

1941-1942 1943-1944 1945-1946

1947

1948-1949 1950-1951 1952-1953

1954

1955-1956 1957-1958 1959-1960 1961-1962

1963-1964 1965-1966 1967-1968 1969-1970 1971-1972

1973

1974-1975 1976-1977 1978-1979

1980

1981-1982 1983-1984 1985-1986 1987-1988

INDEX

	<u>Page</u>
GEOMORPHOLOGY	1
GLACIAL FEATURES	2
STRATIGRAPHY	5
FRACTURE ANALYSIS	29
GENERAL DISCUSSION	31
FRACTURE ANALYSIS OF PERMITS 5295 and 5296	36
STRUCTURE	39
REFERENCES	
IN FOLDER	
/ MOSAIC WITH FRACTURES	
TOTAL FRACTURE MAP	
MEGA FRACTURE MAP	
FRACTURE CROSS-SECTIONS A-A ¹ , B-B ¹ and C-C ¹	

GEOMORPHOLOGY

The Permit Numbers 5295 and 5296 lie on the interior plains area of the Northwest Territories about 140 miles west of the edge of the Pre-Cambrian Shield. The area was completely glaciated during Wisconsin time as is shown by the abundance of glacial landforms and by modification of the bedrock surface. These glacial features are not so dominant as to obliterate all other surface forms and features and much non-glacial geological information can be had from the mosaic. The direction of ice movement was obviously northwest-southeast.

The drainage pattern is not well defined in this area but, in general, the drainage is to the north towards Whitefish River and eastwards towards Great Bear Lake. Within the mosaic much of the drainage is internal towards small lakes which have no drainage. The east part is drained by several creeks which flow directly into Great Bear Lake. Many of the small streams are intermittent and hold water only during the spring. The general drainage pattern is dendritic but it has been greatly altered by the glacial affects and the many lakes. It does not appear to be controlled by any subsurface feature.

There are no topographic forms present which indicate any geological feature.

GLACIAL FEATURES

The surface of the area has been modified on a very large scale by the passage of the glaciers and their subsequent melting. The bedrock itself, however, probably did not exert any influence on the ice flow pattern or the direction and pattern flow of the meltwater streams. There is a possibility that the strong lineations were present before glaciation and that the glacial flow simply took the line of least resistance and followed pre-existing lineations. This net effect would be an accentuation of the pre-glacial trends.

Small moraine belts are present throughout nearly all of the mosaic area. Nearly all of these are maturely dissected but the typical knob and kettle topography remains. The kettle lakes are very small compared to other lakes in the area often the small depressions contain no water at all. The knob hills are usually low and well rounded. The moraines are not as large or as conspicuous as those in the Province of Alberta.

Scattered throughout the moraine are countless drumlinoid forms. These are formed near the edge of the moving glacial ice and are parallel to the direction of movement of the ice. They are usually less than 50 feet high and several hundred feet in length. True drumlins are a distinct, easily recognised shape, but in this area post-glacial erosion has obliterated most of these features and no "drumlin fields" are present. Drumlins are almost

always composed of glacial till material and in their uncovered state are good indicators of the direction of ice flow. They are present in the northeast corner of the mosaic.

Transverse ridge is the term applied to all drift ridges formed at right angles to the direction of ice flow. Many of these features are present throughout the two permits and good examples can be seen in the area east of Tunago Lake. They are characterized by being short in length and are seldom more than a few tens of feet in height. These features often occur as small ridges in drumlin-fields and are at right angles to the long axis of the drumlins. On aerial photographs the transverse ridges give the terrain a cross-hatched appearance.

Ice block ridges are usually seen in glaciated areas but none can be seen on this mosaic. If they were once present they have been removed by erosion. Typically they are small ridges which surround or nearly surround irregularly shaped depressions. These ridges were formed in cracks between ice blocks into which ablation material was sloughed as the individual ice blocks melted.

Perhaps the most striking glacial feature anywhere is the esker. These are long sinuous ridges of gravel and till laid down by sub-glacial drainage streams. Some can be traced for astonishing distances - over 200 miles on the Canadian Shield.

Abstract

[illegible]

UNCLASSIFIED

[illegible]

previously described would appear to contain an adequate source within the immediate area. This section should be considered in any exploratory plans for this area.

CANTERIAN

REDWATER GROUP

The type section of the Redwater Group is located about 100 miles southeast of Fort St. John in the Peace Canyon of the Peace River. At the type section the Redwater is divisible into a number of formations which total 997 feet in thickness. The base is placed at the bottom of a 130 foot thick massive brown sandstone while the top is placed above 30 feet of evenly bedded limestone with shale partings. The lithology is made up of light-colored limestones, sandstones, reddish coloured gypsiferous shale, petioliferous shales, red and green shales as well as massive colored shales. The Imperial River section which was mapped by Lawson lies 30 miles to the northwest of the type section. The section, which is 1,839 feet thick with the base not exposed, consists of alternating sandstones, limestones, gypsum and red-colored shales. The lower part consists of sandstones with small scale lamination which appear to be a shallow water deposit. They are ripple marked and cross-bedded. The section increases in coarseness and coarseness upwards. The gypsum content is also greater near the top. A 145 foot thick bed of black to dark grey, massive, light limestone is located near the top of the section. (In some places up to 3 feet in diameter are present. At Norman Wells the Redwater Group contains a bed of salt 2,000 feet thick

6

which is correlated with the Saline River Formation. This salt section is believed to be present to the north, west and south of Norman Wells for the following reasons:

1. The western margin of the Saline River salt is known in the Norman Wells area and a postulated extension of this margin can be made to the north, west and south of Norman Wells.
2. The overlying Ronning carbonates are brecciated at exposures in the northern Richardson Mountains west of Inuvik, suggesting salt solution collapse.
3. The type section at Saline River which lies 100 miles south of the Permits under discussion, contains salt as evidenced by the presence of salt springs.
4. Aeromagnetic coverage north of Inuvik has disclosed two features which bear a marked similarity to known salt domes in the Arctic Islands.
5. The gypsum in three diapiric structures which intrude Cretaceous beds on the east margin of the Richardson Mountains west of Inuvik contains evidence of early Paleozoic origin.

Since the Saline River salt is evidently so wide spread it certainly should be present under the Permits 5295 and 5296,

with the eastern edge lying some unknown distance to the east. The solution of this salt creates the possibility of salt structures in the overlying carbonate banks similar to those found to be productive in southeast Saskatchewan and at Rainbow Lake in northwestern Alberta. The algal laminate at Imperial River indicates some organic activity in the Macdougall seas and this coupled with underlying salt features, could give rise to hydrocarbon bearing reservoirs within this sequence. The petroliferous shales within the Macdougall should be adequate source material. The Macdougall has been reached by very few of the wells drilled in this region and nowhere has it been fully penetrated. Imperial Vermilion Ridge No. 1, which is about 70 miles west of the Permits drilled 3,177 feet of Macdougall beds without reaching the underlying Katherine Group. To date no reservoirs have been tested in the wells which have drilled to the Macdougall.

