

GENERAL GEOLOGY, GEOMORPHOLOGY

AND

FRACTURE ANALYSIS SURVEY

OF

P. & N. G. PERMITS 5279 and 5299

GREAT BEAR LAKE AREA, N.W.T.

FOR

PARIS INVESTMENTS LTD.

BY

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GEOMORPHOLOGY

The Permit Numbers 5279 and 5299 lie on the interior plains area of the Northwest Territories, about 140 miles west of the edge of the Pre-Cambrian Shield. The area was completely glaciated during Wisconsin time as is shown by the abundance of glacial landforms and by modification of the bedrock surface. These glacial features are not so dominant as to obliterate all other surface forms and features and much non-glacial geological information can be had from the mosaic. The direction of ice movement was obviously northwest-southeast.

The drainage pattern is not well defined in this area but, in general, the drainage is to the north towards Great Bear Lake. Within the mosaic much of the drainage is internal towards several lakes which have no drainage. The northern part is drained by several creeks which flow directly into Great Bear Lake. Many of the small streams are intermittent and hold water only during the spring. The general drainage pattern is dendritic but it has been greatly altered by the glacial affects and the many lakes. It does not appear to be controlled by any subsurface feature.

There are no topographic forms present which indicate any geological feature.

GLACIAL FEATURES

The surface of the area has been modified on a very large scale by the passage of the glaciers and their subsequent melting. The bedrock itself, however, probably did not exert any influence on the ice flow pattern or the direction and pattern flow of the meltwater streams. There is a possibility that the strong lineations were present before glaciation and that the glacial flow simply took the line of least resistance and followed pre-existing lineations. This net effect would be an accentuation of the pre-glacial trends.

Small moraine belts are present throughout nearly all of the mosaic area. Nearly all of these are maturely dissected but the typical knob and kettle topography remains. The kettle lakes are very small compared to other lakes in the area, often the small depressions contain no water at all. The knob hills are usually low and well rounded. The moraines are not as large as, or as conspicuous as those in the Province of Alberta.

Scattered throughout the moraine are countless drumlinoid forms. These are formed near the edge of the moving glacial ice and are parallel to the direction of movement of the ice. They are usually less than 50 feet high and several hundred feet in length. True drumlins are a distinct, easily recognised shape, but in this area post-glacial erosion has obliterated most of these features and no "drumlin fields" are present. Drumlins

are almost always composed of glacial till material and in their uneroded state are good indicators of the direction of ice flow. Many are present in the northeast corner of the mosaic.

Transverse ridge is the term applied to all drift ridges formed at right angles to the direction of ice flow. Many of these features are present throughout the two Permits and good examples can be seen in the area east of Tunago Lake. They are characterized by being short in length and are seldom more than a few tens of feet in height. These features often occur as small ridges in drumlin-fields and are at right angles to the long axis of the drumlins. On aerial photographs the transverse ridges give the terrain a cross-hatched appearance.

Ice block ridges are usually seen in glaciated areas but none can be seen on this mosaic. If they were once present they have been removed by erosion. Typically they are small ridges which surround or nearly surround irregularly shaped depressions. These ridges were formed in cracks between ice blocks into which ablation material was sloughed as the individual ice blocks melted.

Perhaps the most striking glacial feature anywhere is the esker. These are long sinuous ridges of gravel and till laid down by sub-glacial drainage streams. Some can be traced for astonishing distances - over 200 miles on the Canadian Shield. They roughly parallel the direction of the ice flow. Within the

mosaic area several short eskers can be identified but post-glacial erosion seems to have removed most evidence of their existence. Esker streams often erode channels through the bedrock where the bedrock forms a slight high between two low areas.

STRATIGRAPHY

Permits 5279 and 5299 are located on the south side of Smith Arm on Great Bear Lake. The Permits are on the interior plains about 25 miles east of the Franklin Mountains, and about 140 miles west of the Pre-Cambrian Shield outcrop area. The Permits lie about 80 miles northeast of the Norman Wells oil field which provides the nearest well control. The area covered by the above referred Permits is underlain by sediments ranging in age from Cambrian to Tertiary. Regional isopachs indicate about 6,000 feet of sediments should be present under these Permits. Structurally, they should be underlain by homoclinal to gently folded beds. However, since the Northern Franklin Mountains are the result of compressional movements, it would seem likely that the area lying in front of the mountains may have been folded into anticlines of appreciable magnitude. The Pre-Cambrian may have undergone early faulting under the Permits since it is quite common in this region. The Basement faults have commonly produced northeast trending lineaments but are generally conceded to have not disturbed the Paleozoic sediments. The Basement faults are generally steeply inclined right-hand faults and as far as is known, the horizontal movement exceeds the vertical movement by a large amount. Some recurrent movement at widely separated times has been noted in the region. Well control east of the acreage concerned is non-existent. Regional isopach and facies maps along with published geological reports have been used to describe the stratigraphic sequence which might be expected to underlie Permits 5279 and 5299.

CAMBRIAN AND/OR OLDER

KATHERINE GROUP

The Katherine Group, which represents the earliest Paleozoic sediments in this region, is named from a section exposed in the Upper Carcajou River area which lies about 100 miles southwest of the acreage under study. The section exposed consists of interbedded quartzites and black, platy shales. The shales which are black, platy, bituminous as well as green and chocolate coloured, are contained in interbeds within the quartzites. The quartzites are generally pink, buff, rusty and white in outcrop. The top of the Katherine is placed at the base of a chocolate coloured shale succession while the base was not seen in outcrop leaving the total thickness unknown for this area. The Katherine Group has not been penetrated by any drill holes in this region to date, which means the subsurface section is unknown. While reservoir beds are not described in outcrop it must be expected that sand bodies such as offshore bars, beach sands and long shore bars will eventually be found in this group of sediments. Similar sands are found to be prolific producers in the Red Earth Creek area of northern Alberta. The delineation of prospective areas for encountering such sands is dependant on a knowledge of present Pre-Cambrian structure as well as its topographic expression, when sands were being deposited. A gravity meter and airborne magnetometer survey could be used to good advantage in locating areas for more detailed exploration. Source rocks for hydrocarbons should be no problem since the outcrop section previously

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described would appear to contain an adequate source within its bituminous shales. This section should be considered in any exploratory plans for this area.

CAMBRIAN

MACDOUGAL GROUP

The type section of the Macdougall Group is located about 100 miles southwest of Permits 5279 and 5299 in the Dodo Canyon of the Macdougall River. At the type section the Macdougall is divisible into a number of formations which total 997 feet in thickness. The base is placed at the bottom of a 130 foot thick chocolate brown shale while the top is placed above 50 feet of evenly bedded limestone with shale partings. The lithology is made up of interbedded limestones, sandstones, reddish coloured gypsum, black, petroliferous shales, red and green shales as well as chocolate coloured shales. The Imperial River section which was mapped by Laudon lies 30 miles to the northwest of the type section. The section, which is 1,839 feet thick with the base not exposed, consists of alternating sandstones, limestones, gypsum and vari-coloured shales. The lower part consists of sandstones with minor shale interbeds which appear to be a shallow water deposit since they are ripple marked and cross-bedded. The section becomes increasingly shaly upwards. The gypsum content is also greater near the top. A 146 foot thick bed of black to dark gray, laminated, algal limestone is located near the top of the section. Calcareous algae up to 3 feet in diameter are present. At Norman

Wells the Macdougall Group contains a bed of salt 2,000 feet thick which is correlated with the Saline River Formation. This salt section is believed to be present to the north, west and south of Norman Wells for the following reasons:

1. The western margin of the Saline River salt is known in the Norman Wells area and a postulated extension of this margin can be made to the north, west and south of Norman Wells.
2. The overlying Ronning carbonates are brecciated at exposures in the northern Richardson Mountains west of Inuvik, suggesting salt solution collapse.
3. The type section at Saline River which lies 100 miles south of the Permits under discussion, contains salt as evidenced by the presence of salt springs.
4. Aeromagnetic coverage north of Inuvik has disclosed two features which bear a marked similarity to known salt domes in the Arctic Islands.
5. The gypsum in three diapiric structures which intrude Cretaceous beds on the east margin of the Richardson Mountains west of Inuvik contains evidence of early Paleozoic origin.

