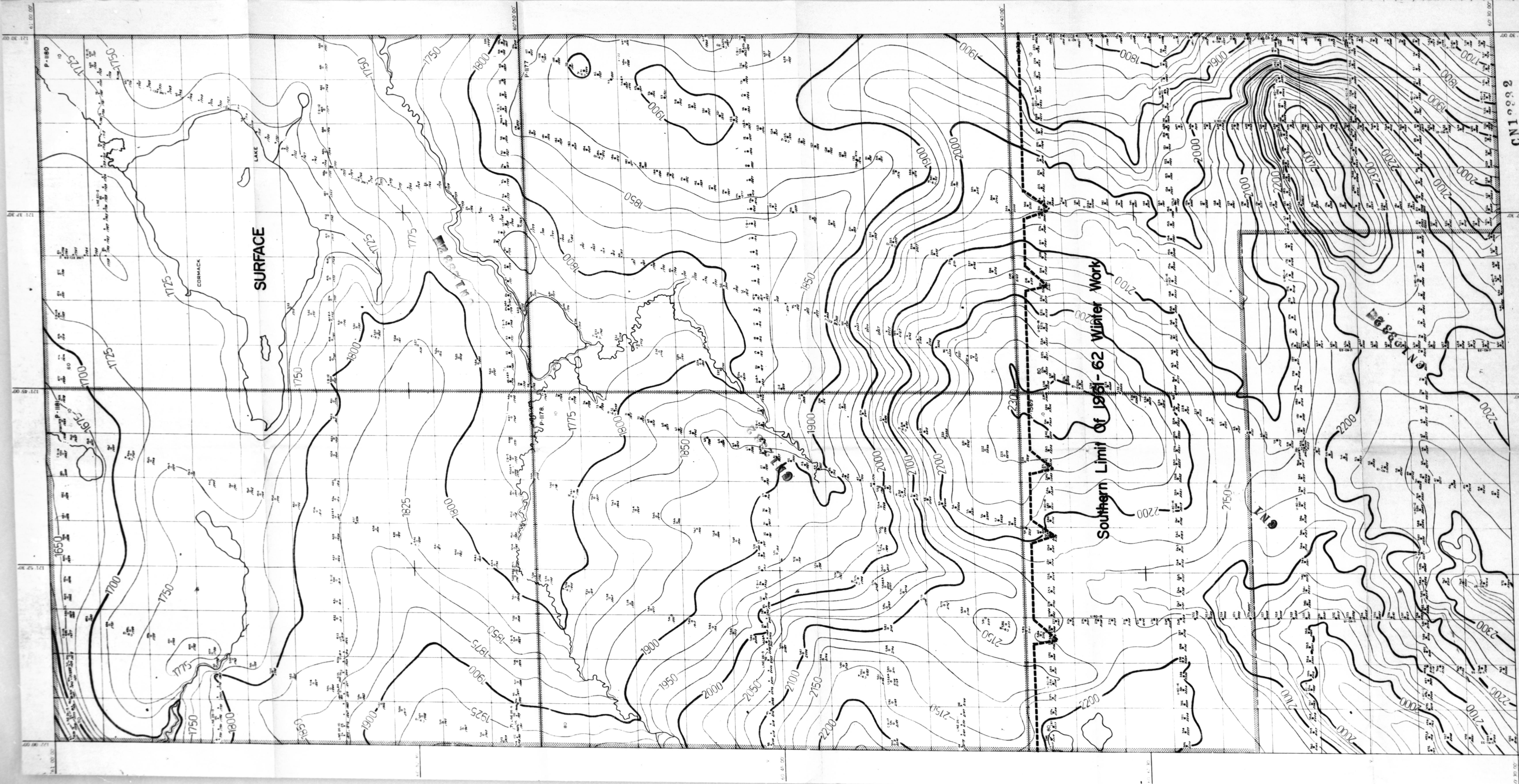


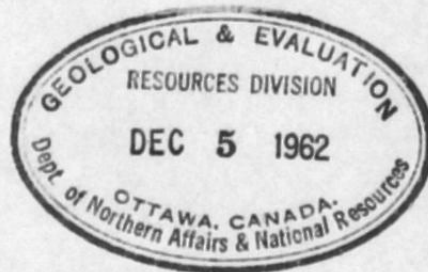


CN1 092

PAN AMERICAN PETROLEUM CORPORATION
EDMONTON DISTRICT
AREA: Cornsack Lake
PROVINCE: Northwest Territories
HORIZON: Surface
TYPE OF MAP: Elevation
SHEET NO.: 1
DATE: July 5, 1962
BY: E. K. Tardiff
FOR: Pan Am
CO. FILE: 6-42-40
REPORT NO.: 6-42-40
REMARKS:

Abstracted for
Geo-Science Data Index

Date _____



REPORT OF GEOPHYSICAL SURVEY

REPORT OF SEISMOGRAPH REFLECTION SURVEY

Conducted By

Century Geophysical Corporation of Canada.

for

Pan American Petroleum Corporation

During the Period : May 24, 1961 to May 23, 1962

On Permit Nos:

1175	1180
1176	1181
1177	1569
1178	1570
1179	

Prepared By

M.A. Knock

District Geophysicist

November 15, 1962

Submitted in accordance with Government Regulations under Section 30(C)
of the Territorial Lands Act.

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Seismic Technique	4
Seismic Spread Diagram (Figure #1).	5

Shot Hole Plan and Elevation Map

Structure Contour Map

(Maps are enclosed in envelope at back of this report).

T E X T

INTRODUCTION

During the period May 24, 1961 to May 23, 1962, a seismograph reflection program was conducted by Century Geophysical Corporation of Canada for Pan American Petroleum Corporation. Century Party #9 spent 91.775 operating days on Permits numbered 1175, 1176, 1177, 1178, 1179, 1180, 1181, 1569 and 1570. The field operations commenced December 11, 1961 and ended on March 6, 1962.

The seismic lines were cut by Richardson Bros.(Olds) Ltd., and J.B. Gordon Construction Ltd.

Century Party #9 was under the supervision of Mr. G.R. Jackson.

The interpretations were carried on simultaneously with the field work by Century's interpretative staff located in Edmonton.

The operations in this area were conducted by wheeled equipment. The camp was comprised of nine units mounted on trailers.

No unusual operating problems were encountered in this area.

TEXT (CONTINUED)

SEISMIC TECHNIQUE

Shot holes averaged 40 feet in depth. Shot depth was determined by near-surface lithology with best results obtained when the shot was detonated in clay.

Normal charge size averaged 6 pounds per shot. Three hole patterns were maintained throughout the area. The average spread length used was 2640 feet. The energy was recorded on split spreads as diagrammed on Figure #1.

The instruments used by Century Party #9 were 501A type manufactured by Century Geophysical Corporation. The data was recorded on Techno type magnetic tapes.

The reflection method was used to obtain the subsurface data throughout the area.

The data that appears on the subsurface maps are vertical two way times between an arbitrary reference plane and the particular horizon mapped.

Respectfully submitted,

PAN AMERICAN PETROLEUM CORPORATION

By: 

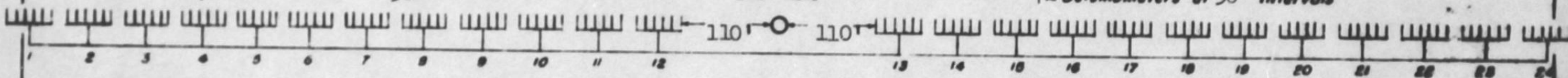
M.A. Knock,

District Geophysicist.

72 Seismometers at 30' intervals

Center
Shot-hole

72 Seismometers at 30' intervals



Three hole pattern - Holes drilled in line - 75 feet apart.