ORDOVICIAN-SILURIAN

RONNING FORMATION

Rocks of Ordovician age have not, as noted by various authors, been definitely identified in this region; however, it seems to be generally accepted that they are present in the Norman Wells region. The contact with the underlying Macdougall is unconformable. Stelck mapped 1,500 feet of shales and argillites at outcrops in the Upper Peel River area, which lies some 300 miles to the west of these Permits. About 150 miles southwest of the Permits, at the Keele and Twitya River confluence, the Ordovician section was mapped by Keele as 4,000 feet of alternating

beds of argillite, dolomite and limestone with 1,500 feet of sandstone overlying and separated from them by a 100 foot thick diabase sill. He mapped this same sandstone 35 miles to the east as being 4,500 feet thick with only occasional shale partings. The sections described in outcrop by Keele and Stelck along with the scattered subsurface control available have been used to establish some regional lithofacies trends for the Ordovician.

The Upper Peel River section is mapped as an open marine basinal sequence of shales and argillites. Flanking this basin are shelf-edge carbonates which are reefal in part. These shelf-edge carbonates are found along the MacKenzie Mountains and on the Peel Plateau. Back of the shelf-edge carbonates are the shelf carbonates proper, which are generally clean, finely crystalline carbonates with variable porosity. They are present over most of the interior plains and should underlie the Permian under discussion.

The distribution of Silurian age strata covers a much wider area than do the beds of Ordovician age. Lithologically, the Silurian rocks are very similar to the underlying Ordovician beds and for this reason as well as ease of working with them, they have been grouped together as the Ronning Group. The sedimentary pattern for the Silurian is very similar to that established in the underlying Ordovician. In the Norman Wells area the Ronning Group can be divided into two formations, a lower unit named the Franklin Mountain and an upper unit named the Mount Kindle. The

The section at Bear Rock near Fort Norman, which is 30 miles west of Mt. St. Charles, consists of 600 feet of limestones, dolomites and shales with the brecciated sediments of the Bear Rock overlying them and the Macdougall red and green, gypsiferous shales underlying them. The Mount Kindle is apparently not present here. Imperial Loon Creek No. 2, in $65^{\circ} 07' 20''$ N., and $126^{\circ} 128' 51''$ W., which is about 75 miles southwest of the Permits, penetrated 1,270 feet of Ronning which is close to the same thickness as mapped at Mt. St. Charles. The Loon Creek well found the Ronning to consist mainly of white to grey, micro-crystalline to granular dolomites with some evaporitic plugging. Scattered poor porosity was present throughout; however, no tests were run. Outcrops of the Ronning are found about 70 miles to the northwest of the Permits along the Mare Indian River. The section consists of 750 feet of limestones, overlain by the Bear Rock with the base not exposed. The section is not identified as Mount Kindle but regionally it should be present at this location.

Steink mapped 100 feet of massive, crystalline, porous limestones containing some coralline fauna at Schooner Creek, which is 4 miles north of Norman Wells. He correlated them with the lower portion of the Mount Kindle Formation. This section can be interpreted as a porous, carbonate bank deposit. The Mount Kindle is likely to have a number of these carbonate banks or low transgressive reef fronts in this area, since, as can be seen from the various sections described above, it undergoes both facies changes and thickness changes in this region. Since the Mount

Kindle is present on Mt. St. Charles to the south of the Permits, as well as to the north of them it will doubtlessly be present under them. The section may contain carbonate banks or low reefs fringing the eastern shoreline of the Mount Kindle sea. Oil staining has been described in the Upper Ronning Group at wells in the Norman Wells area.

The trapping conditions which can be outlined in this area, are quite varied. A few of these potential traps are outlined below:

- (a) The marked disconformity which separates the Ronning Group from the overlying Middle Devonian - Bear Rock Formation may have produced erosional features, such as scarps and monodnooks, which would be sealed by the basal evaporites of the Bear Rock. Leaching should enhance the reservoir properties and make this an effective hydrocarbon trap.
- (b) As outlined previously, low reef fronts or carbonate banks may be present and coupled with a seal provided by overlying Bear Rock evaporites could present an extensive trap. Lateral facies changes from porous to semi-evaporitic carbonates also provide a potential trap of considerable areal extent.
- (c) Selective Solution of the underlying Cambrian

Saline River salt may give rise to one or two stage salt solution structures such as are found to be productive of oil in the Hummingbird area of southeast Saskatchewan. Partial solution of the salt prior to or during Mount Kindle deposition would have served to provide local elevations on the sea bottom where the salt was not removed. These local elevations would provide the loci for reef and/or carbonate banks to grow on. Traps of the Hummingbird type would involve early local solution of the salt. This may have occurred in late Cambrian or early Ronning time. The depressions created would receive an extra fill of sediments over that being deposited where the salt was not removed. Once sedimentation within the sink caught up, subsequent sediments would be deposited on a normal sea floor. The second stage in the formation of the Hummingbird type trap would involve the removal of the salt surrounding the original sink at some time subsequent to Mount Kindle deposition. This would leave the Mount Kindle reservoirs overlying the site of the original salt solution structurally high. The Bear Rock evaporites should provide an effective reservoir seal. Evidence to support one or two stage salt removal in this region is present in the brecciated nature of the sediments composing the Lower Ronning and Bear Rock sediments in known sections.

(d) Gentle to tight anticlinal folds may have been formed by some of the numerous periods of structural activity which have occurred in this region.

MIDDLE DEVONIAN

BEAR ROCK FORMATION

The Bear Rock Formation overlies the Hunting Group and is separated from it by a marked disconformity. The contact with the overlying Hume (Ramparts) may also be disconformable. The type section is located about 70 miles southwest of Fort Smith and 5296 at Bear Rock, near Fort Smith. The type section is mapped as two distinct facies, a basal 10 feet to 15 feet of cherty, gypsiferous, massive lensing dolomite or limestone and an upper 175 feet of breccia composed of brown, dolomitic limestone breccia set in a matrix of dolomitic limestone. Separating the two facies is a 30 foot section of poorly bedded, light gray limestone and dolomite. The contact with the overlying Hume (Ramparts) is gradational and consists of a 10 foot interval of various limestones and dolomite breccia.

The Bear Rock is a very elongated formation which undergoes a number of facies changes from east to west, from facies to an evaporitic sequence. The cherty, gypsiferous dolomite is present in the Richardson Mountains and extends along the western side of the Richardson Mountains. The cherty dolomite are flanked by a belt of cherty limestone and dolomite breccia.

