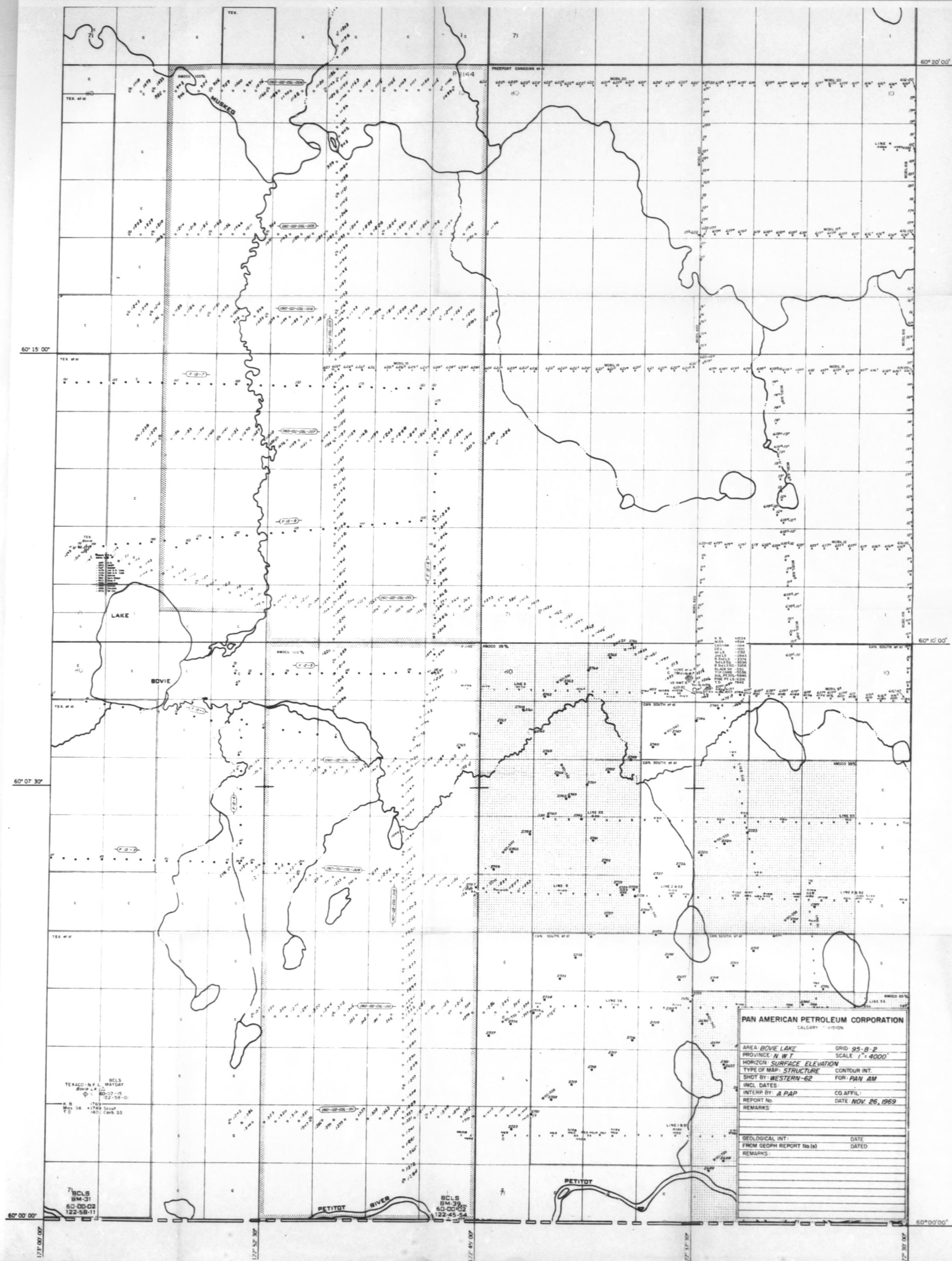
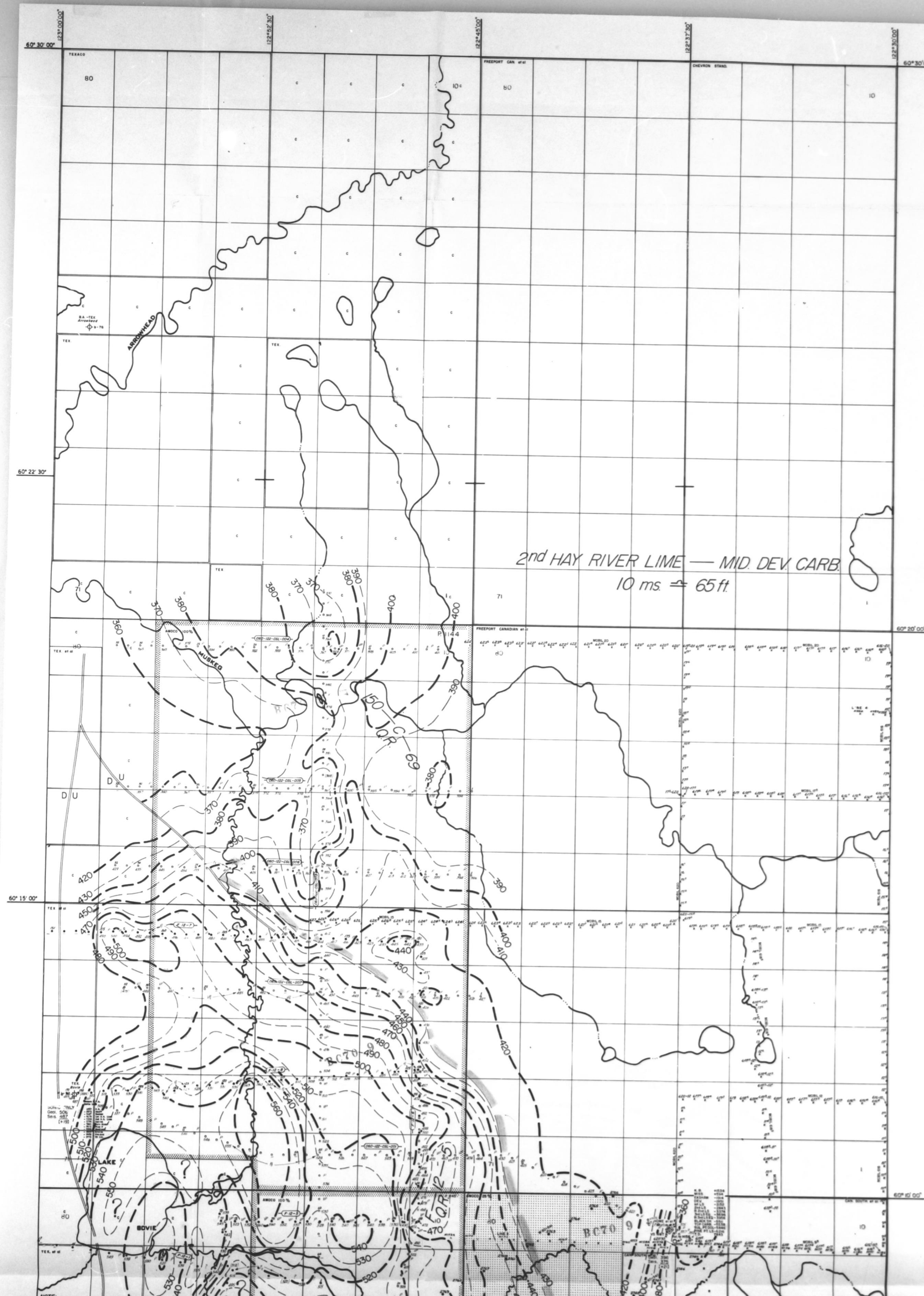