Since the Saline River salt is evidently so wide spread

it certainly should be present under Permits 5279 and 5299, with the eastern edge lying some unknown distance to the east. The solution of this salt creates the possibility of salt structures in the overlying carbonate banks similar to those found to be productive in southeast Saskatchewan and at Rainbow Lake in northwestern Alberta. The algal laminate at Imperial River indicates some organic activity in the Macdougall seas and this coupled with underlying salt features, could give rise to hydrocarbon bearing reservoirs within this sequence. The petroliferous shales within the Macdougall should be adequate source material. The Macdougall has been reached by very few of the wells drilled in this region and nowhere has it been fully penetrated. Imperial Vermilion Ridge No. 1 which is about 70 miles west of the Permits drilled 3,177 feet of Macdougall beds without reaching the underlying Katherine Group. To date no reservoirs have been tested in the wells which have drilled to the Macdougall.

ORDOVICIAN-SILURIAN

RONNING FORMATION

Rocks of Ordovician age have not, as noted by various authors, been definitely identified in this region; however, it seems to be generally accepted that they are present in the Norman Wells region. The contact with the underlying Macdougall is unconformable. Stelck mapped 1,500 feet of shales and argillites at outcrops in the Upper Peel River area, which lies some 300 miles to the west of these Permits. About 150 miles southwest of the Permits, at the Keele and Twitya River confluence, the Ordovician

section was mapped by Keele as 4,000 feet of alternating beds of argillite, dolomite and limestone with 1,500 feet of sandstone overlying and separated from them by a 100 foot thick diabase sill. He mapped this same sandstone 35 miles to the east as being 4,500 feet thick with only occasional shale partings. The sections described in outcrop by Keele and Stelck along with the scattered subsurface control available have been used to establish some regional lithofacies trends for the Ordovician.

The Upper Peel River section is mapped as an open marine basinal sequence of shales and argillites. Flanking this basin are shelf-edge carbonates which are reefal in part. These shelf-edge carbonates are found along the MacKenzie Mountains and on the Peel Plateau. Back of the shelf-edge carbonates are the shelf carbonates proper, which are generally clean, finely crystalline carbonates with variable porosity. They are present over most of the interior plains and should underlie the Permits under discussion.

The distribution of Silurian age strata covers a much wider area than do the beds of Ordovician age. Lithologically, the Silurian rocks are very similar to the underlying Ordovician beds and for this reason as well as ease of working with them, they have been grouped together as the Ronning Group. The sedimentary pattern for the Silurian is very similar to that established in the underlying Ordovician. In the Norman Wells area the Ronning Group can be divided into two formations, a lower unit named the Franklin Mountain and an upper unit named the Mount Kindle. The

Franklin Mountain Formation is generally composed of limestones and dolomites with abundant irregular shaped chert nodules. The Mount Kindle is usually found to consist of a sequence of chert poor limestones and dolomites which tend to thin in a southerly and easterly direction.

The Franklin Mountain Formation should be approximately 900 feet thick in the area covered by Permits 5279 and 5299. It should consist of clean, finely crystalline shelf carbonates with abundant chert inclusions and quite variable degrees of porosity.

At the nearest outcrop section of the Ronning, which is found about 50 miles south of the Permits at Mt. St. Charles on Great Bear River, the Franklin Mountain Formation is about 865 feet in thickness. The section consists of limestones with the basal 200 feet described as cavernous; about midway in the section is 75 feet of cherty limestone. The upper 470 feet is a grey, dolomitic limestone. The base of the Franklin Mountain Formation here is not exactly clear as various workers have included beds beneath those described in the Ronning Group as well. They consist of gypsum, conglomeratic limestone with black, bituminous pebbles and highly bituminous limestones, which seems more like Macdougall to the writer. The Mount Kindle consists of 480 feet of carbonates. The basal 210 feet is a dolomitic limestone containing corals while overlying it are 90 feet of limestone and chert beds. The upper 180 feet is a hard, grey dolomite that is cherty in the lower part. The section is overlain by the Bear Rock brecciated dolomites.

The section at Bear Rock near Fort Norman, which is 30 miles west of Mt. St. Charles, consists of 600 feet of limestones, dolomites and shales with the brecciated sediments of the Bear Rock overlying them and the Macdougall red and green, gypsiferous shales underlying them. The Mount Kindle is apparently not present here. Imperial Loon Creek No. 2, in $65^{\circ} 07' 20''$ N., and $126^{\circ} 128' 51''$ W., which is about 75 miles southwest of the Permits, penetrated 1,270 feet of Ronning which is close to the same thickness as mapped at Mt. St. Charles. The Loon Creek well found the Ronning to consist mainly of white to grey, micro-crystalline to granular dolomites with some evaporitic plugging. Scattered poor porosity was present throughout; however, no tests were run. Outcrops of the Ronning are found about 70 miles to the northwest of the Permits along the Hare Indian River. The section consists of 750 feet of limestones, overlain by the Bear Rock with the base not exposed. The section is not identified as Mount Kindle but regionally it should be present at this location.

Stelck mapped 100 feet of massive, crystalline, porous limestones containing some coralline fauna at Schooner Creek, which lies 4 miles north of Norman Wells. He correlated them with the lower portion of the Mount Kindle formation. This section can be interpreted as a porous, carbonate bank deposit. The Mount Kindle is likely to have a number of these carbonate banks or low transgressive reef fronts in this area, since, as can be seen from the various sections described above, it undergoes both facies changes and thickness changes in this region. Since the Mount

Kindle is present on Mt. St. Charles to the south of the Permits, as well as to the north of them it will doubtlessly be present under them. The section may contain carbonate banks or low reefs fringing the eastern shoreline of the Mount Kindle sea. Oil staining has been described in the Upper Ronning Group at wells in the Norman Wells area.

The trapping conditions which can be outlined in this area, are quite varied. A few of these potential traps are outlined below:

(a) The marked disconformity which separates the Ronning Group from the overlying Middle Devonian - Bear Rock Formation may have produced erosional features, such as scarps and monodnocks, which would be sealed by the basal evaporites of the Bear Rock. Leaching should enhance the reservoir properties and make this an effective hydrocarbon trap.

(b) As outlined previously, low reef fronts or carbonate banks may be present and coupled with a seal provided by overlying Bear Rock evaporites could present an extensive trap. Lateral facies changes from porous to semi-evaporitic carbonates also provide a potential trap of considerable areal extent.

(c) Selective Solution of the underlying Cambrian

Saline River salt may give rise to one or two stage salt solution structures such as are found to be productive of oil in the Hummingbird area of southeast Saskatchewan. Partial solution of the salt prior to or during Mount Kindle deposition would have served to provide local elevations on the sea bottom where the salt was not removed. These local elevations would provide the loci for reef and/or carbonate banks to grow on. Traps of the Hummingbird type would involve early local solution of the salt. This may have occurred in late Cambrian or early Ronning time. The depressions created would receive an extra fill of sediments over that being deposited where the salt was not removed. Once sedimentation within the sink caught up, subsequent sediments would be deposited on a normal sea floor. The second stage in the formation of the Hummingbird type trap would involve the removal of the salt surrounding the original sink at some time subsequent to Mount Kindle deposition. This would leave the Mount Kindle reservoirs overlying the site of the original salt solution structurally high. The Bear Rock evaporites should provide an effective reservoir seal. Evidence to support one or two stage salt removal in this region is present in the brecciated nature of the sediments composing the Lower Ronning and Bear Rock sediments in known sections.

(d) Gentle to tight anticlinal folds may have been formed by some of the numerous periods of structural activity which have occurred in this region.

MIDDLE DEVONIAN

BEAR ROCK FORMATION

The Bear Rock Formation overlies the Ronning Group and is separated from it by a marked disconformity. The contact with the overlying Hume (Ramparts) may also be disconformable. The type section is located about 70 miles southwest of Permits 5279 and 5299 at Bear Rock, near Fort Norman. The type section is mapped as two distinct facies, a basal 40 feet to 60 feet of white, gypsiferous, massive lensing dolomite or limestone and an upper 175 feet of breccia composed of brown dolomitic limestone boulders set in a matrix of dolomitic limestone. Separating the two facies is a 30 foot section of poorly bedded, dark grey limestone and dolomite. The contact with the overlying Hume (Ramparts) is gradational and consists of a 10 foot interval of bedded limestone and dolomite breccia.

