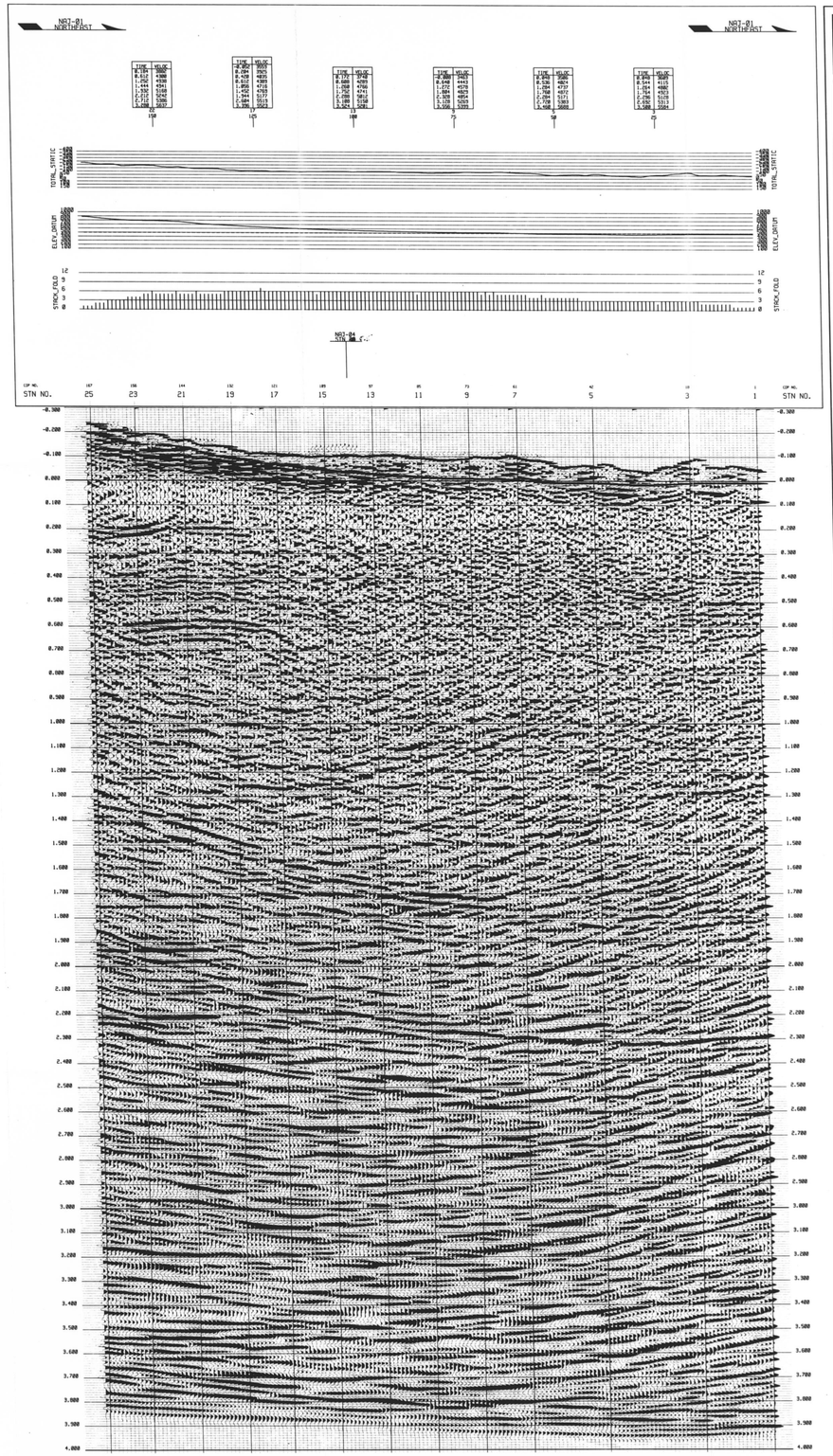

RANGER OIL LTD.