1. 1950年10月1日，中华人民共和国成立，标志着中国历史的新纪元。从此，中国各族人民在中国共产党领导下，开始了建设社会主义的新征程。

2. 1950年10月24日，朝鲜战争爆发，美国为首的联合国军入侵朝鲜，威胁到中国的安全。中国政府为了保卫国家主权和领土完整，决定派遣中国人民志愿军入朝作战。

3. 1950年10月25日，中国人民志愿军首次入朝作战，在云山地区与敌人展开激战，取得了重大胜利。

4. 1950年10月26日，中国人民志愿军继续前进，在长津湖地区与敌人展开激战，再次取得了重大胜利。

5. 1950年10月27日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

6. 1950年10月28日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

7. 1950年10月29日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

8. 1950年10月30日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

9. 1950年10月31日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

10. 1950年11月1日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

11. 1950年11月2日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

12. 1950年11月3日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

13. 1950年11月4日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

14. 1950年11月5日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

15. 1950年11月6日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

16. 1950年11月7日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

17. 1950年11月8日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

18. 1950年11月9日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

19. 1950年11月10日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

20. 1950年11月11日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

21. 1950年11月12日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

22. 1950年11月13日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

23. 1950年11月14日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

24. 1950年11月15日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

25. 1950年11月16日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

26. 1950年11月17日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

27. 1950年11月18日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

28. 1950年11月19日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

29. 1950年11月20日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

30. 1950年11月21日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

31. 1950年11月22日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

32. 1950年11月23日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

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40. 1950年11月31日，中国人民志愿军在长津湖地区与敌人展开激战，再次取得了重大胜利。

The Upper Ramparts limestone at this section is 180 feet thick and is mapped as limestone, black to grey-brown, massive, grading to shale at the base. The upper portion consists of limestones, grey to dark grey, massive, with thin black shale partings.

The term Ramparts was discarded by Basset in his paper. The section as redefined by Basset consists of: the Hume Formation which he equates with the Lower Ramparts of Hume; the Here Indian, which is considered the correlative of the Middle Ramparts Shale and the Kee Scarp which is correlated with the Upper Ramparts.

The type section of the Hume is located in the MacKenzie Mountains on the east branch of the Hume River where it consists of 400 feet of thinly bedded limestones which are light grey, argillaceous, very fossiliferous and of shallow water origin. The Hume is correlated diachronously with the lower portion of the Keg River Formation of northern Alberta. The correlation is based on exposed zones within the Hume and Lower Keg River Formations. The Hume has been found as far north as the Anderson River. The thickness of the Hume is quite variable as is readily apparent if the type section is compared to the section at Schooner Creek, about 10 miles north of Norman Wells. The Hume here is only 8.5 feet thick and consists of limestone, black, shaly to slaty, and argillaceous. The basal 1 foot is a 1 foot thick conglomerate exhibiting a disconformable contact with the underlying Bear Rock.

The Hume Formation is generally encountered as a non-porous rock both in outcrop and in subsurface. The Keg River platform of northern Alberta is also normally a non-porous rock; however, it does develop into a marginal shoal along the north flank of the Peace River Arch. This marginal shoal is a very porous, granular, reefy dolomite which yields large quantities of water when drill stem tested. The marginal shoal is in turn replaced by back shoal mud flats, which are the lateral equivalent to shoreline sands. The sands have been found productive of oil in some locales. The facies pattern developed along the north flank of the Peace River Arch should have been repeated in this area along the margins of the Pre-Cambrian Shield. The marginal shoal and the shoreline sands may have been removed by one of the many periods of deep erosion that have occurred in this region; however, the acreage covered by Permits 5295 and 5296 must be considered as very well placed to evaluate these possibilities.

The Hume has been described at various localities as being very petroliferous in part. This situation is also duplicated in the Keg River platform where it is overlain by the productive Keg River pinnacle reefs in northwestern Alberta. The Keg River platform is almost certainly the source of the oil in these prolific reefs, and because of the similarities outlined above any reservoirs developed in the Hume must be considered as prospective.

HARE INDIAN

The contact of the Hare Indian with the underlying Hume is generally sharp and probably represents a sudden influx of mud into a clean well aerated sea. It appears to represent a mud bank deposit with the source area lying to the northeast, partially filling a large basin. The contact of the Hare Indian with the overlying Kee Scarp is somewhat diachronous, since it is generally placed at the point the section changes from predominant shale to predominant limestone. Facies changes thus account for the diachronous nature of the contact as well as having been the cause of some of the confusion which has surrounded Devonian correlations in this region. The section at Carcajou Ridge serves to illustrate this problem. Carcajou Ridge lies along the Mountain River west of Norman Wells. The section can be mapped as Kee Scarp Reef 6 feet to 70 feet thick, overlying 900 feet (plus) of Hume Formation with the intervening Hare Indian Shale going from zero (0) feet to 21 feet in thickness. The section should probably be mapped as containing much more Hare Indian, only as a limestone and shale facies and not strictly as a shale facies in this case. The Hare Indian generally consists of 500 feet to 700 feet of slightly calcareous, light greenish-grey to medium grey, bituminous (in part) shale with abundant micro fossils. However, due to the facies changes, as mentioned above, it can thin to less than 100 feet in a few miles.

The Hare Indian has been recognised as far north as Anderson River, is present at Fort Good Hope as a 700 foot thick

1992

122

Scarp in the area is 495 feet. The Kee Scarp is overlain by the lower Formation, or, in its absence, the Fort Creek shales which would be defined as part of the Imperial Formation.

The oil in the Norman Wells field is trapped in the upper end of a discrete Kee Scarp reef. The thickness of the reef ranges up to a total of 495 feet. Reserves in the reef have been estimated as high as 60,000,000 barrels while the productive area of the field is placed at 2,600 acres.

The platform unit of the Kee Scarp is undoubtedly the continuation of the Upper Permian limestone unit mapped by Hume. This fact, as mentioned above, means the Kee Scarp is a widespread unit. Since the Kee Scarp reef grows upwards from the platform with any well drilled in this area and any acreage held, must be considered as possibly containing discrete Kee Scarp reefs. Certain reef growth, regionally, has generally been found on the margins of these Indian shales, however, the presence of them does not exclude Kee Scarp reefs. The margins of the two Mare Indian shales, which were described under the discussion of that formation, have not yet been found to contain reefs; however, they have not been adequately explored either. The trend of the carbonate trend is towards the Pacific under review which makes these margins good prospects for finding Kee Scarp reefs.

UPPER DEVONIAN

CANOL FORMATION

The Canol Formation was defined by Basset to include the black to very dark brown, non-calcareous, bituminous shales which overlie the Kee Scarp, or, in its absence, the Hare Indian Formation. The Canol is overlain by the Imperial Formation. The Canol may be the equivalent of the lower part of the Bear River shale of northeastern British Columbia. The Canol thickness ranges from zero (0) feet to 400 feet in the Norman Wells area. The thickness varies in relation to the underlying Kee Scarp reef much in the same manner that the Ireton thickness is related to Leduc reefs within the Province of Alberta, i.e. the Canol thins over the reefs to nil in places and thickens in the off-reef direction. The Canol Formation should be present under the Permits in question.