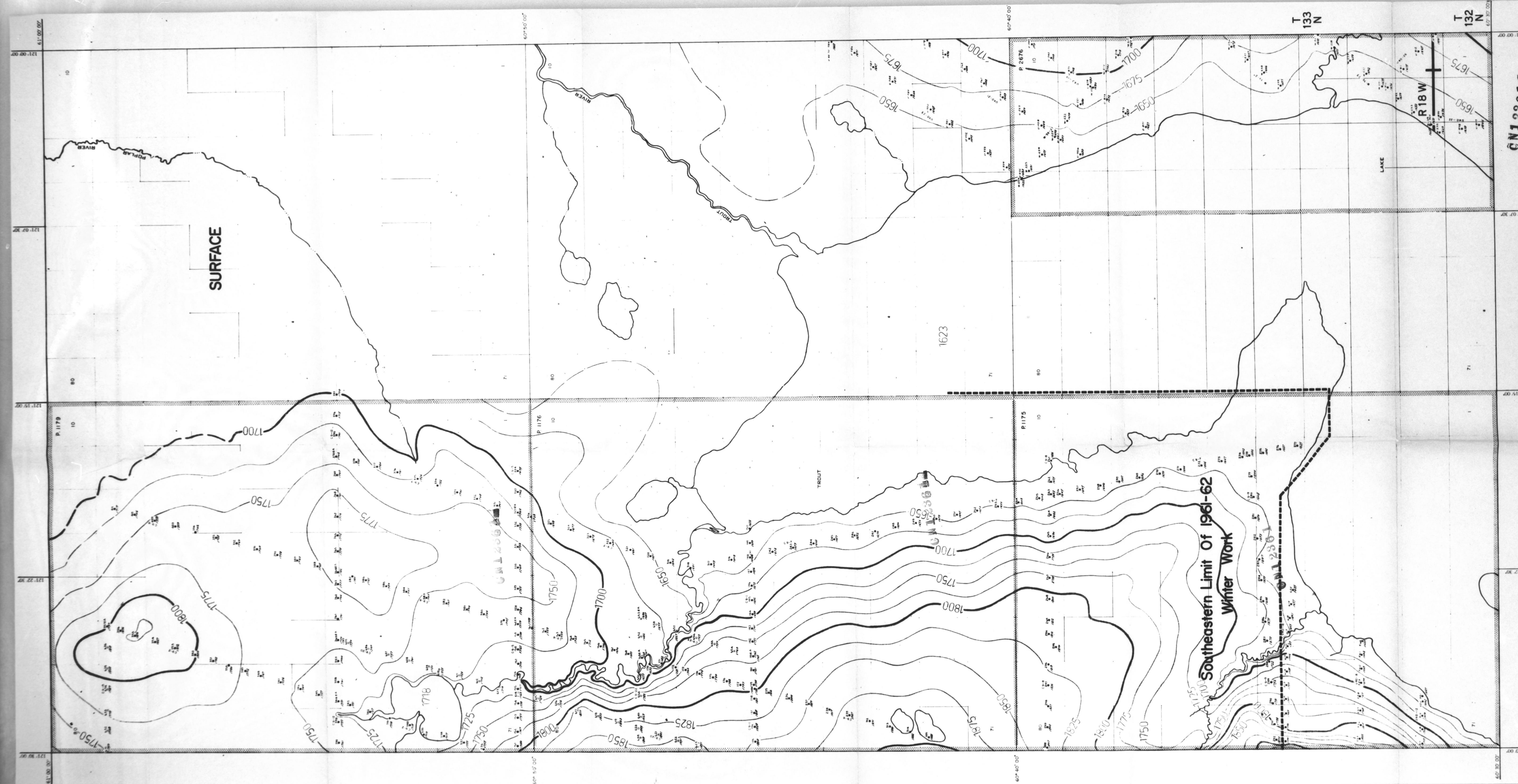
Distance from last pattern hole to first geophone in group - 35 feet.

Party: Century #9

Area: Cormack Lake.

Permits: 1175 to 1181, 1569, 1570

Spread Length: 2640 feet.



