m

PROCESSING SEQUENCE

Processed by DYNAMIC GEOPHYSICAL INC. May 1998

SEG-Y Input
Amplitude Recovery
Trace Editing
Deconvolution

1/Type: 4-Component Surface Consistent
Gate: Minimum Phase Spiking
20.0 m 500 - 2100 ms
Operator: 100 ms, 0.1s pw
2/Type: Trace by Trace
Gate: Same as above
Operator: 100 ms, 0.1s pw

Compute and Apply Elevation Statics
Datum Elevation: 500 m
Replacement Velocity: 2850 m/sec

Velocity Analysis
Compute and Apply Residual Statics
Type: Maximum Power Autostatics

Velocity Analysis 2
Recompute and Apply Residual Statics
Type: Maximum Power Autostatics

Normal Moveout Correction
Trace Muting
Compute and Apply Trim Statics
CDP/Ensemble Stack
Shift to Final Datum

Finite Difference Migration - 90% Smoothed Stacking Velocities
Time Variant Bandpass Filter
0 - 1100 ms : 12/18 - 50/70 Hz
1300 - 3000 ms : 10/15 - 50/60 Hz

Automatic Gain Control 300 ms

DISPLAY PARAMETERS

Fri May 29 14:12:24 1998
Traces/Inches = 24
Bias Percent = 0
Gain Set = 0.8
Gain Constant = 579.855

Static Shift = 0
Inches/Second = 7.5
Clip Limit = 3
RMS Amplitude = 1.37966

ADVANCE ProMAX

TRIATHLON
PROD. NO. 9229 1009 1E
LINE NO. G98YN-123
PART NO. 1 OF 2
R.R. 8X

NORTHROCK
RESOURCES LTD.

Line: G98YN-123
S.P.: 213-572
Area: Mackay, N.W.T.

Migrated Stack
Reverse Polarity

FIELD PARAMETERS

Date Recorded April 1998
Shot For Northrock Resources Ltd., Party 203
Shot By Trace Explorations Ltd.
Source Type Dynamic
Sample Rate 2 msec.
Record Length 3.0 sec.
***** SREED *****
Number of Channels 240
Group Interval 20.0 m
Near Offset 20.0 m
Field 15
Source Interval 160.0 m
Far Offset 2400.0 m
***** INSTRUMENTS *****
Type 1/2 System II
Field Filter 3.0 - 207 Hz.
Tape Format SEG-D
Notch Filter Out
***** SOURCE *****
Dynamic 2 kg, single hole, 12 m
***** RECEIVERS *****
Geophones 10 Hz
Layout 5 inline over 20.0 m.

PROCESSING SEQUENCE

Processed by DYNAMIC GEOPHYSICAL INC. May 1998
SEG-Y Input
Amplitude Recovery
Trace Editing
Deconvolution
1/Type: 4-Component Surface Consistent
Minimum Phase Spiking
Gate: 20.0 m - 600 - 2100 ms
Operator: 100 ms, 0.1x pw
2/Type: Trace by Trace
Gate: Same as above
Operator: 100 ms, 0.1x pw
Compute and Apply Elevation Statics
Datum Elevation: 500 m
Replacement Velocity: 2850 m/sec
Velocity Analysis
Compute and Apply Residual Statics
Type: Maximum Power Autostatics
Velocity Analysis 2
Type: Maximum Power Autostatics
Recompute and Apply Residual Statics
Type: Maximum Power Autostatics
Normal Moveout Correction
Trace Muting
Compute and Apply Trim Statics
CDP/Ensemble Stack
Shift to Final Datum
Finite Difference Migration - 90° Smoothed Stacking Velocities
Time Variant Bandpass Filter
1300 - 3000 ms : 12/18 - 60/70 Hz
1300 - 3000 ms : 10/15 - 50/60 Hz
Automatic Gain Control 300 ms

DISPLAY PARAMETERS

Fri May 29 14:22:07 1998
Traces/Inches = 24
Bias Percent = 0
Gain Set = 0.8
Gain Constant = 579.855
Static Shift = 0
Inches/Second = 7.5
Clip Limit = 3
RMS Amplitude = 1.37986

ADVANCE

ProMAX