IMPERIAL FORMATION

The Imperial Formation was redefined by Basset to include all beds of Devonian age overlying the Canol Formation and which are unconformably overlain by Cretaceous strata. He recommended that the term Fort Creek Formation be discontinued as the above definition of the Imperial includes the Fort Creek shales within it. The Imperial consists of a sequence of greenish-grey shales overlain by a series of fine sandstones, siltstones and thin limestone beds. The Imperial is capped at many places by a grey shale sequence. The Imperial is extremely variable in lithologies which makes correlations within it very difficult. The Imperial may reach a thickness of more than 3,000 feet where the processes

of erosion have not cut very deeply.

CRETACEOUS

SANS SAULT GROUP

The Sans Sault Group is the basal group of Cretaceous sediments which lie directly above the disconformity separating Cretaceous and Devonian sediments. The top of the Group is usually placed at the base of the first bentonite bed in the overlying thick shale sequence. The sequence consists of shales and sandstones of marine origin. The thickness is about 1,411 feet at the Sans Sault section.

SLATER RIVER FORMATION

The Slater River which overlies the Sans Sault Group, consists of thin bedded, black, friable shales with abundant iron-stone concretions. There are also some beds of white and yellow alum and sulphur. Sandstone is only occasionally present. There are many beds of bentonite, which in outcrop are 1/8" to 1" thick. The Slater River Formation also contains a fish scale horizon which is thought to indicate an upper Cretaceous age for the formation. This formation is about 1,000 feet thick at the type section.

LITTLE BEAR FORMATION

The type section of this formation is west of Fort Norman on the Little Bear River. The beds consist of sandstone, some conglomerates, sandy shales and coal seams. The beds are not correlatable between areas due to their lenticular nature. The beds are 780 feet thick at their type section and contain marine,

breckish and fresh water fossils.

EAST FORK FORMATION

The East Fork Formation is made up of a sequence of more or less stratified, grey, sandstone and shale, with some thin clay sandstone lenses and thin coal beds near the base. The thickness of this formation is 115 feet at the type locality on the East Fork of the Little River basin.

The thickness of the formation varies greatly according to the position of the outcrop. Permits 5255 and 5256 are very difficult to penetrate. I. E. Smith noted coal deposits on the East Fork which were found in the east of the Permits on the east side of the Little River basin. The coal which is lignite, is contained in about 1-1/2 feet of strata. The outcrop usually contains coarse sand, sand, or silt. The width of the coal is from 1 foot to 17-1/2 feet and may be about 1,000 feet in length. The age of the coal is not given, but it may be part of the Little River Formation.

The unconformity which underlies the formation in this area has probably removed much of the formation (perhaps Permian) from the area covered by Permits 5255 and 5256. In this outcrop and surface control is so poor in this area, any prediction of the depth of this erosion is very difficult to make. Smith of Norman Wells this erosion has in places removed the entire lower Devonian sequence, leaving the Little River Formation as a thinning.

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（一）本局為辦理各項業務，特設秘書室、會計室、文書室、庶務室、及各項業務科，其組織如下：

（二）秘書室：掌理局長之命令及指示，並掌理局內各處室之文書及事務，其組織如下：

（三）會計室：掌理局內之會計事務，其組織如下：

（四）文書室：掌理局內之文書事務，其組織如下：

（五）庶務室：掌理局內之庶務事務，其組織如下：

（六）各項業務科：掌理各項業務，其組織如下：

（七）本局之組織，係根據《地方自治法》及《地方自治條例》之規定，其組織如下：

1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. 101. 102. 103. 104. 105. 106. 107. 108. 109. 110. 111. 112. 113. 114. 115. 116. 117. 118. 119. 120. 121. 122. 123. 124. 125. 126. 127. 128. 129. 130. 131. 132. 133. 134. 135. 136. 137. 138. 139. 140. 141. 142. 143. 144. 145. 146. 147. 148. 149. 150. 151. 152. 153. 154. 155. 156. 157. 158. 159. 160. 161. 162. 163. 164. 165. 166. 167. 168. 169. 170. 171. 172. 173. 174. 175. 176. 177. 178. 179. 180. 181. 182. 183. 184. 185. 186. 187. 188. 189. 190. 191. 192. 193. 194. 195. 196. 197. 198. 199. 200. 201. 202. 203. 204. 205. 206. 207. 208. 209. 210. 211. 212. 213. 214. 215. 216. 217. 218. 219. 220. 221. 222. 223. 224. 225. 226. 227. 228. 229. 230. 231. 232. 233. 234. 235. 236. 237. 238. 239. 240. 241. 242. 243. 244. 245. 246. 247. 248. 249. 250. 251. 252. 253. 254. 255. 256. 257. 258. 259. 260. 261. 262. 263. 264. 265. 266. 267. 268. 269. 270. 271. 272. 273. 274. 275. 276. 277. 278. 279. 280. 281. 282. 283. 284. 285. 286. 287. 288. 289. 290. 291. 292. 293. 294. 295. 296. 297. 298. 299. 300. 301. 302. 303. 304. 305. 306. 307. 308. 309. 310. 311. 312. 313. 314. 315. 316. 317. 318. 319. 320. 321. 322. 323. 324. 325. 326. 327. 328. 329. 330. 331. 332. 333. 334. 335. 336. 337. 338. 339. 340. 341. 342. 343. 344. 345. 346. 347. 348. 349. 350. 351. 352. 353. 354. 355. 356. 357. 358. 359. 360. 361. 362. 363. 364. 365. 366. 367. 368. 369. 370. 371. 372. 373. 374. 375. 376. 377. 378. 379. 380. 381. 382. 383. 384. 385. 386. 387. 388. 389. 390. 391. 392. 393. 394. 395. 396. 397. 398. 399. 400. 401. 402. 403. 404. 405. 406. 407. 408. 409. 410. 411. 412. 413. 414. 415. 416. 417. 418. 419. 420. 421. 422. 423. 424. 425. 426. 427. 428. 429. 430. 431. 432. 433. 434. 435. 436. 437. 438. 439. 440. 441. 442. 443. 444. 445. 446. 447. 448. 449. 450. 451. 452. 453. 454. 455. 456. 457. 458. 459. 460. 461. 462. 463. 464. 465. 466. 467. 468. 469. 470. 471. 472. 473. 474. 475. 476. 477. 478. 479. 480. 481. 482. 483. 484. 485. 486. 487. 488. 489. 490. 491. 492. 493. 494. 495. 496. 497. 498. 499. 500. 501. 502. 503. 504. 505. 506. 507. 508. 509. 510. 511. 512. 513. 514. 515. 516. 517. 518. 519. 520. 521. 522. 523. 524. 525. 526. 527. 528. 529. 530. 531. 532. 533. 534. 535. 536. 537. 538. 539. 540. 541. 542. 543. 544. 545. 546. 547. 548. 549. 550. 551. 552. 553. 554. 555. 556. 557. 558. 559. 560. 561. 562. 563. 564. 565. 566. 567. 568. 569. 570. 571. 572. 573. 574. 575. 576. 577. 578. 579. 580. 581. 582. 583. 584. 585. 586. 587. 588. 589. 590. 591. 592. 593. 594. 595. 596. 597. 598. 599. 600. 601. 602. 603. 604. 605. 606. 607. 608. 609. 610. 611. 612. 613. 614. 615. 616. 617. 618. 619. 620. 621. 622. 623. 624. 625. 626. 627. 628. 629. 630. 631. 632. 633. 634. 635. 636. 637. 638. 639. 640. 641. 642. 643. 644. 645. 646. 647. 648. 649. 650. 651. 652. 653. 654. 655. 656. 657. 658. 659. 660. 661. 662. 663. 664. 665. 666. 667. 668. 669. 670. 671. 672. 673. 674. 675. 676. 677. 678. 679. 680. 681. 682. 683. 684. 685. 686. 687. 688. 689. 690. 691. 692. 693. 694. 695. 696. 697. 698. 699. 700. 701. 702. 703. 704. 705. 706. 707. 708. 709. 710. 711. 712. 713. 714. 715. 716. 717. 718. 719. 720. 721. 722. 723. 724. 725. 726. 727. 728. 729. 730. 731. 732. 733. 734. 735. 736. 737. 738. 739. 740. 741. 742. 743. 744. 745. 746. 747. 748. 749. 750. 751. 752. 753. 754. 755. 756. 757. 758. 759. 760. 761. 762. 763. 764. 765. 766. 767. 768. 769. 770. 771. 772. 773. 774. 775. 776. 777. 778. 779. 780. 781. 782. 783. 784. 785. 786. 787. 788. 789. 790. 791. 792. 793. 794. 795. 796. 797. 798. 799. 800. 801. 802. 803. 804. 805. 806. 807. 808. 809. 810. 811. 812. 813. 814. 815. 816. 817. 818. 819. 820. 821. 822. 823. 824. 825. 826. 827. 828. 829. 830. 831. 832. 833. 834. 835. 836. 837. 838. 839. 840.