The Bear Rock is a very widespread formation which undergoes a number of facies changes from open marine basinal shale facies to an evaporitic sequence. The basinal shale facies which is present in the Richardson Mountains continues southeast along the western side of the MacKenzie Mountains. The basinal shales are flanked by a belt of shelf-edge limestones and dolomites along

their eastern side. Porosity is developed within these carbonates. Adjacent to the shelf-edge carbonates and covering much of the interior plains and Peel Plateau area are the shelf limestone and dolomite facies. In the Peel Plateau area they attain a thickness of some 2,000 feet and consist of micritic, pellet and micritic skeletal limestone with intervals of finely crystalline, porous dolomite in the lower part. The shelf carbonates are in turn replaced by a relatively narrow belt of shelf dolomites. This takes place in the MacKenzie Mountains and extends in a line north through the Fort Good Hope region and south into the Camsell and Nahanni Ranges. The shelf dolomites in turn are replaced by an evaporite facies along their entire length. This facies change begins to the west of Norman Wells. In the Norman Wells area and also in the area of the Permits under discussion the basal portion of the Bear Rock is commonly evaporitic while the upper portion consists of carbonate breccias. The evaporite facies extends southward into northern Alberta where it is known as the Chinchaga Formation. South of Norman Wells a strong depositional feature called the Camsell Basin occurs. Thickening from 2,000 feet to more than 5,000 feet, accompanied by facies changes from evaporites through shelf carbonates to basinal sediments takes place into this basin. The shelf carbonates are cryptocrystalline to micro-crystalline dolomites while the shelf-edge facies is reefal with some of it at least being porous.

The Bear Rock carbonates in the Norman Wells area have been found to be very porous in some wells while in others the

porosity has been plugged by anhydrite and gypsum. Considerable bitumin has been encountered in places. Drill stem test results vary from mud recoveries to water flowing to surface. While the wells drilled by Western Decalta at Rond Lake are about 150 miles to the northwest of the Permits under review the oil shows in these wells is significant in that they establish the presence of hydrocarbons in beds of Bear Rock age. Decalta et al Rond Lake #2, located in $67^{\circ} 5' 27''$ N., and $128^{\circ} 25' 42''$ W., lost circulation near the top of the Bear Rock and sulphur water was bailed from this interval. Decalta et al Rond Lake #1, located in $67^{\circ} 04' 51''$ N., and $128^{\circ} 28' 18''$ W., flowed sulphurous water on a test conducted about 900 feet below the top of the Bear Rock. Subsequent to the completion of drilling, a plug was set to 1,046 feet. The hole was bailed to 600 feet with oil cut sulphurous water being recovered. Three weeks later the hole was again bailed with oil cut sulphurous water recovered again. Indicative of the stratigraphic trap possibilities is the fact that the Rond Lake #1 well was located downdip to the #2 well and recovered oil cut water near the base of the Bear Rock, while the #2 well only recovered sulphurous water from the top of the formation. The Bear Rock could be placed in trap position by any of the various structural conditions outlined in the preceding discussion of the Ronning Group.

The Bear Rock is present in outcrop along the Hare Indian River about 20 miles northwest of the acreage under review. It consists of typical brecciated limestone and gypsum. The

brecciated nature of the Bear Rock was previously mentioned as being a probable product of the solution of the Cambrian Saline River salt. A more conventional theory for the origin of the breccia is that it is a product of the sharp disconformity separating the Ronning Group from the overlying Bear Rock Formation. This theory is doubtlessly true for the basal portion of the Bear Rock Formation. The section exposed on Mt. St. Charles which is about 50 miles south of the subject Permits, may be considered as supporting evidence for the theory that the brecciation of the Bear Rock was caused by the solution of Saline River salt during Bear Rock deposition. The section is described by Williams as, "340 feet of saccharoidal, coarse grained brown dolomites ... overlain by 1,000 feet of thin bedded, brown dolomites, in part brecciated". The top of the Bear Rock was not seen. In addition to the brecciation well up into the Bear Rock section, the great thickness of sediments mapped as Bear Rock could be considered suggestive of greater subsidence during deposition here than was occurring in adjacent areas. The thickness at Bear Rock, which is the type section, is about 265 feet. The anomalous thickness could also be due to erosional relief, or thrust faults repeating the section and not being recognisable; however, this does not seem very plausible. The rapid facies changes which may be expected within the Bear Rock is evident when the Mt. St. Charles section is compared to an exposure 3 miles further north. Here the chert beds of the underlying Mount Kindle Formation are overlain by 500 feet of grey gypsum beds that are in turn overlain by limestone beds that are mapped as part of the

overlying Hume (Ramparts) Formation. The Mt. St. Charles section has no evaporites. The thickness variation between these two sections is worthy of comparison also.

HUME FORMATION

Considerable confusion has existed in the literature concerning the relationship of the Ramparts or Hume, Hare Indian and Kee Scarp Reef. A paper by H. G. Basset in the Geology of the Arctic Symposium is probably the most important to an understanding of the Middle Devonian geology of this area.

Hume defined the Ramparts Formation as containing all definite Middle Devonian beds in the Norman Wells area as well as in the surrounding area. The base would be placed at the top of the underlying Bear Rock and the top at the contact with the overlying Fort Creek shales. He divided the Ramparts into three members, a lower limestone member, a middle shale member and an upper limestone member. The lower limestone, which is relatively thin in the Norman Wells area, thickens in a northwest direction. About 60 miles west-northwest of Norman Wells in the Imperial Range on Mountain River the Lower Ramparts is described as 445 feet of limestone, dark grey to black, with irregular black shale partings, very fossiliferous in part (particularly corals) and very petroliferous in part. The Middle Ramparts of this section consists of 700 feet of grey to green shales and limey shales with many thin limestone beds which are commonly conquinoid in the lower part.

The Upper Ramparts limestone at this section is 180 feet thick and is mapped as limestone, black to grey-brown, massive, grading to shale at the base. The Upper portion consists of limestones, grey to dark grey, massive, with thin black shale partings.

The term Ramparts was discarded by Basset in his paper. The section as redefined by Basset consists of: the Hume Formation which he equates with the Lower Ramparts of Hume; the Hare Indian, which is considered the correlative of the Middle Ramparts Shale and the Kee Scarp which is correlated with the Upper Ramparts.

The type section of the Hume is located in the MacKenzie Mountains on the east branch of the Hume River where it consists of 400 feet of thinly bedded limestones which are light grey, argillaceous, very fossiliferous and of shallow water origin. The Hume is correlated diachronously with the lower portion of the Keg River Formation of northern Alberta. The correlation is based on ostracod zones within the Hume and Lower Keg River Formations. The Hume has been found as far north as the Anderson River. The thickness of the Hume is quite variable as is readily apparent if the type section is compared to the section at Schooner Creek, which is 4 miles north of Norman Wells. The Hume here is only 8.5 feet thick and consists of limestone, black, shaly to slaty and fossiliferous. The basal 1 foot is a 1 foot thick conglomerate indicating a disconformable contact with the underlying Bear Rock.

The Hume Formation is generally encountered as a non-porous rock both in outcrop and in subsurface. The Keg River platform of northern Alberta is also normally a non-porous rock; however, it does develop into a marginal shoal along the north flank of the Peace River Arch. This marginal shoal is a very porous, granular, reefy dolomite which yields large quantities of water when drill stem tested. The marginal shoal is in turn replaced by back shoal mud flats, which are the lateral equivalent to shoreline sands. The sands have been found productive of oil in some locales. The facies pattern developed along the north flank of the Peace River Arch should have been repeated in this area along the margins of the Pre-Cambrian Shield. The marginal shoal and the shoreline sands may have been removed by one of the many periods of deep erosion that have occurred in this region; however, the acreage covered by Permits 5279 and 5299 must be considered as very well placed to evaluate these possibilities.

The Hume has been described at various localities as being very petroliferous in part. This situation is also duplicated in the Keg River platform where it is overlain by the productive Keg River pinnacle reefs in northwestern Alberta. The Keg River platform is almost certainly the source of the oil in these prolific reefs, and because of the similarities outlined above any reservoirs developed in the Hume must be considered as prospective.

