

9224-A4-1E
PEEL PLATEAU
CAGB-02E
S.P. 1441-56 NTS #
MIGRATION
NORMAL FIELD POLARITY
NORTHEAST

AMOCO
AMOCO CANADA
PETROLEUM COMPANY LTD.
CALGARY, ALBERTA, CANADA

DATUM ELEVATION: 4500 W. DATUM: FRODOB
DITUM VELOCITY: 1500 M/S DATE: MAY 1992

RECORDING DATA

SOURCE
RECORDED FOR: AMOCO
RECORDED BY: WESTERN GEOPHYSICAL
ANALYSIS DATE: FEB 1990
SOURCE SYSTEM: SYSTEM
AVC. CHARGE SIZE: 0.5 KG
AVC. CHARGE DEPTH: 15 M

INSTRUMENTS
RECORDING SYSTEM: DE-S
PROMAX: DE-S
FIELD FILTER: DE-S
MUSIC FILTER: DE-S
FIELD SAMPLE RATE: 2 Hz
RECORD LENGTH: 1.500
GEOPHON TYPE: 121101 14 Hz
GEOPHON PATTERN: 975 W IN LINE

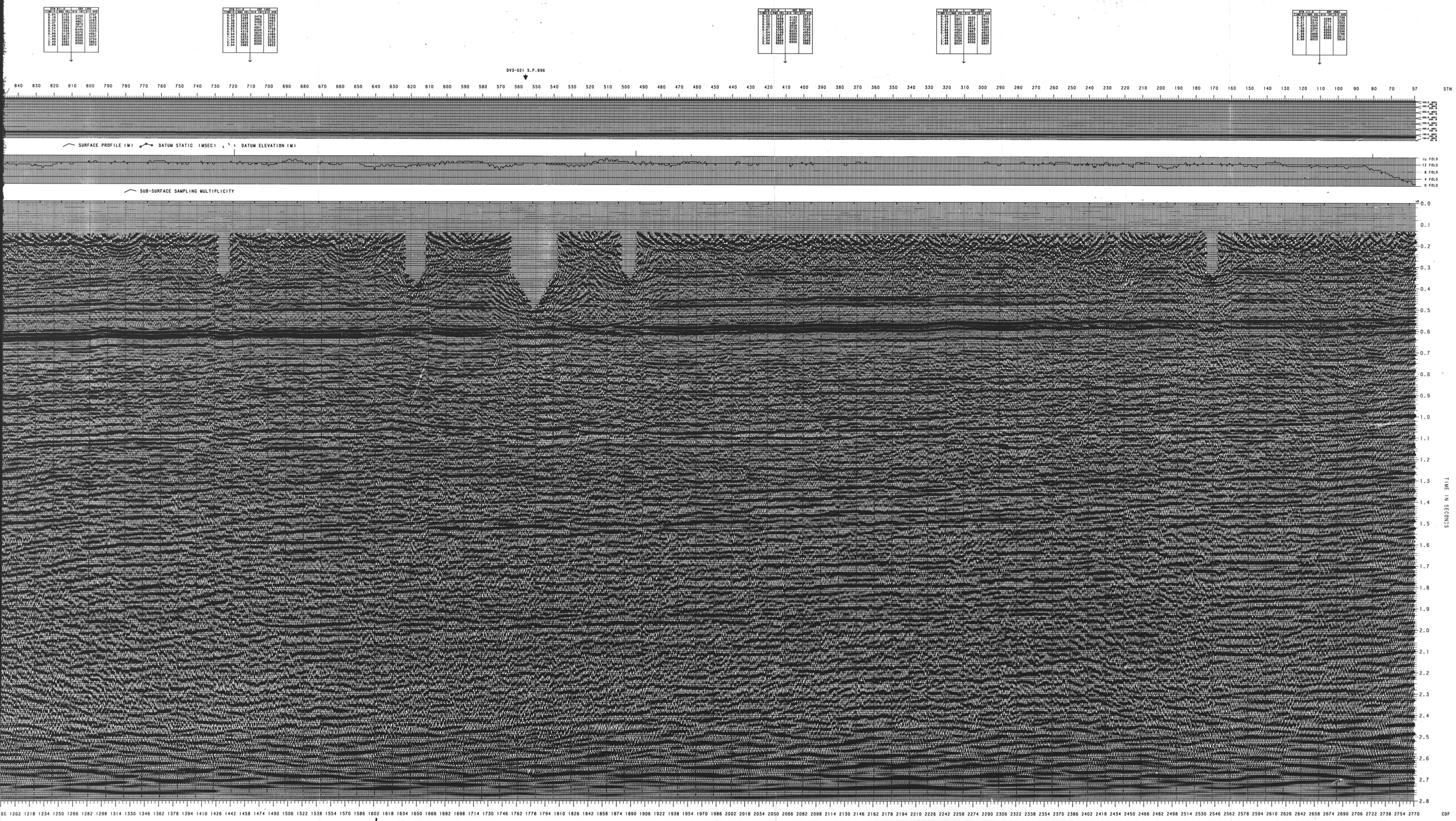
CABLE
NO. OF TRACES: 120
GROUP INTERVAL: 12 W
FIELD INTERVAL: 7500
FIELD: 12000

SPREAD DIAGRAM
120 60 60 120

PROCESSING SEQUENCE
1. REFORMAT/DEMUTIPLEX
2. GEOMETRIC SPREADING ADJUSTMENT
3. GEOMETRIC SPREADING ADJUSTMENT
4. GEOMETRIC SPREADING ADJUSTMENT
5. DECONVOLUTION
6. AMPLITUDE ADJUSTMENT
7. RESIDUAL STATISTICS
8. VELOCITY ANALYSIS
9. POST NMO NOTE APPLICATION
10. CSP STACKING
11. SPECTRAL WHITENING
12. MIGRATION
13. FREQUENCY FILTER
14. GAIN APPLICATION
15. DISPLAY TO FILM

LEGEND
W VELOCITY FUNCTION
INTERSECTIONS

SCALES
32 TRACES PER INCH
7.5 INCHES PER SECTION



96262