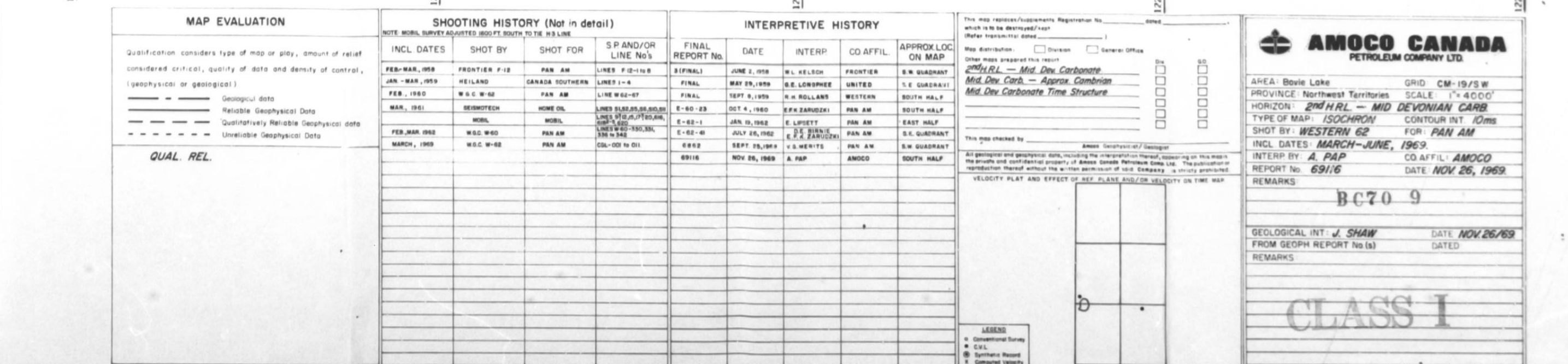