HARE INDIAN

The contact of the Hare Indian with the underlying Hume is generally sharp and probably represents a sudden influx of mud into a clean well aerated sea. It appears to represent a mud bank deposit with the source area lying to the northeast, partially filling a large basin. The contact of the Hare Indian with the overlying Kee Scarp is somewhat diachronous, since it is generally placed at the point the section changes from predominant shale to predominant limestone. Facies changes thus account for the diachronous nature of the contact as well as having been the cause of some of the confusion which has surrounded Devonian correlations in this region. The section at Carcajou Ridge serves to illustrate this problem. Carcajou Ridge lies along the Mountain River west of Norman Wells. The section can be mapped as Kee Scarp Reef, 6 feet to 70 feet thick, overlying 900 feet (plus) of Hume Formation with the intervening Hare Indian Shale going from zero (0) feet to 21 feet in thickness. The section should probably be mapped as containing much more Hare Indian, only as a limestone and shale facies and not strictly as a shale facies in this case. The Hare Indian generally consists of 500 feet to 700 feet of slightly calcareous, light greenish-grey to medium grey, bituminous (in part) shale with abundant micro fossils. However, due to the facies changes, as mentioned above, it can thin to less than 100 feet in a few miles.

The Hare Indian has been recognised as far north as Anderson River, is present at Fort Good Hope as a 700 foot thick

interval, and is usually about 100 feet thick at Norman Wells. South of Norman Wells it is again represented by about 500 feet of shale around the confluence of the MacKenzie and Redstone Rivers. Worthy of note is the similarity between the Carcajou River section and the relationship between the Klua Shale and adjacent reefs in the Clarke Lake area of northeastern British Columbia. Here, the Klua shale which is Middle Devonian, overlies the Keg River Formation in some areas while in others continuous reef growth from Keg River time through Slave Point has allowed no shale deposition.

KEE SCARP FORMATION

The Kee Scarp as redefined by Basset is a widely distributed formation. Ostracods have been used to establish the Kee Scarp as equivalent to the combined Sulphur Point - Slave Point carbonates of northern Alberta. The contact with the underlying Hare Indian Shale, as previously noted, is diachronous. The Kee Scarp in the Norman Wells area consists of a lower platform unit which is about 75 feet to 165 feet thick and lithologically is a bedded limestone with abundant fossils. The platform unit is usually devoid of hydrocarbons. Overlying the foundation unit is a biohermal reef which constitutes the reservoir for the Norman Wells oil field. The reef is composed of materials such as corallites, bryozoans and stromatoporoids set in a coral sand matrix. The facies varies widely between wells as would be

expected in a true reef. The thickness of the Kee Scarp reef above the platform unit varies from zero (0) feet to 350 feet in the Norman Wells area. The greatest overall measured thickness of Kee Scarp in the area is 495 feet. The Kee Scarp is overlain by the Canol Formation, or, in its absence, the Fort Creek Shales which Basset redefined as part of the Imperial Formation.

The oil in the Norman Wells field is trapped in the updip end of a discrete Kee Scarp reef. The thickness of the reef ranges up to a total of 495 feet. Reserves in the reef have been estimated as high as 60,000,000 barrels while the productive area of the field is placed at 2,600 acres.

The platform unit of the Kee Scarp is undoubtedly the correlative of the Upper Ramparts limestone unit mapped by Hume. This fact, as mentioned above, means the Kee Scarp is a widespread unit. Since the Kee Scarp reef grows upwards from the platform unit any well drilled in this area and any acreage held, must be considered as possibly containing discrete Kee Scarp reefs. Maximum reef growth, regionally, has generally been found on the margins of Hare Indian thicks, however, the presence of them does not ensure Kee Scarp reefs. The margins of the two Hare Indian thicks, which were described under the discussion of that formation, have not yet been found to contain reefs; however, they have not been adequately explored either. The trend of the southern thick is towards the Permits under review which makes this acreage quite prospective for finding Kee Scarp reefs.

UPPER DEVONIAN

CANOL FORMATION

The Canol Formation was defined by Basset to include the black to very dark brown, non-calcareous, bituminous shales which overlie the Kee Scarp, or, in its absence, the Hare Indian Formation. The Canol is overlain by the Imperial Formation. The Canol may be the equivalent of the lower part of the Bear River shale of northeastern British Columbia. The Canol thickness ranges from zero (0) feet to 400 feet in the Norman Wells area. The thickness varies in relation to the underlying Kee Scarp reef much in the same manner that the Ireton thickness is related to Leduc reefs within the Province of Alberta, i.e. the Canol thins over the reefs to nil in places and thickens in the off-reef direction. The Canol Formation should be present under the Permits in question.

IMPERIAL FORMATION

The Imperial Formation was redefined by Basset to include all beds of Devonian age overlying the Canol Formation and which are unconformably overlain by Cretaceous strata. He recommended that the term Fort Creek Formation be discontinued as the above definition of the Imperial includes the Fort Creek shales within it. The Imperial consists of a sequence of greenish-grey shales overlain by a series of fine sandstones, siltstones and thin limestone beds. The Imperial is capped at many places by a grey shale sequence. The Imperial is extremely variable in lithologies which makes correlations within it very difficult. The Imperial may reach a thickness of more than 3,000 feet where the processes

of erosion have not cut very deeply.

CRETACEOUS

SANS SAULT GROUP

The Sans Sault Group is the basal group of Cretaceous sediments which lie directly above the disconformity separating Cretaceous and Devonian sediments. The top of the Group is usually placed at the base of the first bentonite bed in the overlying thick shale sequence. The sequence consists of shales and sandstones of marine origin. The thickness is about 1,411 feet at the Sans Sault section.

SLATER RIVER FORMATION

The Slater River which overlies the Sans Sault Group, consists of thin bedded, black, friable shales with abundant iron-stone concretions. There are also some beds of white and yellow alum and sulphur. Sandstone is only occasionally present. There are many beds of bentonite, which in outcrop are 1/8" to 1" thick. The Slater River Formation also contains a fish scale horizon which is thought to indicate an upper Cretaceous age for the formation. This formation is about 1,000 feet thick at the type section.

LITTLE BEAR FORMATION

The type section of this formation is west of Fort Norman on the Little Bear River. The beds consist of sandstone, some conglomerates, sandy shales and coal seams. The beds are not correlatable between areas due to their lenticular nature. The

beds are 780 feet thick at their type section and contain, marine, brackish and fresh water fossils.

EAST FORK FORMATION

The East Fork Formation is made up of a series of well stratified, grey, conchoidal and plastic marine shales. There are some thin limy sandstone members and thin coal seams near the base. The thickness of this formation at its type locality on the East Fork of the Little Bear River is 850 feet.

The thickness of Cretaceous beds present underlying Permits 5279 and 5299 is very difficult to ascertain. C. S. Lord noted coal deposits on Etacho Point which lies about 30 miles due east of the Permits on the west side of Great Bear Lake. The coal which is lignite, is contained in about 1-1/2 miles of outcrops. The outcrops usually contain several seams separated by a few feet of clay, sand, or silt. The width of one seam is from 12 feet to 17-1/2 feet and may be about 7,000 feet in length. The age of the coal is not given, but it may be part of the Little Bear Formation.

The unconformity which underlies the Cretaceous in this area has probably removed much of the Devonian Imperial Formation from the area covered by Permits 5279 and 5299. Since subsurface and surface control is so sparse in this area, any prediction of the depth of this erosion is very difficult to make. North of Norman Wells this erosion has in places removed the entire Upper Devonian sequence, leaving the Middle Devonian Formations at subcrop.

TERTIARY

The Tertiary sediments in the Norman Wells area are not subdivided. They consist of conglomerates, gravels, shales, lignites, soft, coarse, carbonaceous sands and soft clays. The Tertiary is exposed south of the Permits under review in the Mt. St. Charles area along the Great Bear River. Plants collected from the exposures along the Great Bear River indicate an Eocene age. The thickness is approximately 600 feet at these exposures. At exposures on the Little Bear River, 1,600 feet of Tertiary sediments have been mapped. Near the headwaters of the East Fork River, beds up to 1,200 feet thick have been mapped with coal seams 8 feet to 10 feet thick. The sections mentioned form part of a basin which dips to the southwest in this area. The Tertiary section present over the Permits will probably be similar in thickness and type of sediments to that found on the Great Bear River.

It is recommended that further evaluation of the Permits under review consist of gravity meter and/or airborne magnetometer surveys. They should be of great assistance in outlining the distribution of the Saline River salt and any salt structures associated with it. The present structure of the Pre-Cambrian basement could probably be mapped by this method, also, as well as providing a better idea of the drilling depth to it.