9229-B59-4E

FT. LIARD

LINE NAJ-01
SPS: 1-25

PRE STACK MIGRATION

DISPLAY POLARITY
NORMAL

STATICS PARAMETERS
DATUM: 500 M REPL VEL: 4000 M/S

FIELD PARAMETERS

SHOT FOR: AMOCO
SHOT BY: WESTERN GEOPHYSICAL LTD. , PARTY-581

INSTRUMENTS
MAKE/MODEL: ANALOG
S.R.: 2 MS
LENGTH: 6 SEC

GEOPHONES
TYPE: LZ-4 , 14 HZ
DRIPING:
NUMBER/GROUP: 18

SOURCE
TYPE: DYNAMITE
CHARGE SIZE: 14 KG.
CHARGE DEPTH: 35 M.
NO. INLINE: 3

SPREAD
FOLD: 6
SHOT POINT INT: 196.5 M.
GROUP INT: 65.5 M.

SPREAD CONFIGURATION
TRACES: 1-18-*-19-36 TRACE 1 NORTHEAST
1146.25--32.75-*-32.75--1146.25 M

PROCESSED JANUARY 1996 BY

KELMAN SEISMIC PROCESSING

PROCESSING SEQUENCE

DEMULTIPLEX:
PROCESS SAMPLE RATE: 2.0 MS
PROCESS RECORD LENGTH: 4.0 SEC

FK FILTER
TRANSPARENT: FOR CALCULATION OF DECONVOLUTION OPERATORS ONLY

DECONVOLUTION
TYPE: SURFACE CONSISTENT SPIKING
OPERATOR LENGTH: 88 MS
OPERATOR TYPE: SPIKE
DESIGN GATE: 400 - 3000 MS AT 0SM OFFSET
1000 - 3000 MS AT 115SM OFFSET
OFFSET RANGE: 65 - 1158 M

PARTIAL SPECTRAL BALANCING :
FREQUENCY 8 - 108 HZ

EQUALIZATION:
DESIGN GATE SPRE WINDOW MS DECON

STATICS (REFRACTION)
METHOD: GLI
FREQUENCY SPACING EVERY SHOT
DATUM ELEVATION 500 M
WEATHERING VELOCITY 700 M/SEC
REPLACEMENT VELOCITY 4000 M/SEC

SORT:
TO COMMON DEPTH POINT

VELOCITY ANALYSIS:
TYPE: CONSTANT PERCENTAGE MOVEOUT

STATICS (RESIDUAL):
TYPE: AUTOMATIC SURFACE CONSISTENT
CORRELATION WINDOW: 600 - 3000 MS
MAXIMUM SHIFT: +/- 32 MS
CORRELATIONS PER TRACE 15
NUMBER OF ITERATIONS 2

VELOCITY ANALYSIS:
TYPE: CONSTANT PERCENTAGE MOVEOUT

STATICS (RESIDUAL): SECOND PASS
TYPE: AUTOMATIC SURFACE CONSISTENT
CORRELATION WINDOW: 400 - 3000 MS
MAXIMUM SHIFT: +/- 16 MS
CORRELATIONS PER TRACE 15
NUMBER OF ITERATIONS 2

PRE-STK MIG. VEL. ANALYSIS:
TYPE CONSTANT PERCENTAGE MOVEOUT

MUTE PATTERN:
DISTANCE 400 440 1500 5000 M
TIME -300 400 1200 2000 MS

EQUALIZATION:
DESIGN WINDOW 500 MS AGC

FULL PRE-STACK MIGRATION:
TYPE KIRCHHOFF SUMMATION
DATUM REFERENCED, TO PLOTTED WEATHERING REPLACED SURFACE.
SEPARATELY AT SHOT AND RECEIVER

STACK:
SPIKE SUPRESSION 3:1 THRESHOLD
FOLD 6

FILTER:
FREQUENCY 10/15 - 58/68 HZ

EQUALIZATION:
DESIGN WINDOW 600 MS AGC

FINAL DISPLAY:

1KM BLIP INCREMENT

DISPLAY PARAMETERS
HORIZONTAL: 12.2 TRACES/INCH VERTICAL: 5 INCHES/SECOND
400 PI/INCH 400 PI/INCH

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2080 Walkley Rd. Ottawa, Ont.
K1G 3P5
Tel (613) 731-9571
Fax (613) 731-0453

PROJ. NO. 9229-B59-4E

LINE NO. NAJ-01

PART NO. 1 OF 1

R.R. 8X