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likely, the organizing mechanism must in fact be world wide*.

Internal forces such as earth tides obviously fit these conditions. Some internal forces may also apply such as the action of long range tectonic forces, and the most probable of these is isostatic adjustment. Isostatic rebound following the melting of the glaciers may still be taking place and this will further accentuate fractures present before glaciation.

In general it can be said that fracture patterns are caused by either internal or external forces. If the forces are internal the result could be different orientation of the fracture systems in areas of similar tectonic history but different position. If the forces are external the orientation of the fracture arrangement should have world wide similarity. However, stable areas such as the masses of the continents may develop fracture patterns due to external forces and tectonically active areas may develop their own pattern due to internal forces.

If joints form early in the history of a sediment then systematic joints must be successively younger upwards through the section and the joint pattern is imposed on each new layer of sediments when they have become consolidated enough to fracture. This upward propagation is caused by the fatigue caused by stress, which in turn is caused by diurnal earth tides.

EXPRESSION OF FRACTURE

Fractures have been observed in aerial photographs from every climate and on every continent in the world. They are expressed as topographic relief, vegetation differences and soil tonal differences.

TOPOGRAPHIC RELIEF LINEAMENTS

A common type are relief lineaments which can be manifested by a change (usually abrupt) of topographic elevation on either side of a relatively straight line. They may be also expressed as straight valleys or hills or by straight streams where the stream course is controlled by a fracture zone.

VEGETAL LINEAMENTS

Vegetal lineaments are the most common in the parkland and muskeg areas of western Canada and many excellent examples of fractures can be seen on almost any aerial photograph of northern Saskatchewan, Alberta or British Columbia. Straight lines of both deciduous and evergreen trees as well as scrub growth are universally visible. However, the most common vegetal lineament seen by this writer is a straight "edge" to a clump of trees or bushes. In many cases these fractures control the size and shape of the clumps of trees as well as the size and shape of cultivated fields. Excellent examples of this latter expression of fractures are present in the western part of the Peace River district.

SOIL TONAL LINEAMENTS

These reflect differentiation in soil moisture and general ground water conditions. These are common in the southern parts of Alberta and Saskatchewan, especially near large rivers.

Surface investigations have shown that fractures are associated with bedrock joints; however, in glaciated areas such as Western Canada, the photoanalyst must take care to establish the direction of ice flow over an area before he begins to statistically plot and analyse the fractures. Most areas in Western Canada show an abundance of grooves and flutes caused by the glacier and these must not be mistaken for fracture traces caused by subsurface structural conditions. In parts of the Lloydminster area of eastern Alberta the glacial scars are so deeply impressed on the surface that fracture analysis is at best difficult and often impossible.

INTERPRETATION OF FRACTURE DATA

The object of Fracture Analysis (Photogeophysics) is to locate shallow to deep-seated structural and stratigraphic anomalies. The actual count of fractures per unit area is made and values are contoured on a "Fracture Intensity Map". In areas of known reefs the fracture intensity is 2 - 3 times greater on the flanks of the reef than directly above the reef.

In any fracture pattern there are two main systems of fractures; the axial system and the shear system. In both systems

1. 1949年10月1日，中华人民共和国中央人民政府成立，标志着新中国的诞生。

2. 1950年6月，朝鲜战争爆发，美国为首的联合国军介入，中国派出志愿军参战。

3. 1953年7月，朝鲜战争结束，签订《朝鲜停战协定》，中国志愿军凯旋。

4. 1954年4月，中法两国政府签订《中法两国政府关于中国出口商品增加数量的协议》。

5. 1955年4月，万隆会议在印度尼西亚万隆举行，中国代表团团长周恩来提出“和平共处五项原则”。

6. 1956年1月，中国共产党提出“百花齐放，百家争鸣”的方针，鼓励学术自由。

7. 1956年9月，中国共产党第八次全国代表大会在北京举行，确立社会主义制度。

8. 1957年2月，毛泽东在最高国务会议第十一次（扩大）会议上提出“正确处理人民内部矛盾”的方针。

9. 1958年5月，中国共产党八届十二中全会通过《关于在农村建立人民公社问题的决议》。

10. 1959年6月，毛泽东在庐山会议期间提出“大跃进”运动，导致全国范围内的大饥荒。

11. 1960年6月，中苏两国政府签订《中苏两国政府关于中国出口商品增加数量的协议》。

12. 1961年1月，中国共产党八届十二中全会通过《关于在农村建立人民公社问题的决议》。

13. 1962年1月，中国共产党八届十二中全会通过《关于在农村建立人民公社问题的决议》。

14. 1963年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

15. 1964年6月，中法两国政府签订《中法两国政府关于中国出口商品增加数量的协议》。

16. 1965年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

17. 1966年5月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

18. 1967年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

19. 1968年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

20. 1969年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

21. 1970年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

22. 1971年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

23. 1972年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

24. 1973年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

25. 1974年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

26. 1975年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

27. 1976年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

28. 1977年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

29. 1978年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

30. 1979年1月，毛泽东在中央工作会议上提出“调整、巩固、充实、提高”的方针。

the shape of the lakes and of tree growth in the area. In any area such as this the photoanalyst is faced with the difficult problem of eliminating the glacial scars from the fracture pattern without creating false anomalies. The removal of all fractures from a 10 - 12 degree arc in any area will create fracture anomalies and it requires delicate weighting of the whole pattern to adjust for these effects.

