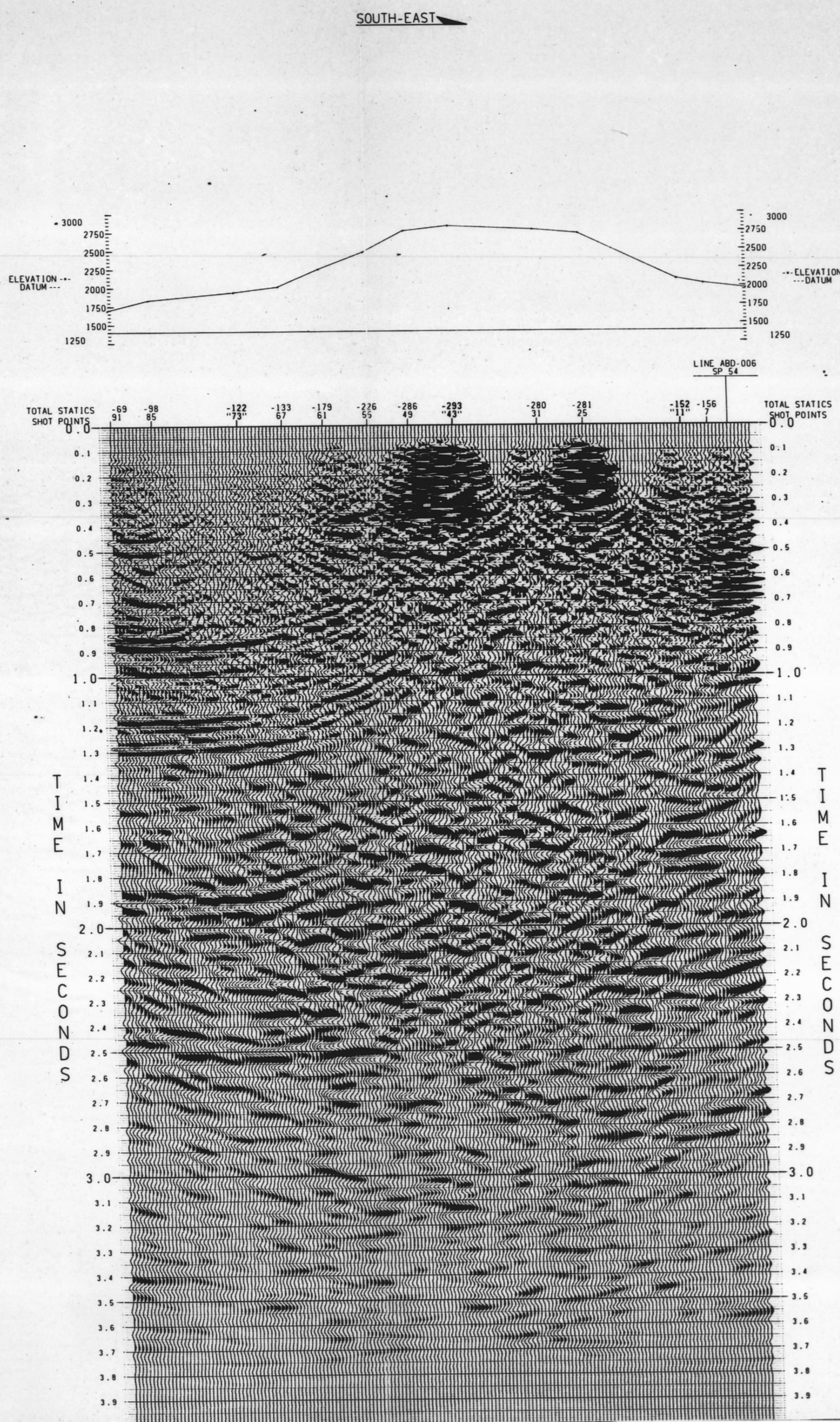




CLIENT COLUMBIA OIL AND GAS	
AREA KOTANEELFEE	
LINE ABD-008	
SPs 1-91	
FIELD PARAMETERS	
SHOT BY FAIRFIELD INDUSTRIES PARTY DATE SEPT/1978	
RECORDING SYSTEM DES V. SER. B SOURCE DYNAMITE	
SPREAD GEOMETRY 2880 - 220 X 220 - 5280 No TRACES 48	
GROUP INT. 220 FT. SP. INT. 1320 FT. FOLD 400 %	
SEISMOMETERS PER GROUP 18 AT 12 FOOT INTERVALS	
SOURCE GEOMETRY SINGLE HOLE	
SOURCE SIZE 50 - 150 lbs. FIELD FILTER 8/124	
900 PACKAGE PROCESSING	
PRE-PROCESSING	
☐ TRANSLATION TRACK TO 21 TRACK	
☐ TRANSCRIPTION ANALOG TO DIGITAL	
☐ VERTICAL STACK TO 1	
☐ VIBROSEIS CORRELATION SWEEP TO HZ	
☐ BINARY GAIN/TRUE AMPLITUDE RECOVERY	
☐ NORMAL MOVEOUT	
☐ DECONVOLUTION: TYPE WHITENING 10% No OPERATORS PER TRACE 1	
☐ DESIGN GATE 800 TO 2000 OPERATOR LENGTH 38 MS	
☐ CDP GATHER	
☐ EQUALIZATION	
☐ VELOCITY ANALYSIS	
STATIC CORRECTIONS	
☐ DATUM STATICS: DATUM M00 FT	
☐ VELOCITY 10000 FT/SEC	
☒ ELEVATION/UPHOLE CORRECTIONS	
☒ WINDING CORRECTIONS	
☐ CORRELATION STATICS: No OF GATES 2	
☐ FLATTENED AT MS	
☐ OTHER CORRELATION STATICS APPLIED	
POST PROCESSING	
☐ NORMAL MOVEOUT	
☐ FIRST BREAK SUPPRESSION	
☐ CDP STACK 4 FOLD	
☐ DIGITAL FILTER	
☐ 8-40 HZ	
☐ 8-25 HZ	
☐ EQUALIZATION	
☐ MIGRATION	
OTHER PROCESSES	
☐	
DISPLAY FILTER OUT-OUT GAIN DB	
COMMENTS	
GEOPHYSICAL SERVICE INCORPORATED	
CALGARY ALBERTA	
PARTY 4403 PROJECT 133620 DATE DEC/78	

Checked by: [Signature]
Administered by: [Signature]
Date: 10/1980
Signature: [Signature]
Director: [Signature]

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