

9229-A4-1E
PEEL PLATEAU
CAGB-001
S.P. 2061-47 NTS #
MIGRATION
REVERSE FIELD POLARITY
NORTHEAST



AMOCO CANADA
PETROLEUM COMPANY LTD.
CALGARY, ALBERTA, CANADA

RECORDING DATA

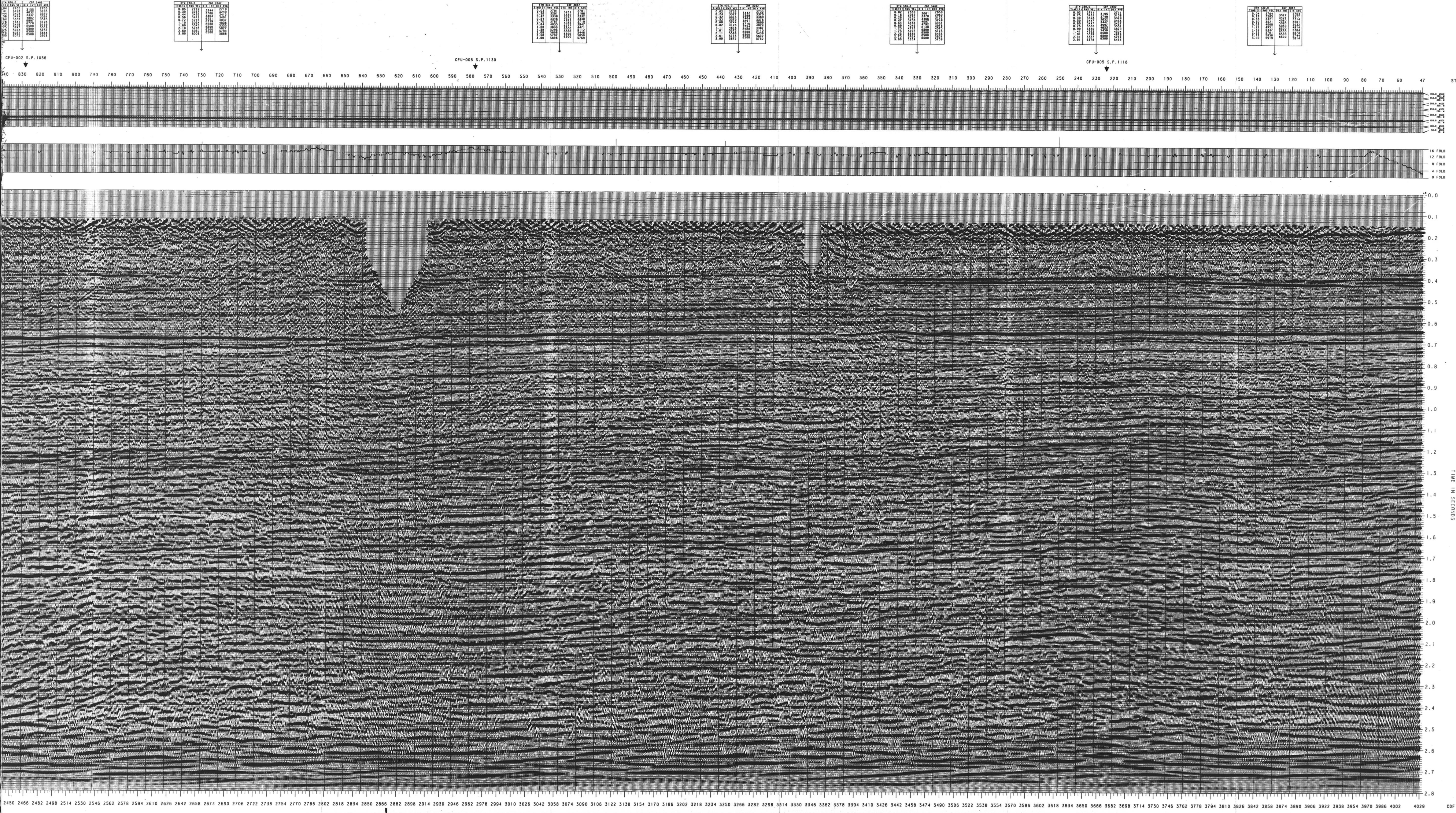
SOURCE
RECORDED FOR: AMOCO
RECORDED BY: WESTERN GEOPHYSICAL
ACQUISITION DATE: 1982
ENERGY SOURCE: 1200 W
SOURCE POSITION: STRAIGHT
SOURCE ORIENT: SINGLE HOLE
AVG. CHARGE DEPTH: 15 M
AVG. CHARGE TYPE: 15 M
RECORDING SYSTEM: 805-5
INSTRUMENTS: 805-5
FIELD FILTER: 805-5
NOTCH FILTER: 805-5
RECORD RATE: 1000
RECORD LENGTH: 1000
GEOPHONE TYPE: 1000
GEOPHONE PATTERN: 1000
CABLE: 1000
NO. OF TRACES: 1000
SPREAD INTERVAL: 1000
FOLD: 1000
SPREAD DIAGRAM: 1000