FRACTURE ANALYSIS

This section of the report discusses the results of a Detailed Fracture Analysis Survey carried out within, and in the immediate vicinity of, Petroleum and Natural Gas Permits 5279 and 5299. An aerial mosaic (scale 1.65 inches equals approximately 1 mile) made from Dominion Government aerial photographs accompanies this report. These same photographs were examined stereoscopically and the fractures plotted on the individual photographs, then transferred to the mosaic for analysis.

The theory that the earth's crust is abundantly and methodically fractured is the basic premise on which is built the exploration technique known as Fracture Analysis. A Fracture is defined as "... generally abundant, natural lineation discernible on aerial photographs".

Fracturing is largely caused by external stresses on the surface. The most important are:

- (a) earth tides
- (b) radial acceleration of the earth along its radius vector
- (c) a gradual decrease of the earth's rate of rotation.

As stated above, the earth is systematically fractured and the fracture system would approach symmetry if the crust were homogeneous. It is considered that irregularities are caused by

regional heterogeneous conditions within the earth's crust. Local departures from the norm are caused by structural or stratigraphic anomalies.

The term "photogeophysics" was introduced by Blanchet (1956) and deals with mapping, analysis and interpretation of fracture traces as recorded on aerial photographs. In a more general way "photogeophysics" can be defined as the methodical statistical analysis of linear features seen on aerial photographs and this system is applied by any method recording all observable lineations, or the totality of a certain type of linear feature, and the statistical presentation of the data on contoured intensity maps or dry plotting the fractures directly on the mosaic.

In this report a megafracture is longer than 1 mile and a microfracture is shorter than 1 mile.

GENERAL DISCUSSION

ORIGIN OF FRACTURES

Fracturing is largely caused by external stresses on the earth, although internal stresses may play some minor roll. The most important of these external forces are the diurnal earth tides due to the gravitational effects of the sun and moon; the change in radial acceleration of the earth along its radius vector and the gradual decrease of the earth's rate of rotation. The endless rhythmic action of these earth tides is probably the principal cause of the systematic fracture system seen over most of the world, even though the amplitude of these tides is only 9 - 13 inches. The fractures are most likely generated by the process of fatigue as the end result of these stresses which are repeated regularly over millions and millions of years. Metals fatigue in the same manner when subjected to continual vibration.

In general the initiating forces which generate fractures must have continued for a very long time and the process involved are continuous and are probably active at the present time. Furthermore, Mollard (1957) states, "The mechanism required to reflect lineaments to ground surface must be reasonably simple, for simple patterns are produced on diverse topography and in diverse types and depths of surficial deposits that overlie different kinds of relatively flat-lying sedimentary rocks of varying thickness. The mechanism producing the lineament pattern must persist over extensive and widespread belts of the earth's outer shell; that is today, the engendering mechanism must in fact be world wide".

External forces such as earth tides obviously fit these parameters. Some internal forces may also apply such as the action of deep seated tectonic forces, and the most probable of these is isostatic adjustment. Isostatic rebound following the melting of the glaciers may still be taking place and this will further accentuate fractures present before glaciation.

In general it can be said that fracture patterns are caused by either internal or external forces. If the forces are internal the result would be different orientation of the fracture systems in areas of similar tectonic history but different position. If the forces are external the orientation of the fracture arrangement should have world wide similarity. However, stable areas such as the masses of the continents may develop fracture patterns due to external forces and tectonically active areas may develop their own pattern due to internal forces.

If joints form early in the history of a sediment then systematic joints must be successively younger upwards through the section and the joint pattern is imposed on each new layer of sediments when they have become consolidated enough to fracture. This upward propagation is caused by the fatigue caused by stress, which in turn is caused by diurnal earth tides.

EXPRESSION OF FRACTURE

Fractures have been observed in aerial photographs from every climate and on every continent in the world. They are expressed as topographic relief, vegetation differences and soil tonal differences.

TOPOGRAPHIC RELIEF LINEAMENTS

A common type are relief lineaments which can be manifested by a change (usually abrupt) of topographic elevation on either side of a relatively straight line. They may be also expressed as straight valleys or hills or by straight streams where the stream course is controlled by a fracture zone.

VEGETAL LINEAMENTS

Vegetal lineaments are the most common in the parkland and muskeg areas of western Canada and many excellent examples of fractures can be seen on almost any aerial photograph of northern Saskatchewan, Alberta or British Columbia. Straight lines of both deciduous and evergreen trees as well as scrub growth are universally visible. However, the most common vegetal lineament seen by this writer is a straight "edge" to a clump of trees or bushes. In many cases these fractures control the size and shape of the clumps of trees as well as the size and shape of cultivated fields. Excellent examples of this latter expression of fractures are present in the western part of the Peace River district.

SOIL TONAL LINEAMENTS

These reflect differentiation in soil moisture and general ground water conditions. These are common in the southern parts of Alberta and Saskatchewan, especially near large rivers.

Surface investigations have shown that fractures are associated with bedrock joints; however, in glaciated areas such as Western Canada, the photoanalyst must take care to establish the direction of ice flow over an area before he begins to statistically plot and analyse the fractures. Most areas in Western Canada show an abundance of grooves and flutes caused by the glacier and these must not be mistaken for fracture traces caused by subsurface structural conditions. In parts of the Lloydminster area of eastern Alberta the glacial scars are so deeply impressed on the surface that fracture analysis is at best difficult and often impossible.

INTERPRETATION OF FRACTURE DATA

The object of Fracture Analysis (Photogeophysics) is to locate shallow to deep-seated structural and stratigraphic anomalies. The actual count of fractures per unit area is made and values are contoured on a "Fracture Intensity Map". In areas of known reefs the fracture intensity is 2 - 3 times greater on the flanks of the reef than directly above the reef.

In any fracture pattern there are two main systems of

fractures; the axial system and the shear system. In both systems the fractures are sub-parallel and in general the two systems are at approximate right angles to each other.

Because of certain inherent limiting factors, Structure Incidence Surveys have a lower order of reliability than Detailed Fracture Analysis Surveys. To some extent at least, surface conditions affect the fracture count. In areas covered by lakes, sloughs and rivers, the fracture count is zero. Cultivated areas generally yield a lower count than adjacent virgin territory. Consequently, a difference or contrast in fracture count (F/l) between two points may be in part due to structure, but, also due in part to different surface conditions. To some extent, this can be compensated for by applying appropriate weightings to the observed counts, but over or under corrections may result.

Nevertheless, in spite of these sources of error, it has been demonstrated in (plains) areas where abundant subsurface control is available, that the incidence of fracturing is considerably above normal in the surrounding area immediately out from the steepest part of the flanks of the structure. This is in contrast with a low or normal incidence over the crestal area, and also to a normal incidence off structure.

FRACTURE ANALYSIS OF PERMITS 5279 and 5299

The fracture pattern as shown on the enclosed mosaic and maps shows a great variation in intensity over various areas of the Permits. The two Permits are located in the muskeg area east of the MacKenzie River and are hundreds of miles from the closest settlement.

The sedimentary section is about 6,000 feet (plus) thick and several systems are represented. In addition a thin layer of Tertiary glacial till covers nearly all of the area. Potential reservoir horizons are present within both the Ordovician and Devonian sections.

Fractures as plotted on the mosaic show considerable variation in intensity. There are two areas where the fracture intensity is greater than normal and there is one area where the fracture intensity is less than normal. The high intensity areas are shown in red and the low intensity area is shown in green. The average length of the fractures is about 4,000 feet and both mega and micro fractures are present. It is worthy of special note to mention the glacial problem in this area.

Reference to the mosaic will show that the area is moderately scarred with glacial grooves and striations and that the direction of ice flow was about southeast. Some of these grooves are so deeply impressed on the surface that they control

the shape of the lakes and of tree growth in the area. In any area such as this the photoanalyst is faced with the difficult problem of eliminating the glacial scars from the fracture pattern without creating false anomalies. The removal of all fractures from a 10 - 12 degree arc in any area will create fracture anomalies and it requires delicate weighting of the whole pattern to adjust for these effects.

In any fracture pattern there are two main systems of fractures: the axial system and the shear system. In both systems the fractures are sub-parallel and in general, the two systems are at approximate right angles to each other. Within Petroleum and Natural Gas Permits 5279 and 5299 the statistical mean direction of the axial system is North 40 degrees West and the statistical mean direction of the shear system is North 30 degrees East. A third minor system, here termed the sub-axial system, trends nearly north-south.

