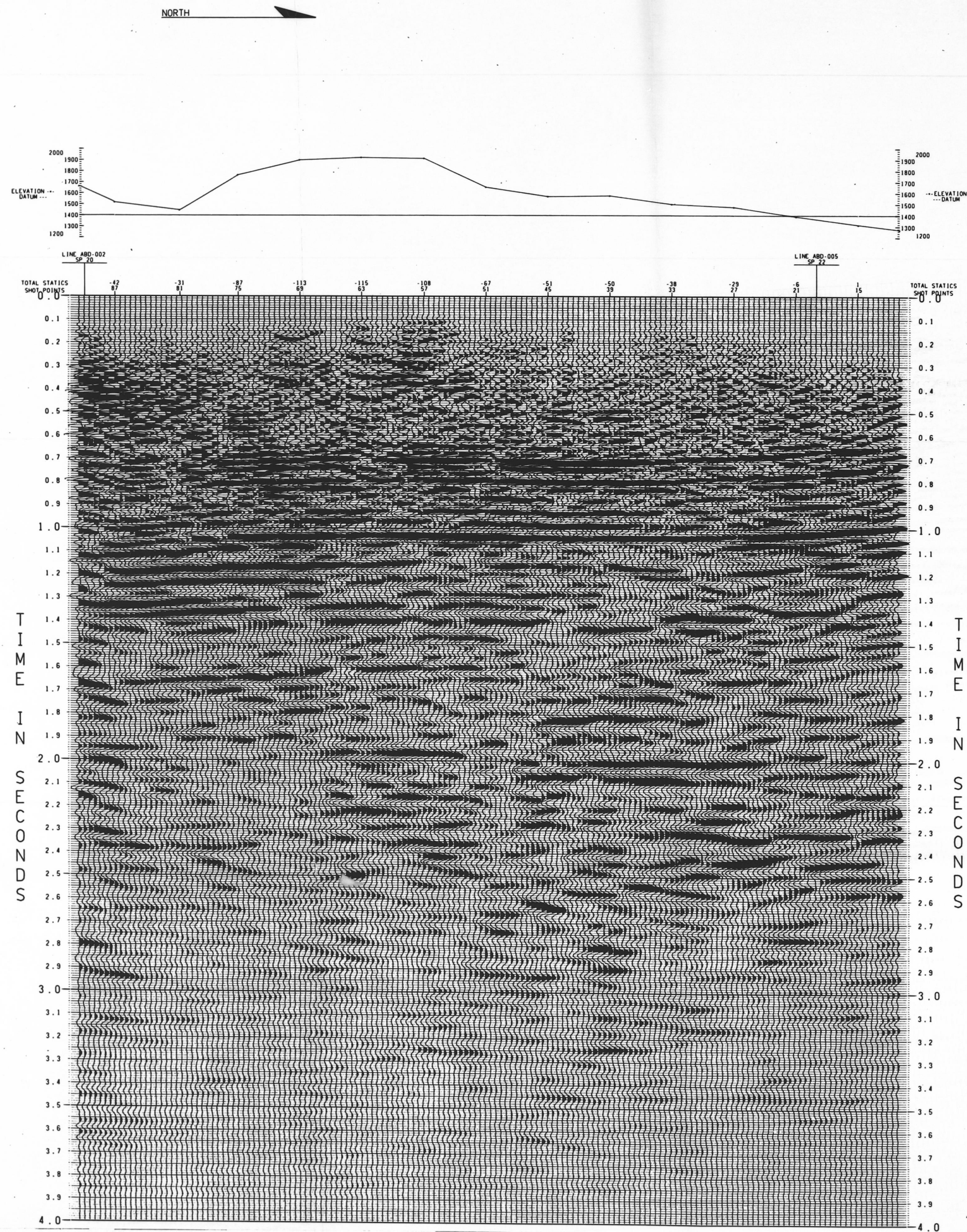




CLIENT COLUMBIA OIL AND GAS	
AREA KOTANEEL'EE	
LINE ABD-001	
SPs 9-93	
FIELD PARAMETERS	
SHOT BY FAIRFIELD INDUSTRIES PARTY DATE SEPT/1978	
RECORDING SYSTEM DFS V. SEG B SOURCE DYNAMITE	
SPREAD GEOMETRY 5000-220'X 220-5000 No TRACES 48	
GROUP INT. 220. FT. SP. INT. 1320. FT. FOLD 400. %	
SEISMOMETERS PER GROUP 18 AT J2 FOOT INTERVALS	
SOURCE GEOMETRY SINGLE HOLE	
SOURCE SIZE 60-100 lbs. FIELD FILTER 8/124	
900 PACKAGE PROCESSING	
PRE-PROCESSING	
☐ TRANSLATION TRACK TO 21 TRACK	
☐ TRANSCRIPTION ANALOG TO DIGITAL	
☐ VERTICAL STACK TO 1	
☐ VIBROSEIS CORRELATION SWEEP TO HZ	
☐ BINARY GAIN/TRUE AMPLITUDE RECOVERY	
☐ NORMAL MOVEOUT	
☐ DECONVOLUTION: TYPE WIDENING 10% No OPERATIONS PER TRACE DESIGN GATE 800 TO 2000 OPERATOR LENGTH 38 MS	
☐ CDP GATHER	
☐ EQUALIZATION	
☐ VELOCITY ANALYSIS	
STATIC CORRECTIONS	
☐ DATUM STATICS: TYPE VES	
☐ DATUM 1600 FT/SEC	
☐ ELEVATION/UPHOLE CORRECTIONS	
☐ WEATHERING CORRECTIONS	
☐ CORRELATION STATICS: No OF GATES 2	
☐ FLATTENED AT MS	
☐ OTHER CORRELATION STATICS APPLIED	
POST PROCESSING	
☐ NORMAL MOVEOUT	
☐ FIRST BREAK SUPPRESSION	
☐ CDP STACK 4 FOLD	
☐ DIGITAL FILTER	
☐ 8-40 HZ	
☐ 8-25 HZ	
OTHER PROCESSES	
☐ EQUALIZATION	
☐ MIGRATION	
DISPLAY FILTER OUT-OUT GAIN DB	
COMMENTS	
GEOPHYSICAL SERVICE INCORPORATED	
CALGARY ALBERTA	
PARTY 4403 PROJECT 133620 DATE DEC./78	