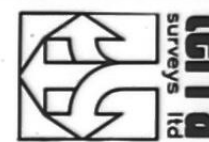
PROCESSING SEQUENCE

1. REFORMAT/MULTIPLY
2. GEOMETRY/STATION COMPUTATION
3. GEOMETRIC SPREADING ADJUSTMENT
4. COHERENT NOISE FILTER
5. DECONVOLUTION
6. AMPLITUDE ADJUSTMENT
7. RESIDUAL STATISTICS
8. VELOCITY ANALYSIS
9. POST NMO WAVE APPLICATION
10. CMP STACKING
11. SPECTRAL WHITENING
12. MIGRATION
13. FREQUENCY FILTER
14. GAIN APPLICATION
15. DISPLAY TO FILM

LEGEND
VELOCITY FUNCTION
INTERSECTIONS

SCALES
1000 TRACES PER INCH
1.5 INCHES PER SECOND





2060 Valley Rd. Ottawa, Ont.
Canada K1G 3P5
Tel: (613) 731-5677
Fax: (613) 731-5658

PROJ. NO. 9 2 2 9

A 4

1 E

LINE NO. C A 6 B - 0 0 1

PART NO. 2

OF 3

R.R. 10X

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

TIME	DEPTH	VELOCITY	RESISTIVITY
0.0	0.0	1.0	100.0
0.1	0.1	1.0	100.0
0.2	0.2	1.0	100.0
0.3	0.3	1.0	100.0
0.4	0.4	1.0	100.0
0.5	0.5	1.0	100.0
0.6	0.6	1.0	100.0
0.7	0.7	1.0	100.0
0.8	0.8	1.0	100.0
0.9	0.9	1.0	100.0
1.0	1.0	1.0	100.0

CFR-008 S.P.1261

CFR-007 S.P.1001

CFR-002 S.P.1056

— SURFACE PROFILE (M) — DATUM STATIC (MSEC) — DATUM ELEVATION (M)

— SUB-SURFACE SAMPLING MULTIPLICITY

930 946 962 978 994 1010 1026 1042 1058 1074 1090 1106 1122 1138 1154 1170 1186 1202 1218 1234 1250 1266 1282 1298 1314 1330 1346 1362 1378 1394 1410 1426 1442 1458 1474 1490 1506 1522 1538 1554 1570 1586 1602 1618 1634 1650 1666 1682 1698 1714 1730 1746 1762 1778 1794 1810 1826 1842 1858 1874 1890 1906 1922 1938 1954 1970 1986 2002 2018 2034 2050 2066 2082 2098 2114 2130 2146 2162 2178 2194 2210 2226 2242 2258 2274 2290 2306 2322 2338 2354 2370 2386 2402 2418 2434 2450 2466 2482 2498 2514 2530 2546 2562 2578 2594 2610 2626 2642 2658 2674 2690 2706 2722 2738 2754 2770 2786 2802 2818

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MIGRATION
REVERSE FIELD POLARITY
NORTHEAST



**AMOCO CANADA
PETROLEUM COMPANY LTD.**
CALGARY, ALBERTA, CANADA

RECORDING DATA

SOURCE: AMOCO SYSTEM GEOPHYSICAL
RECORDED BY: J. J. J.
ACQUISITION DATE: FEB 1990
SOURCE SYSTEM: STANLEY
AVG. CHARGE DEPTH: 0.5 M
AVG. CHARGE DEPTH: 10 M

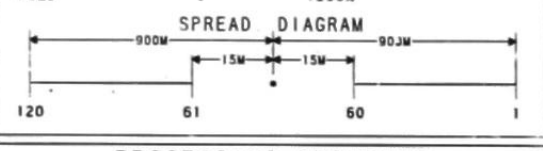
INSTRUMENTS

RECORDING SYSTEM: SEP-8
FIELD FILTER: 500 HZ
FIELD SAMPLE RATE: 2 MS
RECORD LENGTH: 2 SEC
GEOPHONE TYPE: 1001 14 HZ
GEOPHONE PATTERN: 5/15 4 IN LINE

CABLE

NO. OF TRACES: 120
CABLE: 120
FIELD INTERVAL: 75 M
CABLE: 120

SPREAD DIAGRAM



PROCESSING SEQUENCE

1. REFORMAT/MULTIPLY
TIME: 1000 TO 10000 MS
PROCESSING SAMPLE RATE: 2 MS
PROCESSING RECORD LENGTH: 2 MS
2. GEOMETRY/STATISTICS COMPUTATION
REPRODUCTION/STATISTICS COMPUTATION
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
3. GEOMETRIC SPREADING ADJUSTMENT
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
4. COHERENT NOISE FILTER
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
5. DECONVOLUTION
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
6. AMPLITUDE ADJUSTMENT
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
7. RES. DUAL STATICS
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
8. VELOCITY ANALYSIS
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
9. POST NMO WAVE APPLICATION
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
10. CDP STACKING
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
11. SPECTRAL WHITENING
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
12. MIGRATION
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
13. FREQUENCY FILTER
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
14. GAIN APPLICATION
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS
15. DISPLAY TO FILM
TIME: 1000 TO 10000 MS
PROCESSING RECORD LENGTH: 2 MS

LEGEND

VELOCITY FUNCTION
INTERSECTION

SCALES

52 TRACES PER INCH
7.5 INCHES PER SECOND