No regional fractures of great length can be seen and as these are conceded to originate within the Basement, it is assumed that all fractures plotted on the mosaic originate within the sedimentary section. Furthermore, as the fractures are short for this area it is very likely that they originate in the upper two-thirds of the sedimentary section. As the surface of the Permits is relatively flat-lying no azimuth correction is necessary for this study. It has been demonstrated that the low incidence anomalies on a mosaic are considerably larger than the subsurface

feature which causes them and thus any anomaly under Permits 5279 and 5299 is probably quite small.

There are two areas on the mosaic where the fractures are less intense than the surrounding area.

Some fractures are always present within these areas but they usually have a lower incidence than the surrounding area. These low intensity areas are important and it is quite likely that they are due to some subsurface feature. The type of feature will be discussed in the next section of this report.

STRUCTURE

Petroleum and Natural Gas Permits 5279 and 5299 are located on the interior plains of the Northwest Territories about 80 miles to the west of the edge of the Pre-Cambrian Shield. The strike of the sedimentary rocks is about North 40 degrees West and the units dip to the southwest at a few tens of feet per mile.

Structural features which could be present and which could cause the low incidence anomalies mentioned in this report are discussed in order of probability.

1. PRE-CAMBRIAN TOPOGRAPHY

Basement topography under Permits 5279 and 5299 is thought to be much the same as it is today along the southwest edge of the Shield. Low rounded hills separated by gentle to abrupt valleys are seen on the Shield and these features are undoubtedly present under the subject Permits. The effect of this Basement relief on the overlying sedimentary rocks is often great. The Granite Wash Sand is usually present in the topographic "lows" on the Basement but absent on the "highs". The Granite Wash is an excellent potential reservoir.

Further effects of Basement topography on beds higher than the Granite Wash is the gentle folding present over Basement hills. These folds are anticlines in every sense and could form traps for oil or gas.

Many small faults have been reported by A. W. Noriss (1965) in the Basement and immediately overlying rocks and these features could cause closure within the sedimentary units.

2. DEVONIAN REEFS

Devonian Reefs strongly affect the fracture pattern and control the occurrence of gas and oil in the overlying beds. However, it is unlikely that any reefs are present in the area of Permits 5279 and 5299. The only platform from which they could grow is the Keg River equivalent and so far, no evidence of reefing has been found in this area.

3. TECTONIC FOLDING AND FAULTING

The presence of tectonic folds is very unlikely, but some normal faulting is probably present.

4. TOPOGRAPHIC RELIEF ON AN INTRA-SEDIMENTARY

Unconformity, is a possible source of fracture intensity anomalies, but within the Permit area it is unlikely that the relief on any unconformities within the sedimentary section is great enough to affect the fracture pattern.

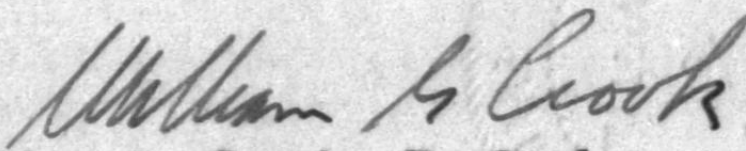
Reference to the Total Fracture Pattern Map which accompanies this report will show that there are two areas of "high" fracture intensity, and one area of "low" fracture intensity (green). The general interpretation is that the low fracture intensity areas are underlain by topographic highs on the Basement. With this established, the deduction is that the

Basement is high in the southeast corner of Permit No. 5299.

This Basement high feature is most interesting from the oil and gas point of view. The general shape of this feature is such that the causative feature must be a hill on the Basement surface. A fault is unlikely as the causative feature on the high area as it is over 1-1/2 miles in width. If a fault caused the fracture "low" the width of the low would be about 1 mile or less. Area three could be caused by a Basement fault.

Three hypothetical structure cross-sections accompany this report and reference to them will show how Basement "highs" are inferred to be present beneath areas of low fracture intensity. Two profiles C-C¹ and B-B¹ run at right angles to the strike of the Basement while the third A-A¹ is parallel to strike.

Respectfully submitted by:


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WGC:mjh

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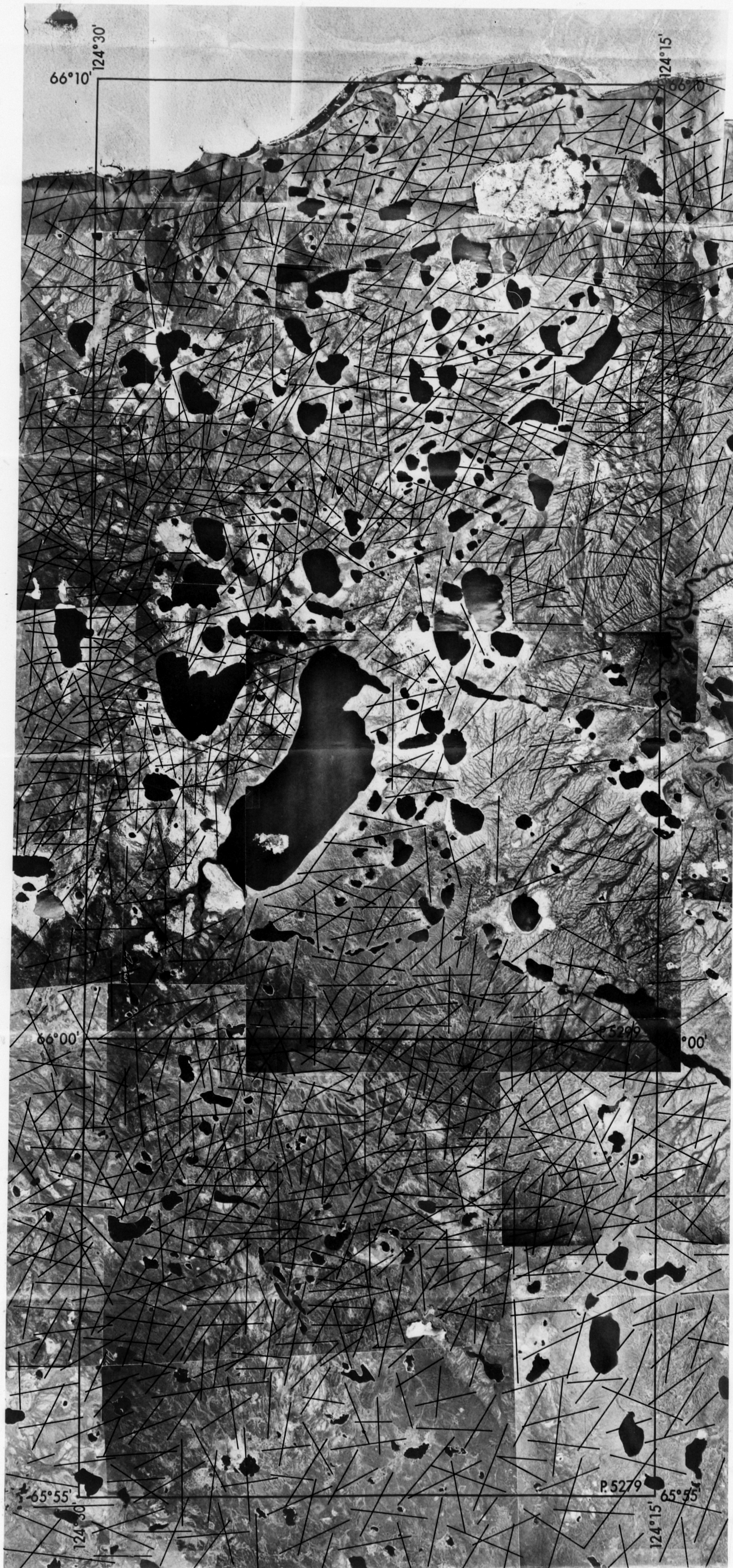
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P.&N.G. PERMITS 5279 & 5299