In any fracture pattern there are two main systems of fractures: the axial system and the shear system. In both systems the fractures are sub-parallel and in general, the two systems are at approximately right angles to each other. Within Petroleum and District (see Figure 127) and 128 the statistical mean direction of the axial system is North 60 degrees West and the statistical mean direction of the shear system is North 30 degrees East. A slight shear system, more toward the sub-axial system, trends toward the south-southwest.

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incidence anomalies on a mosaic are considerably larger than the subsurface feature which causes them and thus any anomaly under Permits 5295 and 5296 is probably quite small.

There is one area on the mosaic where the fractures are less intense than the surrounding area.

Some fractures are always present within these areas but they usually have a lower incidence than the surrounding area. These low intensity areas are important and it is quite likely that they are due to some subsurface feature. The type of feature will be discussed in the next section of this report.

STRUCTURE

Petroleum and Natural Gas Permits 1295 and 1296 are located on the interior plains of the Northwest Territories about 140 miles to the west of the edge of the Pre-Cambrian Shield. The strike of the sedimentary rocks is about North 40 degrees West and the units dip to the southwest at a few tens of feet per mile.

Structural features which could be present and which could cause the low incidence anomalies mentioned in this report are discussed in order of probability.

1. PRE-CAMBRIAN TOPOGRAPHY

Basement topography under Permits 1295 and 1296 is thought to be much the same as it is today along the southwest edge of the Shield. Low rounded hills separated by gentle to abrupt valleys are seen on the Shield and these features are undoubtedly present under the subject Permits. The effect of this basement relief on the overlying sedimentary rocks is often great. The Granite Wash sand is usually present in the topographic 'low' on the basement but absent on the 'high'. The Granite wash is an excellent potential reservoir.

Further effects of basement topography on beds higher than the Granite Wash is the gentle folding present over basement hills. These folds are anticlines in every sense and could form traps for oil or gas.

RESEARCH • **THE** • **NEW** • **TECHNOLOGY** • **FOR** • **THE** • **INDUSTRY**

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Figure 1

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THE UNIVERSITY OF CHICAGO



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THE UNIVERSITY OF CHICAGO

QWERTZ

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Figure 1

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Figure 1. The effect of the concentration of the inhibitor on the rate of polymerization of α -methylstyrene in the presence of SnCl_4 at 25°C .

1922-1923

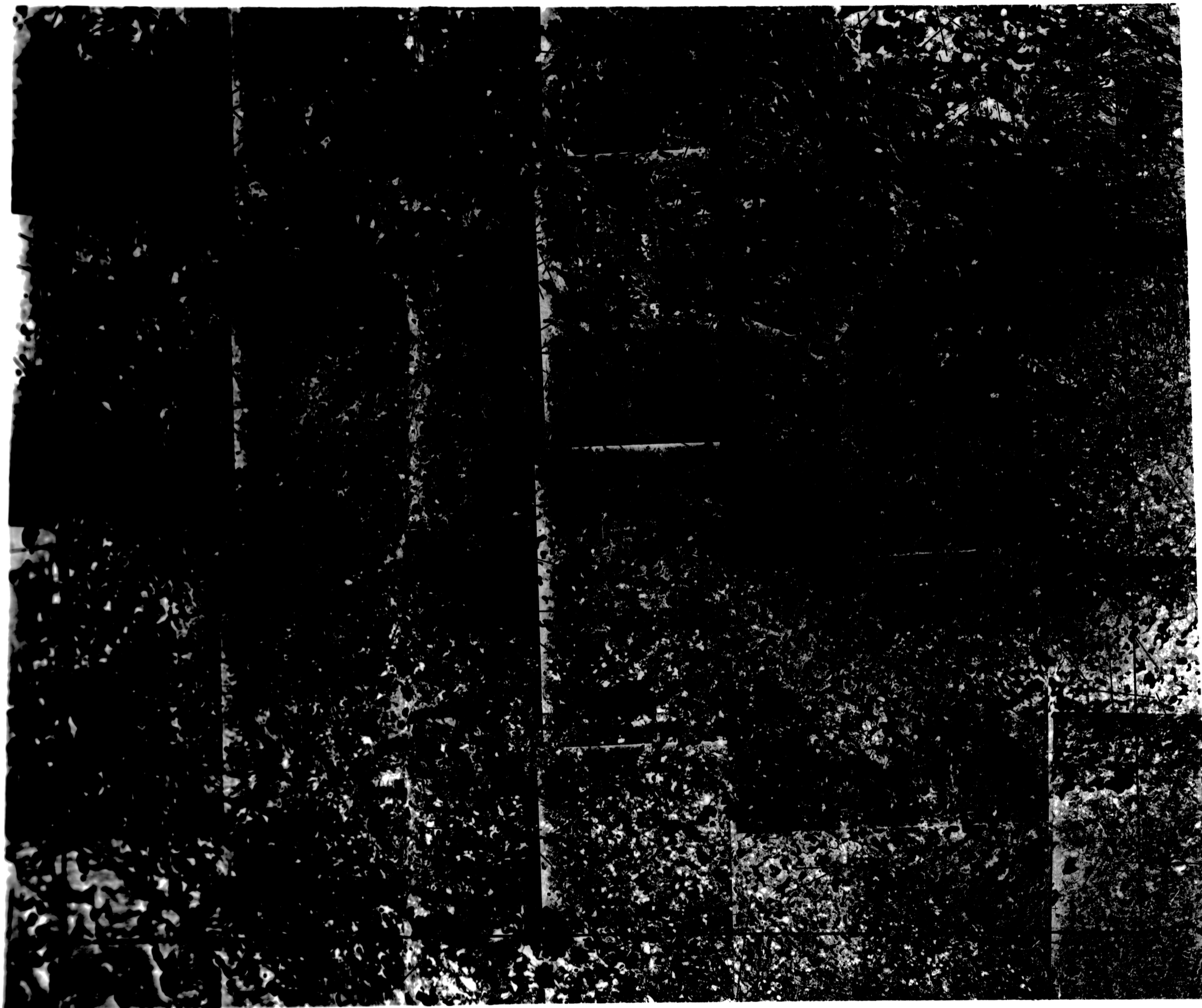
Upper Colorado : Report of River. Canal Reports Lower
Colorado River. Canal Reports.

1924-1925

Upper River : Upper Colorado Reports. Schuyler Creek Canal
Reports. Lower Colorado and Little Bear River Divide Area
Canal Reports. Lower River and Bluffton Creek Canal
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1926-1927

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Assoc. Geogr. Names, Vol. 43, No. 10, pp 2399 - 2455.