PAN AMERICAN PETROLEUM CORPORATION
CALGARY - 10100

AREA BOVIE LAKE	GRID 95-B-2
PROVINCE N.W.T.	SCALE 1"=4000'
HORIZON SURFACE ELEVATION	CONTOUR INT.
TYPE OF MAP STRUCTURE	FOR PAN AM
SHOT BY WESTERN-62	DATE NOV. 26, 1969
INCL. DATES	
INTERP. BY A.P.A.P.	CO. AFFIL.
REPORT NO.	
REMARKS	
GEOLOGICAL INT.	DATE
FROM GEOP. REPORT No(s)	DATED
REMARKS	





REPORT OF GEOPHYSICAL AND
SEISMOGRAPH REFLECTION SURVEY

On and off Federal Permits
1144 and 1145

Spring, 1969

Prepared By: J. L. Hudson
District Geophysicist

REPORT OF GEOPHYSICAL SURVEY
REPORT OF SEISMOGRAPH REFLECTION SURVEY

Conducted By

Western Geophysical Company of Canada Ltd.

for

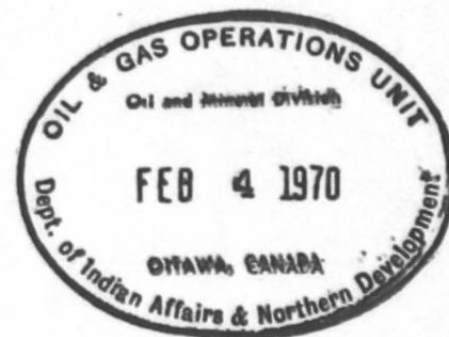
Pan American Petroleum Corporation

April 16, 1969 to June 14, 1969

On and off North West Territory Permits 1144
and 1145, North West Territory Topographic Grid
95-B-2.

Abstracted for
Geo-Science Data Index

Date _____



Prepared By

J. L. Hudson

District Geophysicist

January , 1970

Submitted in support of application for credit; see affidavit made
by _____ of _____ 1970 and in accordance with
work obligations under Section _____, sub-section _____ of the Regulations

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2nd H.R.L. - Mid. Dev. Carb. Isochron Map	
Mid. Dev. Carb. - Approx. Cambrian Isochron Map	

Introduction:

During the spring of 1969 a seismic survey was carried out by Western Geophysical Party W-62 for Pan American Petroleum Corporation.

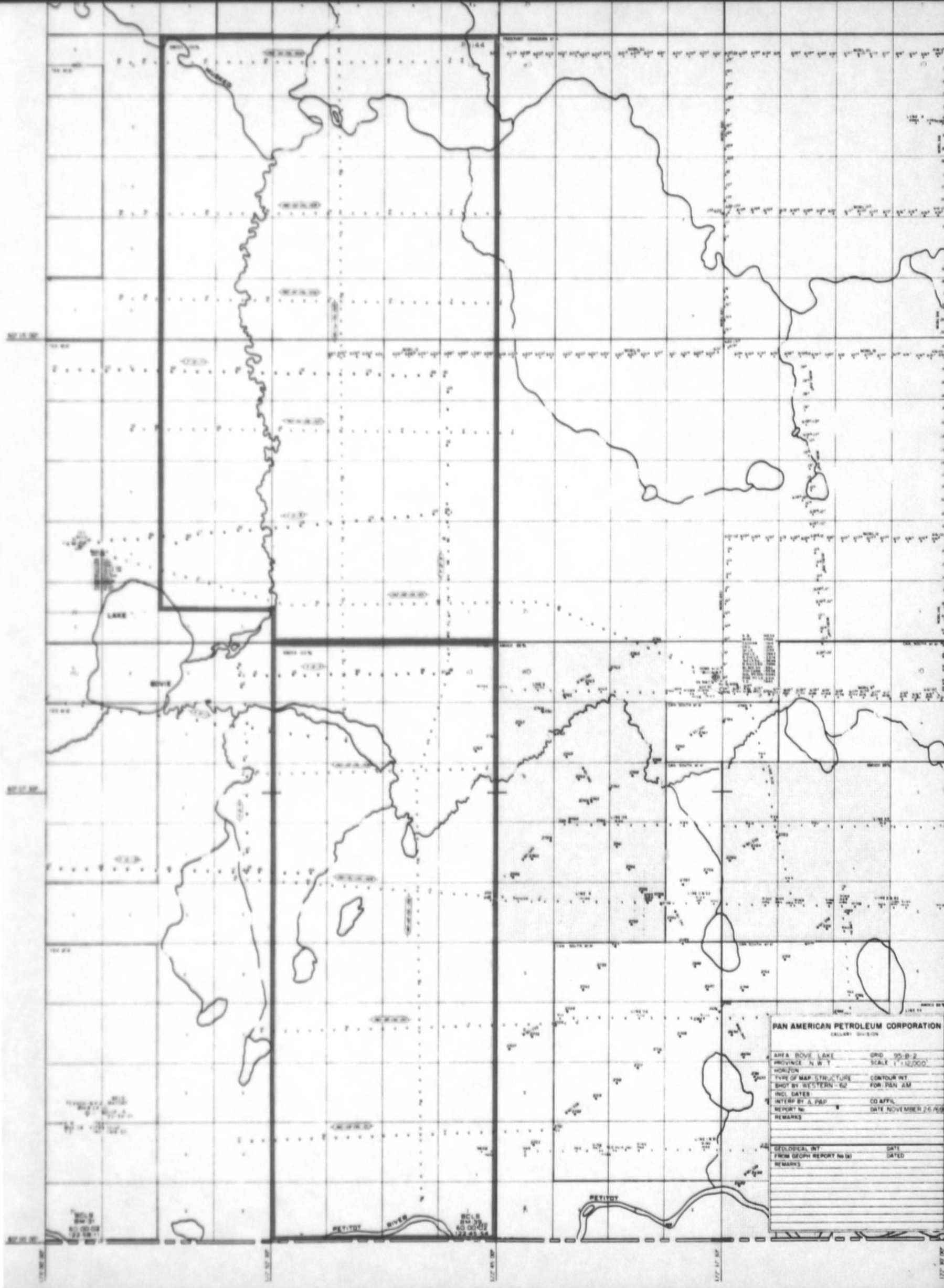
The area covered was off and on Federal Permits (N.W.T.) 1144 and 1145 held by Pan American Petroleum Corporation.