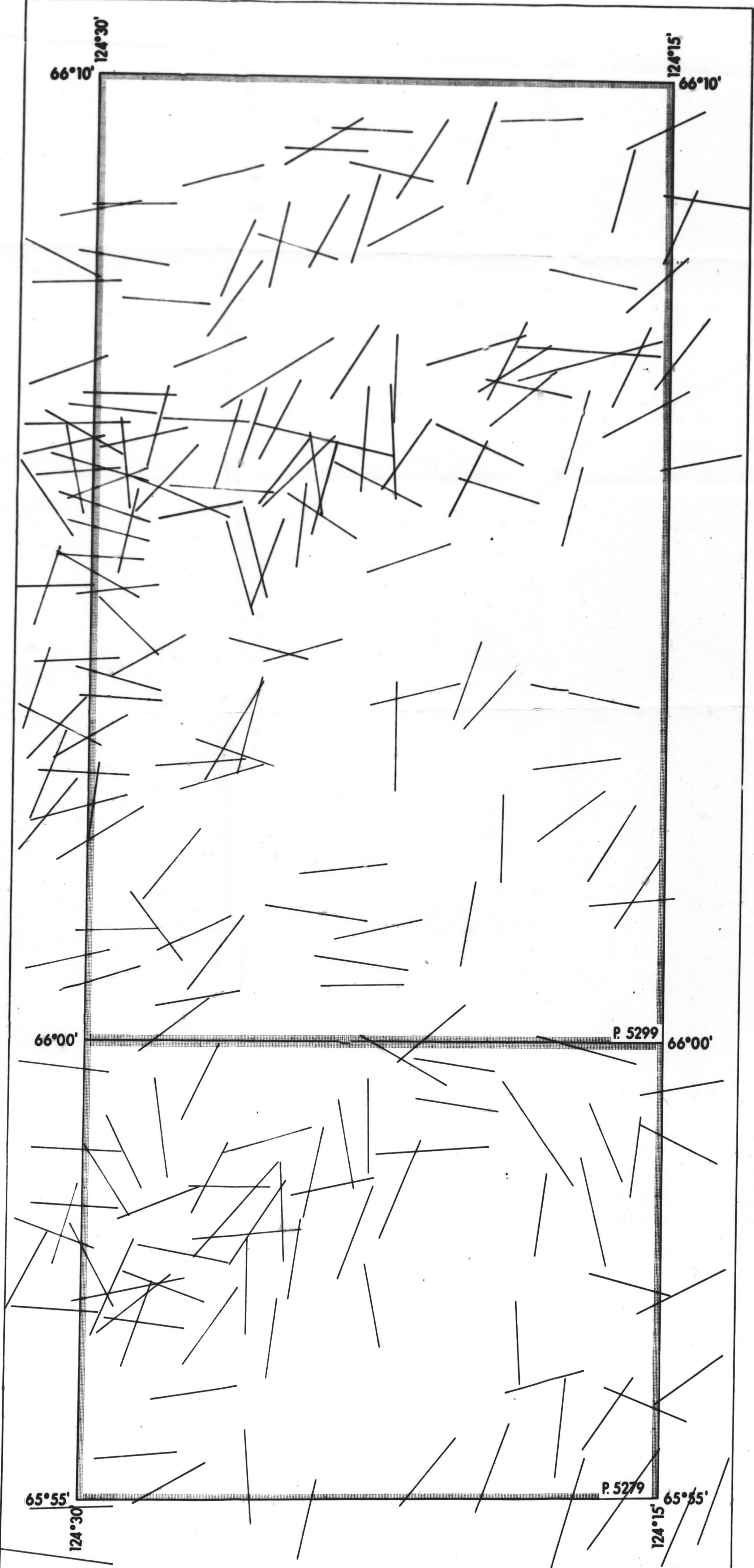
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SCALE IN MILES



THIS IS AN UNCONTROLLED MOSAIC AND SHOULD NOT BE TAKEN AS AN
ACCURATE TOPOGRAPHIC MAP.





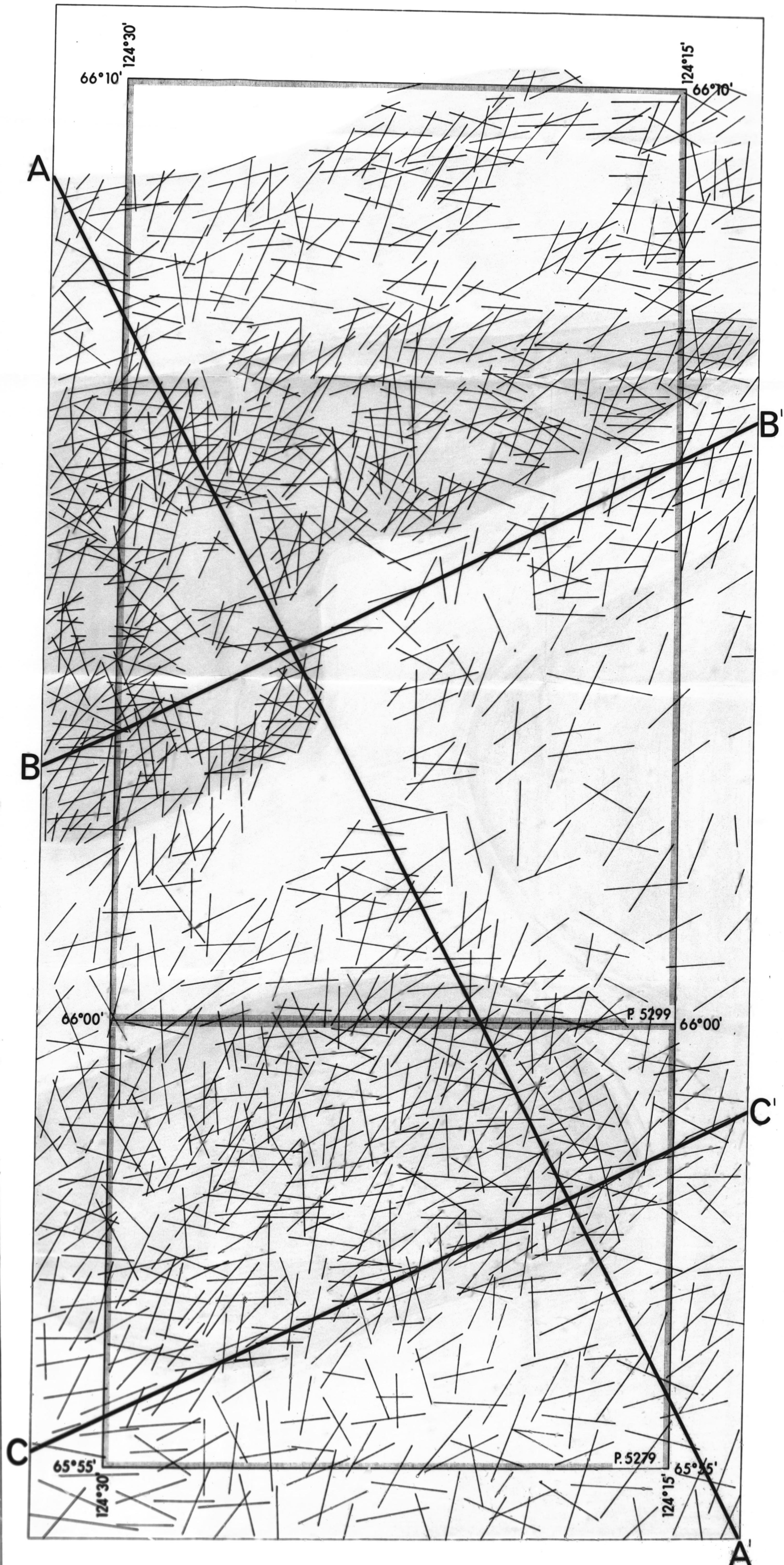
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P. & N.G. PERMITS 5279 & 5299
MEGA FRACTURE PATTERN