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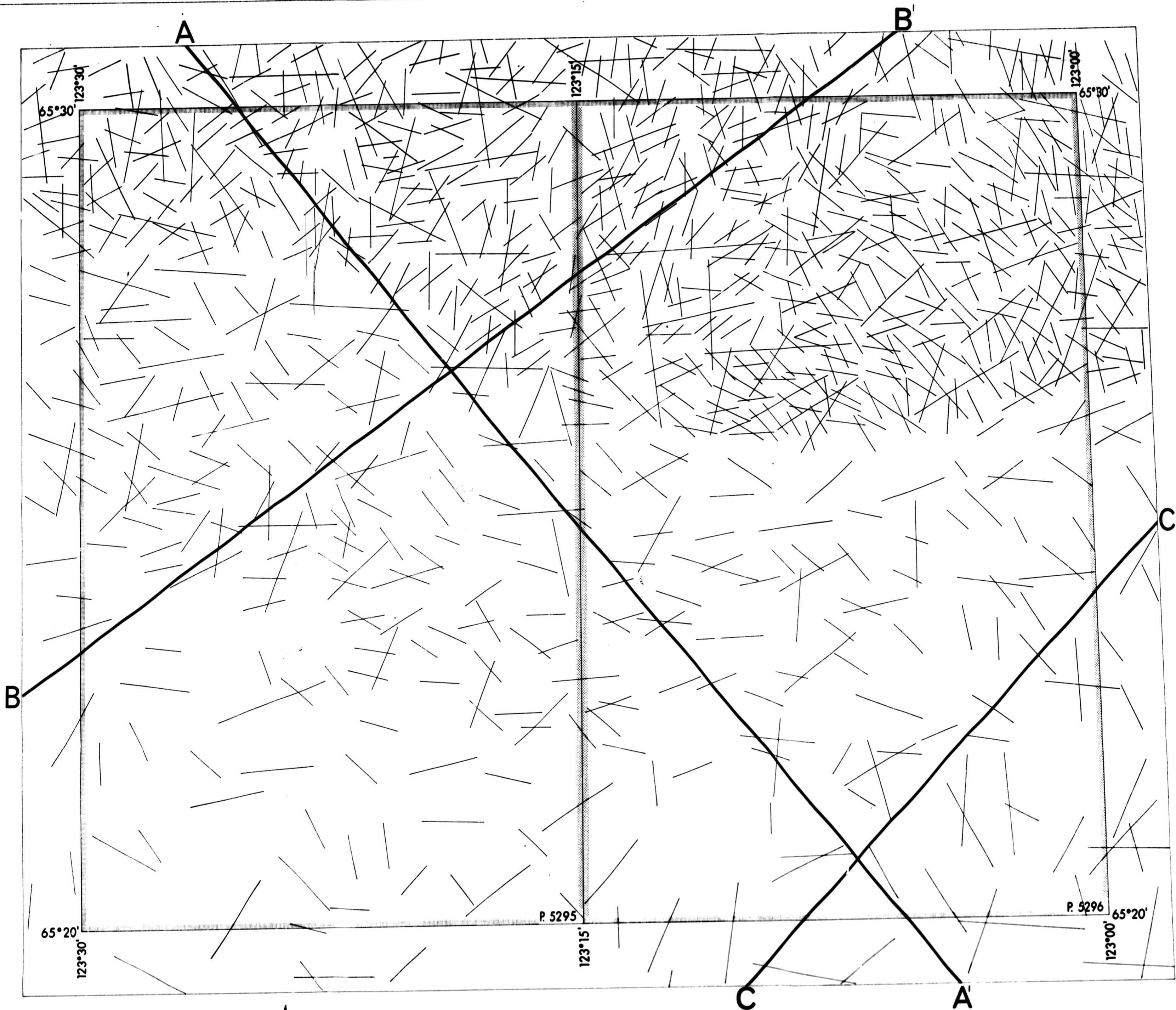
689-2.6.5

SCALE IN MILES



THIS IS AN UNCONTROLLED MOSAIC AND SHOULD NOT BE TAKEN AS AN
ACCURATE TOPOGRAPHIC MAP





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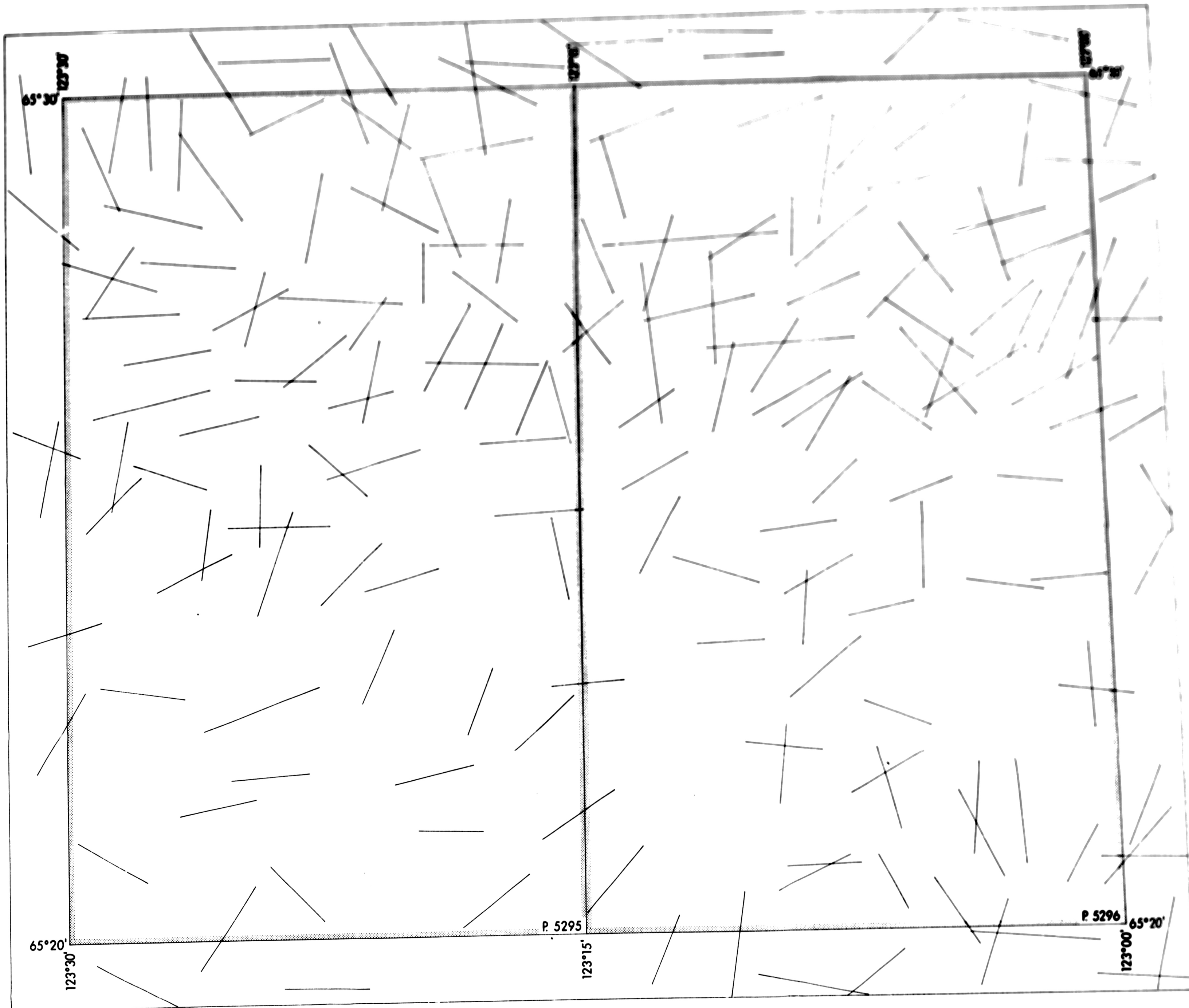
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TOTAL FRACTURE PATTERN