A total of 77 days (April 19 - June 14, 1969) were spent by the crew in the area gathering the data that was interpreted in Calgary over an estimated period of 90 days.

Western Geophysical Party W-62 was operating under the supervision of Mr. W. F. Cherniak, Party Manager.

Track mounted equipment was used throughout the operation both for the technical vehicles and for camp moving trucks and trailer facilities.

Apart from the usual difficulties of operating in early spring no major or unforeseen problems were encountered in the course of the survey.



PAN AMERICAN PETROLEUM CORPORATION	
GEOLOGICAL DIVISION	
AREA: LAKE RIVER	GRID: 95-B-2
PROVINCE: N.W.T.	SCALE: 1"=10,000'
HORIZON:	
TYPE OF MAP: STRUCTURE	CONTOUR INT.
SHOT BY: WESTERN-60	FOR: PAN AM
INCL. DATES:	
INTERP. BY: A.P.A.	CO. APPR.
REPORT NO.:	DATE: NOVEMBER 20, 1960
REMARKS:	
GEOLOGICAL INT. DATE:	
FROM GEO. REPORT NO. (S) DATED:	
REMARKS:	

STATISTICAL DATA

A. Production

The survey consisted of eleven seismic lines covering a total of 94 surface miles. There were 404 shot points drilled. (Lines 060-122-001-011; open circles on Locality Map)

The survey began April 19, 1969 and ended June 14, 1969 (57 days), however due to spring break-up shut-down lasted from May 7 to May 23 (17 days). Total number of productive days equalled 40, thus giving an average daily production of 2.1 miles.

B. Personnel

i) Recording

1	Party Manager
1	Observer
1	Assistant Observer
4	Helpers
2	Surveyors
2	Rodman/Chainman
1	Shooter
1	Shooter's Helper
1	Clerk
1	Mechanic
1	Supplyman

TOTAL 14 Men

ii) Drilling

6	Drillers/Drillers' Helpers
---	----------------------------

TOTAL 6 Men

iii) Line Cutting

4 Bulldozer Operators

TOTAL 4 Men

iv) Camp Attendants

1 Cook
1 Cook's Helper
1 Camp Attendant

TOTAL 3 Men

Grand Total = 27 Men

C. Equipment

i) Western Geophysical Vehicles

1.	Unit	#346	Flex-Track Nodwell for Surveyors
2.	"	#379	Supply - Nodwell
3.	"	#385	Cable Unit - Nodwell
4.	"	#343	Conventional Drill (Nodwell)
5.	"	#364	" " " "
6.	"	#363	Auger Drill (Nodwell)
7.	"	#417	Water Truck (Nodwell)
8.	"	#389	" " "
9.	"	"	Expandable Trailer Unit
10.	"	"	Office Sleeper
11.	"	"	Kitchen-Diner-Sleeper
12.	"	"	Power Plant Trailer
13.	"	"	1/2 Ton Pickup for Party Manager
14.	"	"	3/4 Ton Supply Truck

ii) Amoco Canada Petroleum Company Ltd. Vehicles

15.	Unit	#6286	Seismic Recorder (Nodwell)
16.	"	"	Expandable Trailer

iii) Bruce Rome Construction Vehicles

17.	Unit	#D7E	Bulldozer
18.	"	#D6C	"

The instruments used by Western Party W-62 were the FA 44 C type manufactured by Pan American Petroleum Corporation. The data were recorded on Techno Type Magnetic tapes.

D. Mobilization and Recording Dates

The two bulldozers rented from Bruce Rome Construction commenced work in the area March 1, 1969. The D7E bulldozer was released April 5, 1969, and the D6C bulldozer on June 20, 1969.

The remaining vehicles listed under the heading Equipment, were utilized from April 18, 1969 until June 20, 1969 (date released).

Recording commenced April 26, 1969 to May 7, 1969 and again from May 26, 1969 to June 14, 1969.

E. Navigation

The horizontal and vertical survey control ran from the B.C. - N.W.T. border monument labelled BM #39. This was tied to the legally surveyed wellsite Home et al Celibeta #7. Azimuth control was from celestial observations. Equipment used were WILD T I A theodolites.

F. Conditions

No major or unforeseen problems were encountered in the area. The operation was hampered somewhat due to numerous creeks and muskeg patches

as well as Spring break-up which occurred at the time of the survey.

FIELD PROCEDURE

Shotholes averaged 40 feet in depth throughout the area. Depth of shot was determined by near-surface lithology.