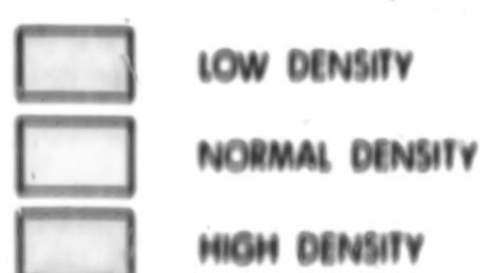
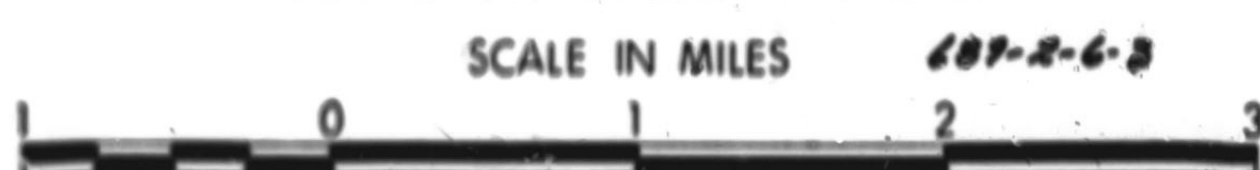
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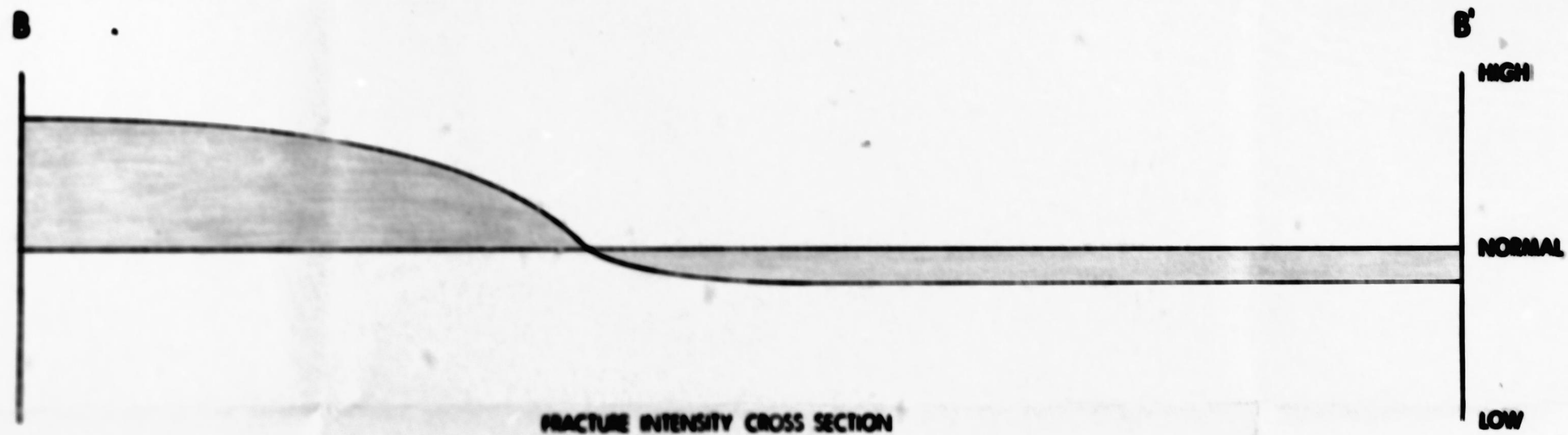
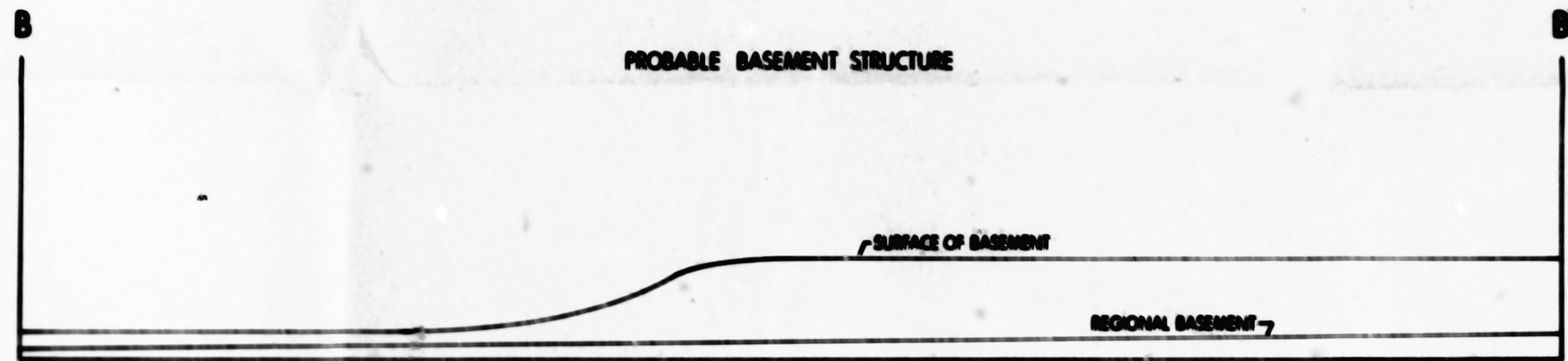
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P.&N.G. PERMITS 5279 & 5299
TOTAL FRACTURE PATTERN



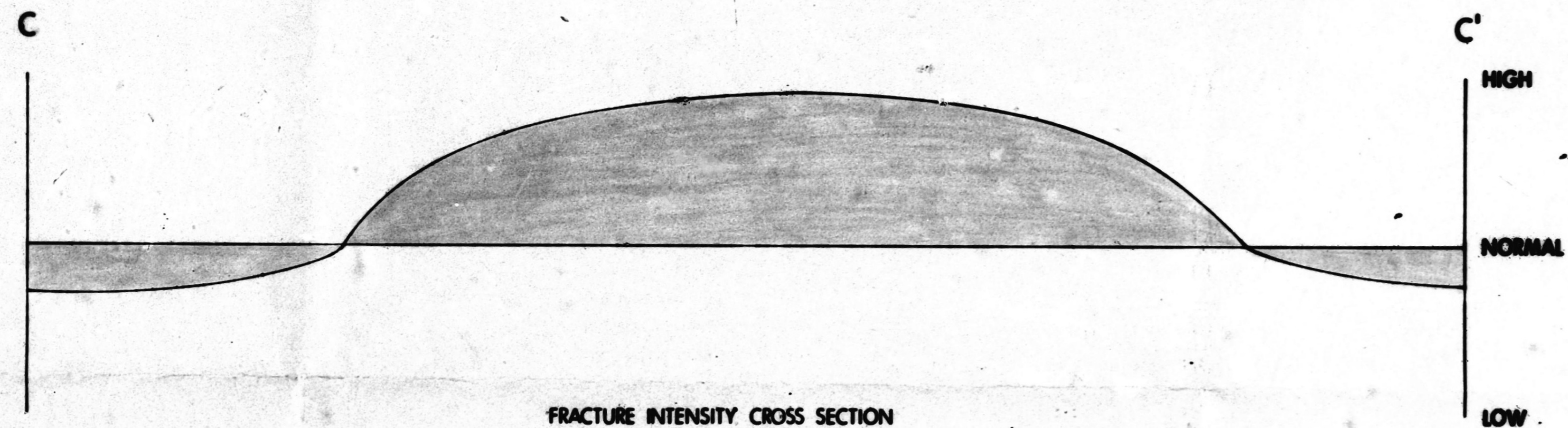
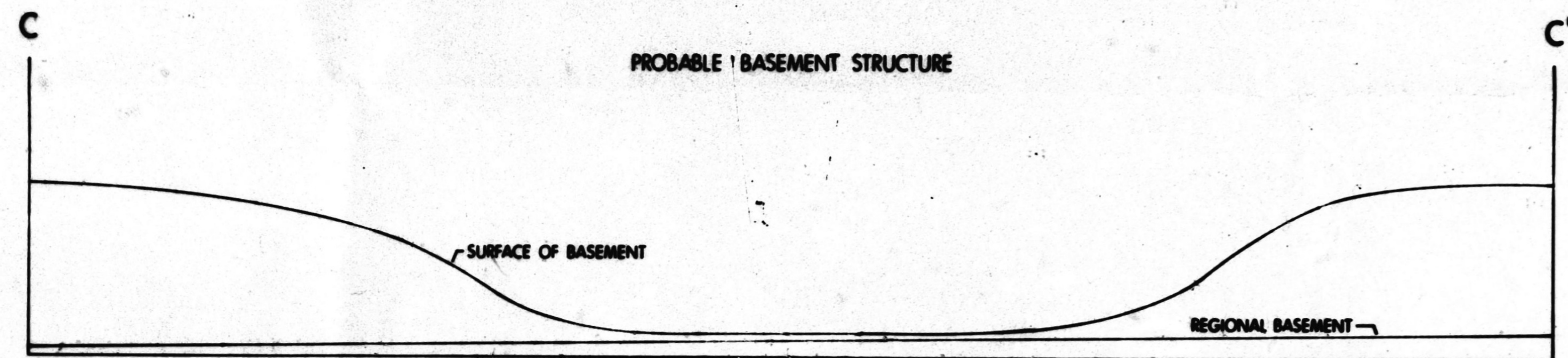


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SCALE IN FEET





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P.&N.G. PERMITS 5279 & 5299

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SCALE IN MILES



