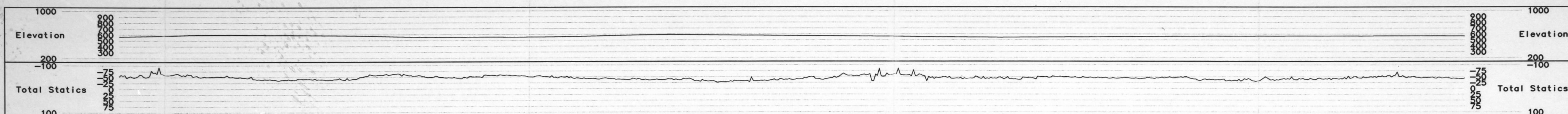
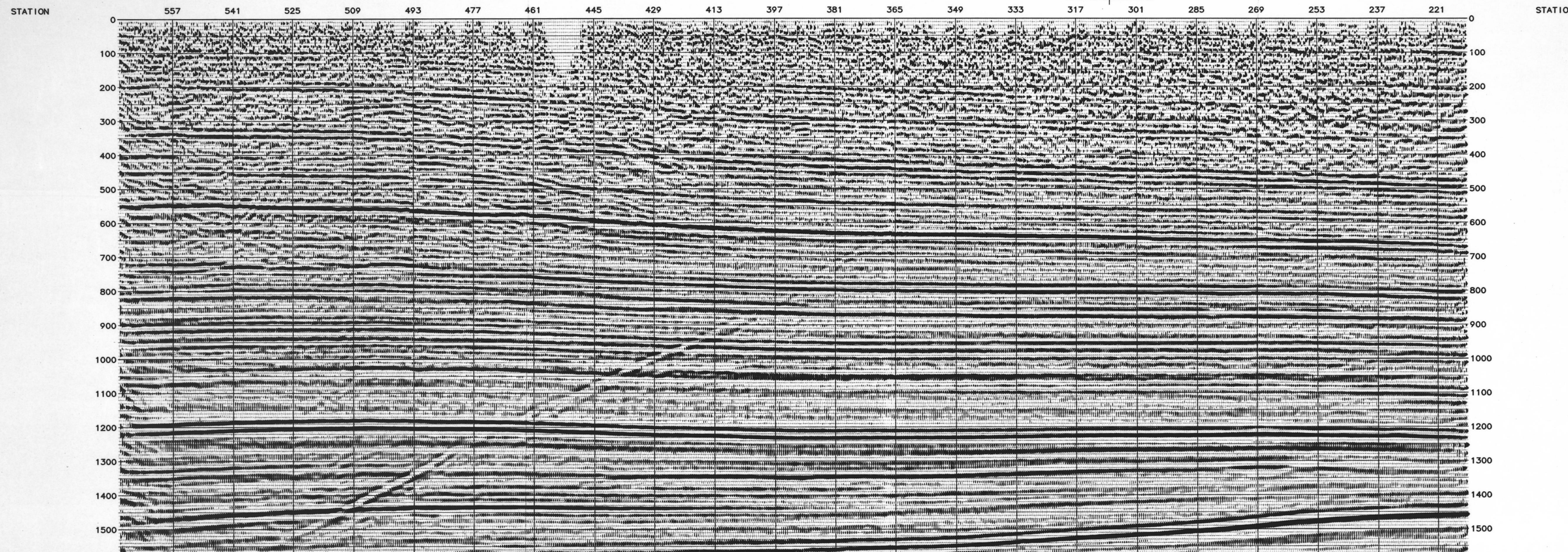


East



CDP 1025	CDP 975	CDP 925	CDP 875	CDP 825	CDP 775	CDP 725	CDP 675	CDP 625	CDP 575	CDP 525
TIME VEL INTV	TIME VEL INTV	TIME VEL INTV	TIME VEL INTV	TIME VEL INTV	TIME VEL INTV	TIME VEL INTV	TIME VEL INTV	TIME VEL INTV	TIME VEL INTV	TIME VEL INTV
13 1990	14 1925	21 1874	150 2038	154 2000	83 1942	35 2353	33 1978	100 2076	117 2038	45 1786
222 2171	201 2232	208 2214	245 2240	520 2668	200 2025	258 2328	258 2328	237 2290	258 2328	45 1786
423 2421	441 2424	482 2466	366 2217	112 2819	395 2416	837 2718	837 2718	283 2340	283 2340	420 2429
700 2681	608 2731	654 2744	762 2844	912 2907	829 2718	529 2592	920 2870	916 2892	737 2731	783 2706
1029 3071	960 3077	966 3068	1060 3041	1233 3177	1229 3282	1270 3185	1270 3185	1162 3021	1162 3021	1133 2983
1303 3210	1215 3222	1229 3210	1304 3248	1433 3248	1304 3210	1433 3222	1433 3222	1400 3235	1312 3197	1312 3109
1537 3268	1509 3258	1495 3273	1662 3311	1717 3343	1658 3336	1612 3348	1612 3348	1612 3285	1612 3285	1604 3185
1898 3330	1835 3318	1875 3374	1893 3500	1910 3475	1886 3379	1887 3449	1887 3449	1881 3379	1881 3379	1843 3234
2032 3644	2120 3765	2037 3726	2037 3940	2038 3814	2033 3915	2045 3885	2045 3885	2061 3789	2061 3789	2036 3820
2355 3753	2322 3813	2497 3789	2467 4127	2463 4067	2476 4079	2518 4007	2518 4007	2497 3910	2497 3910	2501 3881
2824 3995	2868 4067	2811 4103	2803 4381	2828 4393	2798 4453	2895 4533	2815 4284	2929 4419	2929 4419	2875 4092



15
160.0 m
2400.0 m

SEG-D
Out

Trace Consistent
Picking
100 ms
2200 ms
pw

500 m
2850 m/sec

Autostatics

Autostatics

8 - 60/70 Hz
5 - 50/60 Hz

East

NORTHROCK
RESOURCES LTD.