A two-hole shot pattern was used with a normal charge size of 2 x 5 lbs.

The area was surveyed by 600% C.D.P.

The reflection method was used to obtain the sub-surface data throughout the area. (See spread diagram in pocket).

The data that appears on the subsurface maps are vertical two-way times from a + 500' datum plane or isochron times whichever is applicable.

DATA PROCESSING

Near surface and elevation corrections were applied to a +500' datum plane. Dynamic (NMO), average amplitude scaling (400 ms.), deconvolution (600-2500 ms. gate) and filtering (9-18-32-48 cps.) were applied to the data.

All processing was done by Pan American Petroleum Corporation, Calgary Division.

RESULTS AND INTERPRETATION

The seismic survey was conducted to explore the area for possible pinnacle reefs, structures involving the Middle Devonian Carbonate, and to define the Carbonate Shale-out edge.

Three maps were prepared:

- (1) Mid. Devonian Carbonate Time Structure (in pocket)
- (2) 2nd H.R.L. - Mid. Devonian Carbonate Isochron (in pocket)
- (3) Mid. Dev. Carb. - Approx. Cambrian Isochron (in pocket)

The present seismic control has not shown any new significant leads that may indicate reefing. The detailed 600% shooting of anomaly F-12-5 (see maps) did not eliminate the possibility of a reef; however the apparent 20 ms. of built up Dev. Carbonate may indicate a basement high rather than reefing, inasmuch as the anomaly is not reflected in the Mid. Dev. Carbonate-Cambrian isochron.

Anomaly 150-C-69 appears to be a recent structure involving rocks of Mezozic and Paleozoic eras. The feature is poorly controlled, with a maximum closure of 200 feet.

The Carbonate shale-out is reflected by the multifold shooting as a gradual phenomenon rather than a sharp drop-off edge.

Respectfully submitted,

PAN AMERICAN PETROLEUM CORPORATION

By: J. L. Hudson
J. L. Hudson
District Geophysicist

LOCATION

DATE January 15, 1970

ATTACHED IS ONE COPY EACH OF THE ABOVE DESCRIBED PRINTS.

RECEIPT OF ABOVE PRINTS IS ACKNOWLEDGED

BY H. A. Baker

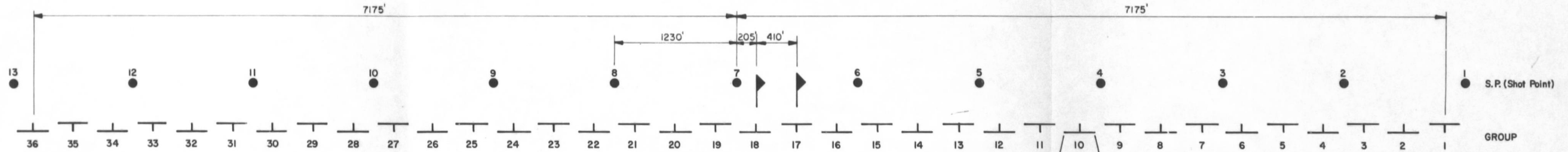
LOCATION Calgary Division

Amoco Canada Petroleum Company Ltd.

