

FORWARD RESOURCES LTD.	
PROCESSING MONITORED BY PETREL CONSULTANTS LTD.	
LINE: 84-10 PROJECT: CAMERON HILLS LOCATION: N.W.T. 60N 117W	
N.	
STRUCTURE - FK FILTER	
POLARITY ☒ NP ☐ RP	
FIRST NICK POLARITY ABOVE FOLD BARS, PEAKS ARE POSITIVE NUMBERS	
ACQUISITION PARAMETERS	
SHOT BY DATE SWEPT SOURCE INTERVAL RECEIVER INTERVAL SOURCE RECEIVERS INSTRUMENTS GAIN MODE TAPE FORMAT FIELD FILTERS	PACER GEOPHYSICAL LTD. PTY. 2 JAN. 1984 4000.000-20.0-20-000 1000. 20K. DYNAMIC SINGLE HOLE, 1 MS. AT 10M. GEOPACE 14 HZ, 9 OVER 20K SPS-V 96 TRACE IPP SEC-8 OUT-128 NOTCH, OUT
PROCESSING PARAMETERS	
PROCESSED BY GEO-X DATE: APRIL 1984 DIGITAL CONVERSION AMPLITUDE RECOVERY PHASE CORRECTION DECONVOLUTION STRUCTURAL CORRECTIONS ANALYSIS STATISTICS VELOCITY ANALYSIS FINAL MOVEOUT F-K FILTER MEAN SCALING MUTE STATICS TRACE GATHER STATICS STACK FILTER EQUALIZATION LINEAR RAMP SCALING	Geophysical Ltd. 043 (ATTENPBT) INSTRUMENT AND GEOPHONE TYPE: SPKING OPERATOR LENGTH: 60 MS. PREHINTERING: 1.5 GATE: 500-1000 MS. AT 0 OFFSET 700-1000 MS. AT 900 M OFFSET DATA ELEVATION: 760 M. DATA VELOCITY: 2000 M/SEC. PROCESSING GATE: 0 MS. ELEVATION, WEATHERING, AND DRIFFT PRELIMINARY VELOCITIES AND STATICS SURFACE STACK RESIDUAL DATA OUTSIDE +/- ONE TRACE ATTENUATED BY 6 DB. 400-1700 MS. 240 400 900 200 400-900 900 SURFACE CONSISTENT RESIDUAL WINDOW: 400-1700 MS. FIELD: 6 CMP CROSS CORRELATION 18/22 - 100/110 MEAN WINDOW 400-1700 MS. 10-1.0, 650-1.0, 700-1.2, 1500-1.2, 2000-1.0