9229-1009-1E
Line: G98YN-123
S.P.: 213-572
Area: Mackay, N.W.T.

Migrated Stack
Reverse Polarity

FIELD PARAMETERS

Date Recorded April 1998
Shot For Northrock Resources Ltd.
Shot By Trace Explorations Ltd., Party 203
Source Type Dynamite
Sample Rate 5 msec.
Record Length 3.0 sec.

***** SPREAD *****
Number of Channels 240
Group Interval 20.0 m
Near Offset 20.0 m
Far Offset 2400.0 m

***** INSTRUMENTS *****
Type I/O System II
Field Filter 3.0 - 207 Hz
Tape Format SEG-D
Notch Filter Out

***** SOURCE *****
Dynamite 2 kg, single hole, 12 m

***** RECEIVERS *****
Geophones 10 Hz
Layout 8 inline over 20.0 m.

PROCESSING SEQUENCE

Processed by DYNAMIC GEOPHYSICAL INC. May 1998

SEG-Y Input
Amplitude Recovery
Trace Editing
Deconvolution

1/Type: 4-Component Surface Consistent
Minimum Phase Spiking
Gate: 20.0 m 800 - 2100 ms
Operator: 100 ms, 0.1s pw
2/Type: Trace by Trace
Gate: Same as above
Operator: 100 ms, 0.1s pw

Compute and Apply Elevation Statics
Datum Elevation: 500 m
Replacement Velocity: 2850 m/sec

Velocity Analysis
Compute and Apply Residual Statics
Type: Maximum Power Autostatics

Velocity Analysis 2
Recompute and Apply Residual Statics
Type: Maximum Power Autostatics

Normal Moveout Correction
Trace Muting
Compute and Apply Trim Statics
CDP/Ensemble Stack
Shift to Final Datum

Finite Difference Migration - 90s Smoothed Stacking Velocities
Time Variant Bandpass Filter
1300 - 3000 ms : 12/18 - 60/70 Hz
1300 - 3000 ms : 10/15 - 50/60 Hz

Automatic Gain Control 300 ms

TRATHLON

PROJ. NO.

9229 1009 1E

LINE NO.

NORTHROCK
RESOURCES LTD.

Line: G98YN-123
S.P.: 213-572
Area: Mackay, N.W.T.

Migrated Stack
Reverse Polarity

FIELD PARAMETERS

Date Recorded April 1998
Shot For Northrock Resources Ltd.
Shot By Trace Explorations Ltd., Party 203
Source Type Dynamite
Sample Rate 2 msec
Record Length 3.0 sec.
***** SPREAD *****
Number of Channels 240
Group Interval 20.0 m
Near Offset 20.0 m
Fold 15
Source Interval 160.0 m
Far Offset 2400.0 m
***** INSTRUMENTS *****
Type 1/0 System II
Field Filter 0.0 - 207 Hz
Tape Format SEG-D
Notch Filter Out
***** SOURCE *****
Dynamite 2 kg. single hole, 12 m
***** RECEIVERS *****
Geophones 10 Hz
Layout 6 inline over 20.0 m.

PROCESSING SEQUENCE

Processed by DYNAMIC GEOPHYSICAL INC. May 1998
SEG-Y Input
Amplitude Recovery
Trace Editing
Deconvolution
1/Type: 4-Component Surface Consistent
Minimum Phase Spiking
Gate: 20.0 m 500 - 2100 ms
Operator: 100 ms, 0.14 pw
2/Type: Trace by Trace
Gate: Same as above
Operator: 100 ms, 0.14 pw
Compute and Apply Elevation Statics
Datum Elevation: 500 m
Replacement Velocity: 2850 m/sec
Velocity Analysis
Compute and Apply Residual Statics
Type: Maximum Power Autostatics
Velocity Analysis 2
Type: Maximum Power Autostatics
Recompute and Apply Residual Statics
Normal Moveout Correction
Trace Muting
Compute and Apply Trim Statics
CDP/Ensemble Stack
Shift to Final Datum
Finite Difference Migration - 90% Smoothed Stacking Velocities
Time Variant Bandpass Filter
0 - 1100 ms : 12/18 - 60/70 Hz
1300 - 3000 ms : 10/15 - 50/60 Hz
Automatic Gain Control 300 ms

DISPLAY PARAMETERS

Fri May 20 14:22:07 1998
Traces/Inches = 24
Bias Percent = 0
Gain Set = 0.8
Gain Constant = 579.855
Static Shift = 0
Inches/Second = 7.5
Clip Limit = 3
RMS Amplitude = 1.37966

ADVANCE ProMAX