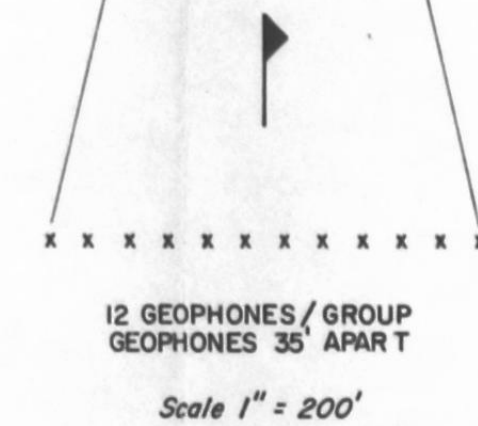
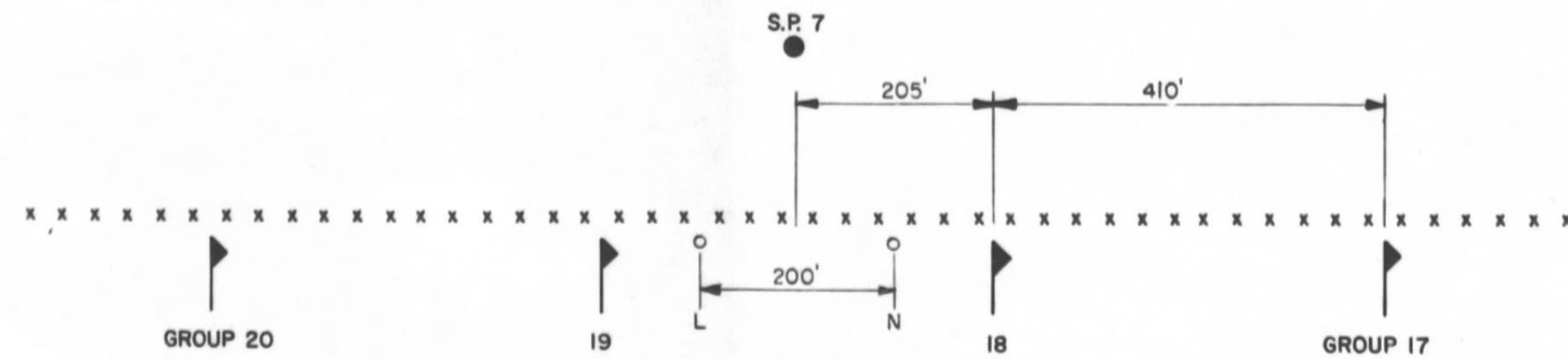
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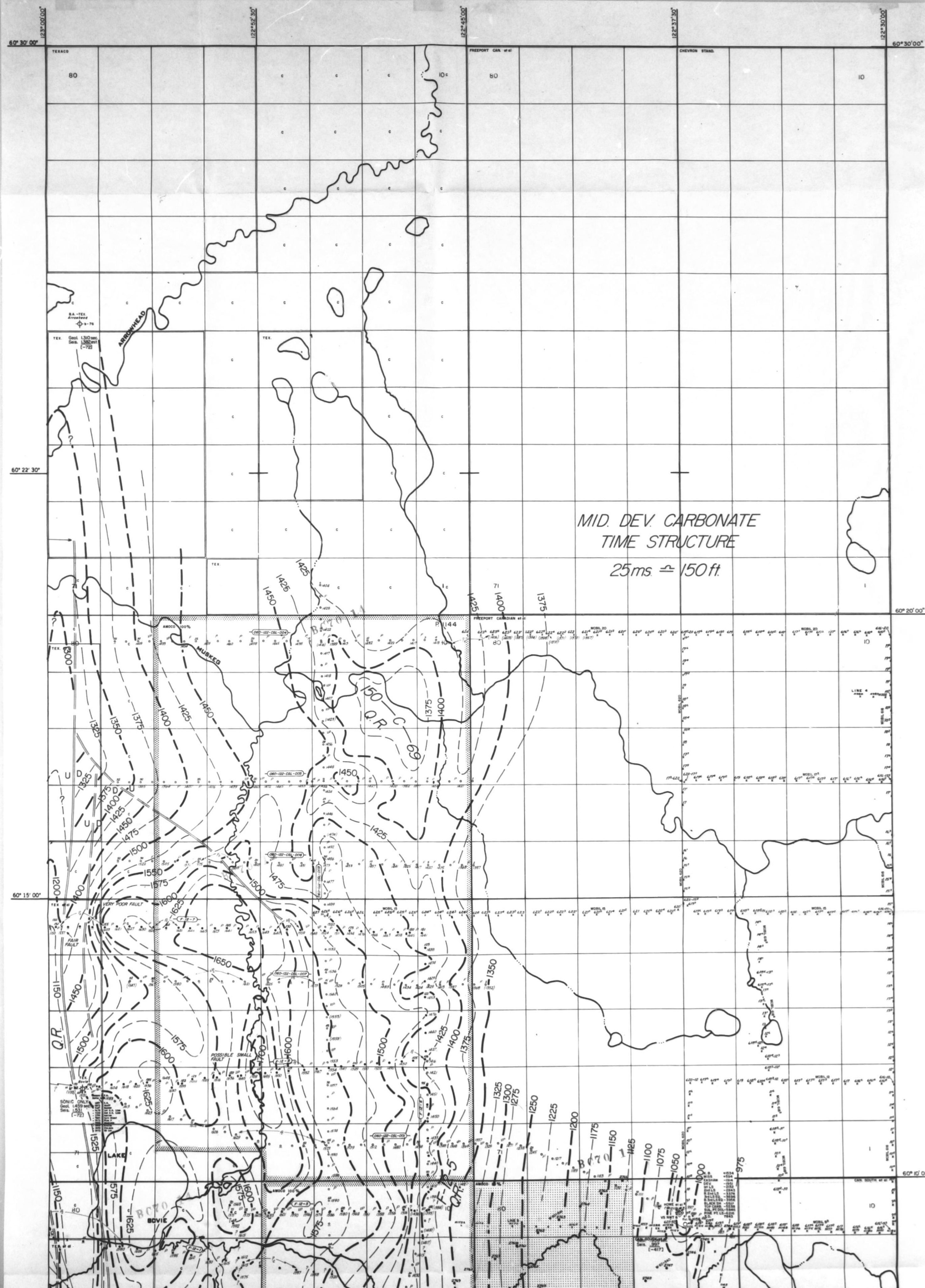
DATE _____

BOVIE LAKE
W-62
APRIL - 1969
600% SYMMETRICAL SPREADS
Scale 1" = 817'