SCALE IN MILES



- ☐ LOW DENSITY
- ☐ NORMAL DENSITY
- ☐ HIGH DENSITY



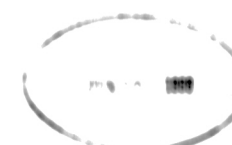
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MEGA FRACTURE PATTERN

SCALE IN MILES

609-206-5



RESEARCH AND DEVELOPMENT

RESEARCH AND DEVELOPMENT

RESEARCH AND DEVELOPMENT

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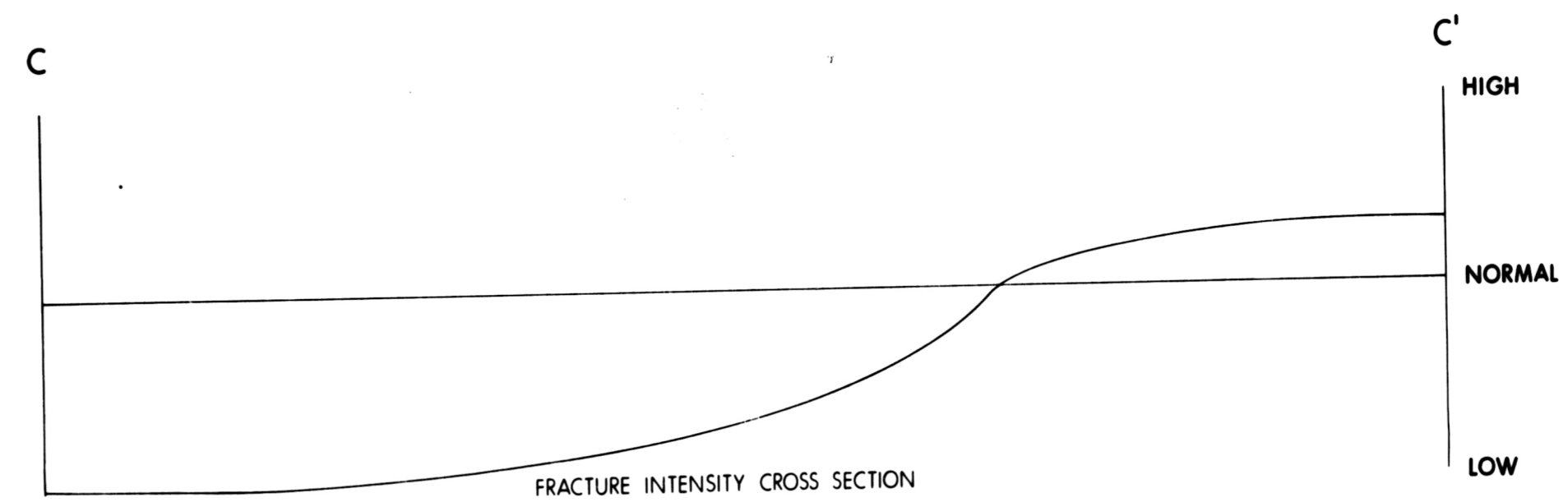
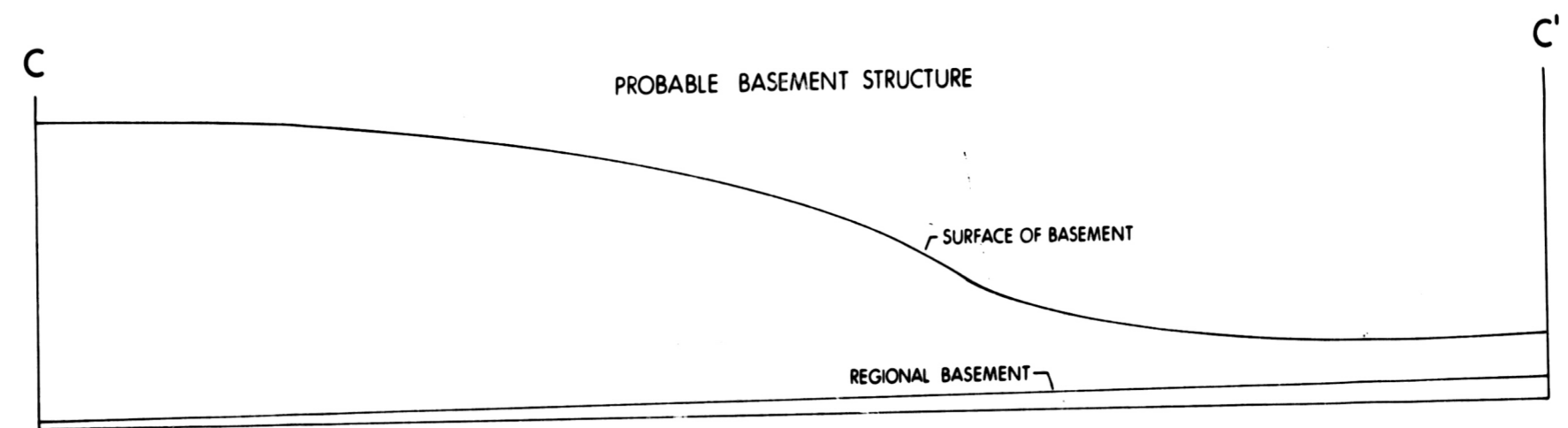
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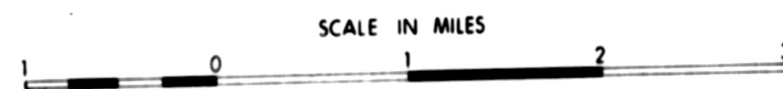
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B

PROBABLE BASEMENT STRUCTURE

SURFACE OF BASEMENT

REGIONAL BASEMENT

B

FRACTURE INTERFERENCE CROSS SECTION

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