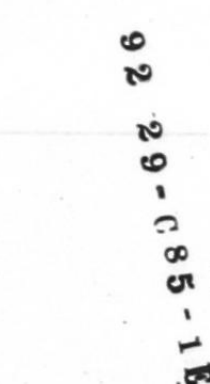


9229-685-1E

PART NO. 1 OF 1 R.R. 8X



Admission
Administration du Patrimoine et du gaz
des terres du Canada
A. 10 1990
Recherche d'information Search
Division de l'évaluation des
Ressources

WELL LOCOSITIES	
CLIENT <u>COLUMBIA OIL AND GAS</u>	
AREA <u>KOTANELEFF</u>	
LINE <u>ABD-008</u>	
SPs <u>91-1</u>	
FIELD PARAMETERS	
SHOT BY <u>FAIRFIELD INDUSTRIES</u> PARTY _____ DATE <u>SEPT/1978</u>	
RECORDING SYSTEM <u>DPS V. SEG B</u> SOURCE <u>DYNAMITE</u>	
SPREAD GEOMETRY <u>200 - 220 X 220 - 280</u> No. TRACES <u>48</u>	
GROUP INT. <u>220 FT.</u> SP. INT. <u>1320 FT.</u> FOLD <u>400 X</u>	
SEISMOGRAMS PER GROUP <u>18</u> AT <u>I2</u> FOOT INTERVALS _____	
SOURCE GEOMETRY <u>SINGLE HOLE</u>	
SOURCE SIZE <u>50 - 100 lbs.</u> FIELD FILTER <u>B/124</u>	
900 PACKAGE PROCESSING	
PRE-PROCESSING	☐ TRANSLATION TRACK TO 21 TRACK ☐ TRANSCRIPTION ANALOG TO DIGITAL ☐ VERTICAL STACK: TO 1 ☐ VIBROGES CORRELATION SWEEP TO HZ ☐ BINARY GAIN/TRUE AMPLITUDE RECOVERY ☐ NORMAL MOVEOUT ☐ DECONVOLUTION: TIME 10% No. OPERATORS PER TRACE 1 DESIGN GATE 500 TO 2000 OPERATOR LENGTH 36 MS ☐ CDP GATHER ☐ EQUALIZATION ☐ VELOCITY ANALYSIS TYPE <u>YES</u> VELOCITY 1400 FT/SEC
STATIC CORRECTIONS	☐ DATUM STATICS: ELEVATION 1400 FT VELOCITY 14000 FT/SEC ☒ ELEVATION/POLE CORRECTIONS ☐ WEATHERING CORRECTIONS ☐ CORRELATION STATICS: No. OF GATES <u>2</u> ☐ FLATTENED AT _____ MS ☐ OTHER CORRELATION STATISTICS APPLIED
POST PROCESSING	☐ NORMAL MOVEOUT ☐ FIRST BREAK SUPPRESSION ☐ CDP STACK <u>4</u> FOLD ☐ DIGITAL FILTER ☐ EQUALIZATION
OTHER PROCESSES	☐ ☐ ☐
DISPLAY FILTER <u>OUT-OUT</u> GAIN _____ DB _____	
COMMENTS _____ _____ _____	
GEOPHYSICAL SERVICE INTERNATIONAL CALGARY ALBERTA	
PARTY <u>4403</u> PROJECT <u>133620</u> DATE DEC / 78	