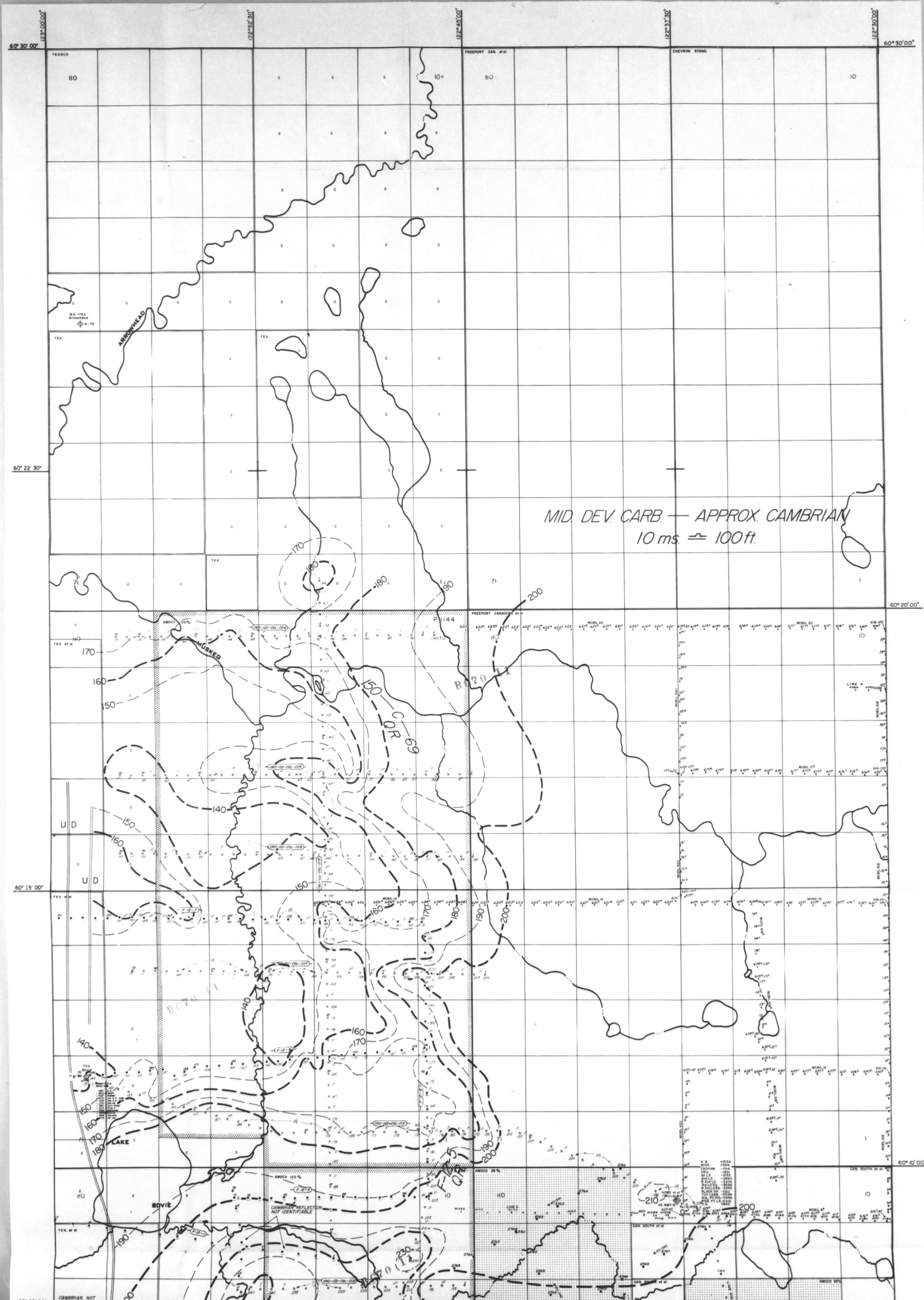


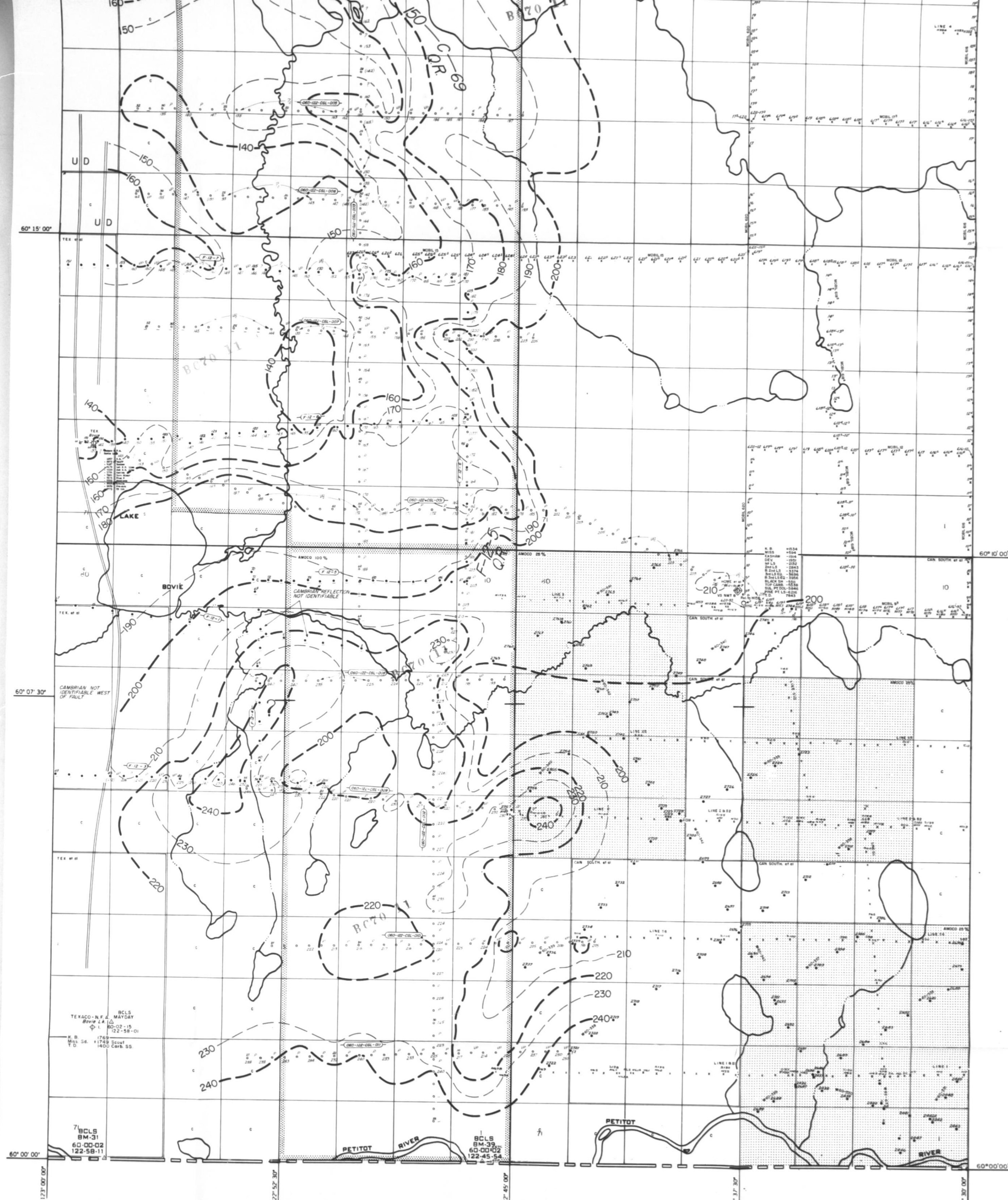
SHOT POINT 7
(DETAIL)
Scale 1" = 200'
2 HOLE PATTERN





2 of 2





MAP EVALUATION		SHOOTING HISTORY (Not in detail)		INTERPRETIVE HISTORY		This map represents/Supplements Registration No. _____	
Qualification considers type of map or plot, amount of relief considered, accuracy, quality of data and density of control, (geophysical or geological). ———— Geological data ———— Reliability Geophysical Data ———— Qualitatively Relative Geophysical data ———— Unreliable Geophysical Data QUAL REL.		INCL. DATES SHOT BY SHOT FOR S.P. AND/OR LINE NO'S FEB-MAR, 1969 FRONTIER F-12 PAN AM APR-MAY, 1969 HELLAND CANADIAN PETROLEUM FEB, 1969 W.D.C. W-42 PAN AM MAR, 1969 SEEDSTECH HOME OIL LINE 240-250 FEB-MAR, 1969 HOME OIL LINE 240-250 MARCH, 1969 W.D.C. W-42 PAN AM		FINAL REPORT NO. DATE INTERP. CO AFFIL. 69161 JUNE 2, 1969 R. KELSON FRONTIER S.W. QUADRANT 69162 SEP 14, 1969 R.E. LORIMER UNITED S.E. QUADRANT 69163 OCT 4, 1969 S.F. ZARADSKI WESTERN SOUTH HALF 69164 JAN 16, 1969 E. LIPSETT PAN AM EAST HALF 69165 JULY 26, 1969 J.H. JENSEN