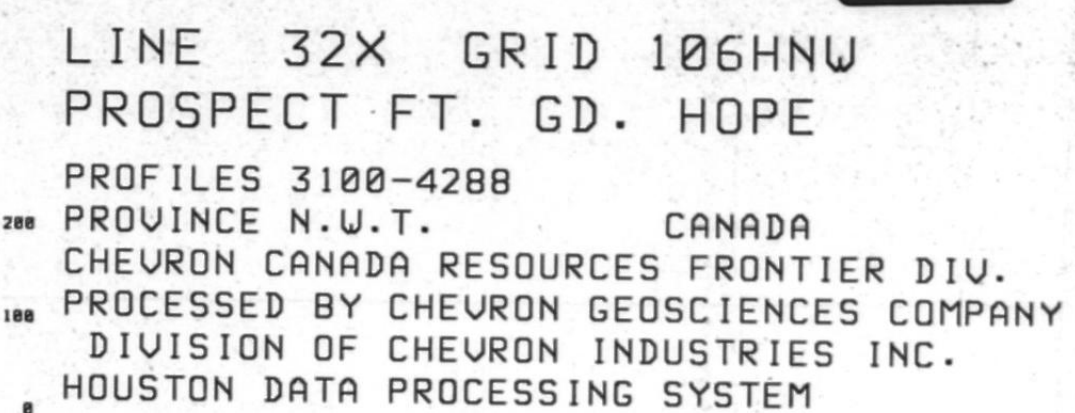




RECORDING PARAMETERS

DATE= MAR /1989 CREW=CHEVRON 6 RECD NE=35U TR=PRFILE=128 COU= 3888
SPREAD= 1218- 38-SP- 38- 1218 M. SP INT= 48 M. GRP INT= 28 M.
DYNAMITE 1 HOLE 2.8 KG/HOLE HOLE DEPTH=18 M.
GEOPHONE TYPE=SM-7 REC LEN NAT FREQ=38 HZ PHONES/GRP= 9 2.28 M. APART
INST=DFS 5 1818 M. 4 S 51-2 MS FILTER=12/18-120/72 HZ
NOTCH=OUT TAPE FMT=SEG B

[illegible]

Canada Oil and Gas Lands
Administration
Administration des pétroles et du gaz
des terres du Canada

DEC 19 1989

Environnement Branch
Direction des Évaluations des
Risques

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9229-C4-8E 44

LINE 32X GRID 106HNU
PROSPECT FT. GD. HOPE
PROFILES 3100-4288
PROVINCE N.W.T. CANADA
CHEVRON CANADA RESOURCES FRONTIER DIV.
PROCESSED BY CHEVRON GEOSCIENCES COMPANY
DIVISION OF CHEVRON INDUSTRIES INC.
HOUSTON DATA PROCESSING SYSTEM
* * * * *

RECORDING PARAMETERS
DATE: MAR 1989 CHEV-CHEVRON 6 RECD NE-VSU TR-PP/FILE-128 COU- 3200
SPREAD- 1218- 38-SP- 38- 1218 M. SP INT- 48 M. GSP INT- 28 M.
DYNAMITE 1 HOLE 3-8 KG/HOLE HOLE 30710-18 M.
GEOPHONE TYPE-SN-7 NOT FREQ-38 HZ PHONES/GRP- 9 2.28 M. APART
INST-OPS 9 REC LEN-4 S 51-2 MS FILTER-12/18-120/72 HZ
NOTCH-OUT TAPE FMT-SEG B

