

PROJ. NO.

9 2 2 9 - C 8 5 - 1 E

LINE NO.

A B D - 0 0 8

PART NO.

1 OF 1

R.R. 8X

CLIENT COLUMBIA OIL AND GAS	
AREA KOTANEELF	
LINE ABD-008	
SPs 1-91	
FIELD PARAMETERS	
SHOT BY FAIRFIELD INDUSTRIES PARTY DATE SEPT/1978	
RECORDING SYSTEM DFS V SEG B SOURCE DYNAMITE	
SPREAD GEOMETRY 5280-220 X 220-5280 No TRACES 48	
GROUP INT. 220. FT. SP INT. 1320. FT. FOLD 400. X	
SEISMOMETERS PER GROUP 18 AT 12. FOOT INTERVALS	
SOURCE GEOMETRY SINGLE HOLE	
SOURCE SIZE 50-100 lbs. FIELD FILTER 8/124	
900 PACKAGE PROCESSING	
PRE-PROCESSING	
☐ TRANSLATION TRACK TO 21 TRACK	
☐ TRANSCRIPTION ANALOG TO DIGITAL	
☐ VERTICAL STACK TO 1	
☐ VIBROSEIS CORRELATION SWEEP TO HZ	
☐ BINARY GAIN/TRUE AMPLITUDE RECOVERY	
☐ NORMAL MOVEOUT	
☐ DECONVOLUTION TYPE WHITENING 0.5% No OPERATORS PER TRACE 1 DESIGN GATE 800 TO 2000 OPERATOR LENGTH 80 MS	
☐ CDP GATHER	
☐ EQUALIZATION	
☐ VELOCITY ANALYSIS TYPE VFS	
STATIC CORRECTIONS	
☐ DATUM STATICS DATUM 1400 FT VELOCITY 10000 FT/SEC	
☒ ELEVATION/HOLE CORRECTIONS	
☒ WEATHERING CORRECTIONS	
☐ CORRELATION STATICS No OF GATES 2	
☐ FLATTENED AT MS	
☐ OTHER CORRELATION STATICS APPLIED	
POST PROCESSING	
☐ NORMAL MOVEOUT	
☐ FIRST BREAK SUPPRESSION	
☐ CDP STACK 4 FOLD	
☐ DIGITAL FILTER	
☐ 8-40 HZ ☒ 8-25 HZ	
OTHER PROCESSES	
☐ EQUALIZATION	
☐ MIGRATION	
DISPLAY FILTER OUT-OUT GAIN DB	
COMMENTS	
GEOPHYSICAL SERVICE INCORPORATED CALGARY ALBERTA	
PARTY 4403 PROJECT 133620 DATE DEC/78	