PAN AM S.E. QUADRANT 69166 SEPT 18, 1969 J.S. HEWITT PAN AM S.W. QUADRANT 69167 NOV 26, 1969 A. PIP AMOCO SOUTH HALF		Map description: ☐ Division ☐ General Office Date map prepared by this project: _____ 255/64 — Mid. Dev. Carbonate Mid. Dev. Carb. — Approx. Cambrian Mid. Dev. Carbonate Time Structure This map prepared by: _____ All geophysical and geophysical data, including the interpretation thereof, concerning this map is the property of and remains the property of Amoco Canada Petroleum Co. Ltd. The interpretation of the data is the property of Amoco Canada Petroleum Co. Ltd. and is not to be used for any other purpose without the written consent of Amoco Canada Petroleum Co. Ltd. VELOCITY PLAT AND EFFECT OF SEAFLOOR PLAT ON THE MAP	
						AMOCO CANADA PETROLEUM COMPANY LTD. AREA: Brook Lake PROVINCE: Northwest Territories HORIZON: MID DEV CARB — APPROX CAMBRIAN TYPE OF MAP: ISOCRON SHOT BY: WESTERN GEOPHYSICAL INCL. DATES: MARCH-JUNE, 1969 INTERP BY: A. PIP REPORT NO: 6916 CO AFFIL: AMOCO DATE: NOV 26, 1969 REMARKS: BC70 11 GEOLOGICAL INT. J. SHAW FROM GEOPH. REPORT No (s) _____ DATED _____ CLASS I	