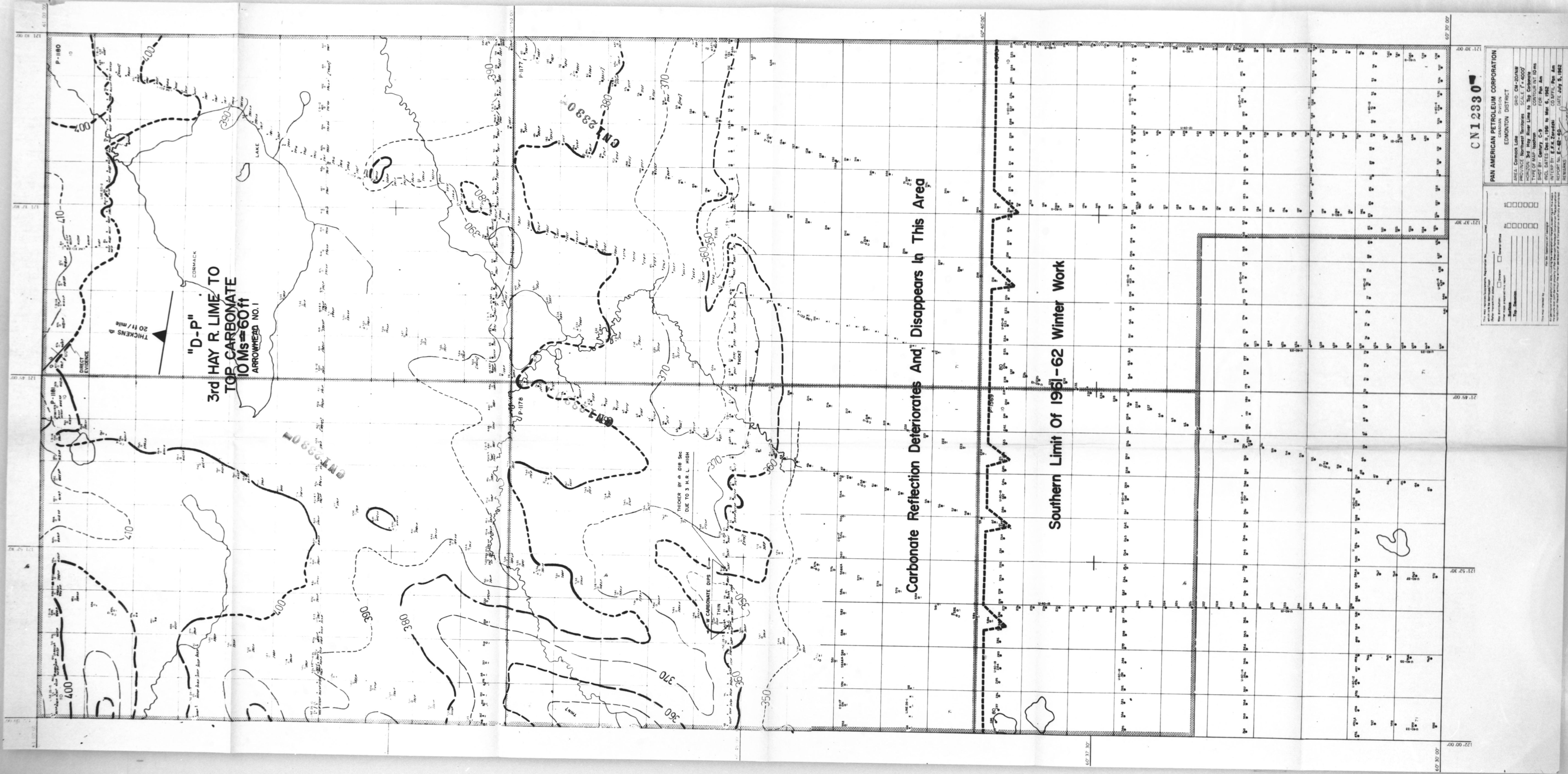
CN12861-

PAN AMERICAN PETROLEUM CORPORATION

EDMONTON DISTRICT

AREA: TRAIL, ALBERTA
PROVINCE: ALBERTA
HORIZONTAL SCALE: 1" = 4000'
VERTICAL SCALE: 1" = 4000'
INCL. DATES: Oct 1, 1961 to Mar 6, 1962
INTERP. BY: E. F. Zander
REMARKS: E. F. Zander
DATE: May 1, 1962

Geological Map
FROM GEOLOGICAL REPORT NO. 101
REMARKS:



CN12330

PAN AMERICAN PETROLEUM CORPORATION

CANADIAN DIVISION
EDMONTON DISTRICT

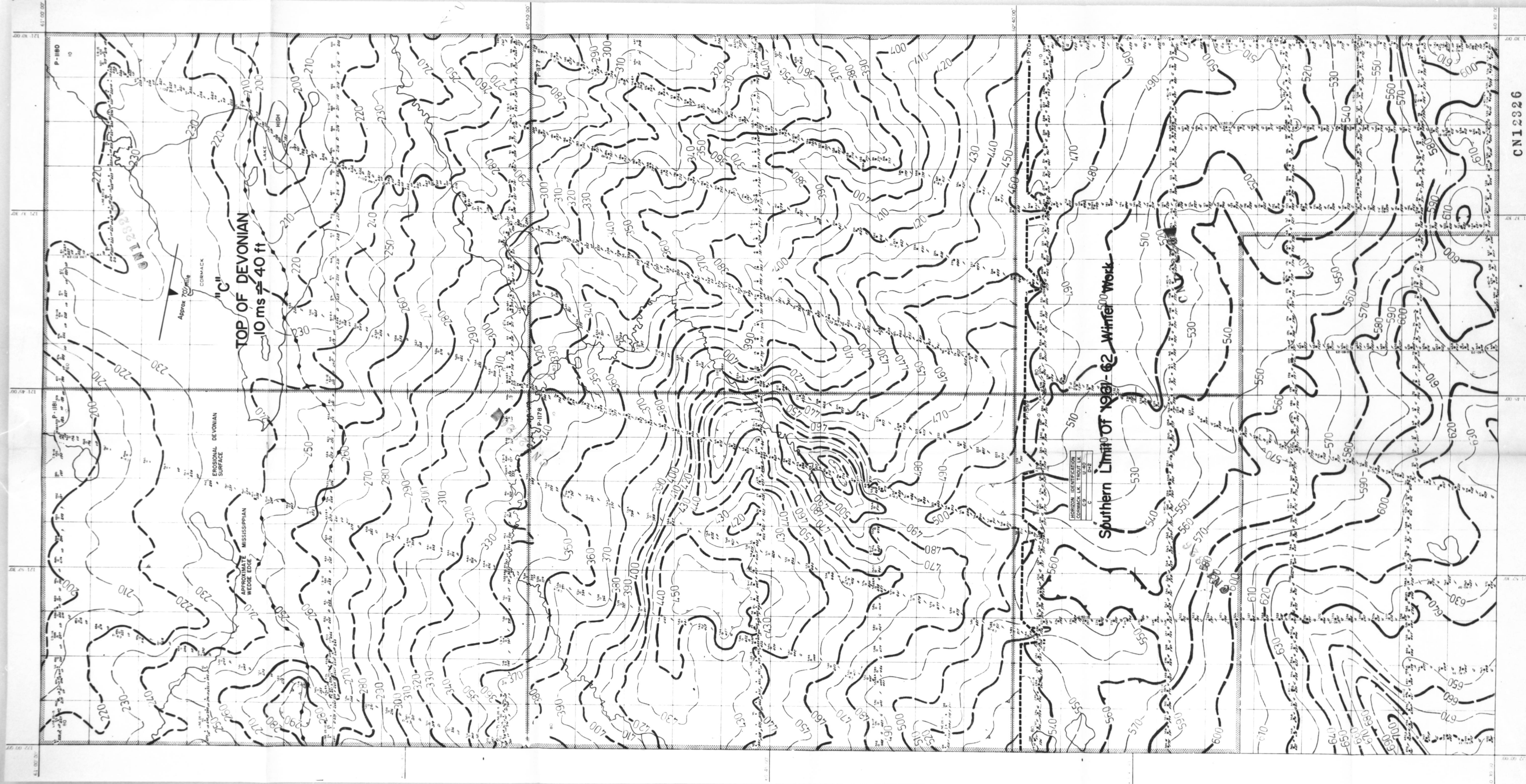
AREA: Cormock Lake	GRID CM-20/NW
PROVINCE, Northwest Territories	
SCALE 1" = 400'	

HORIZON: 3rd May River Lime to Top Carbonate	CONTOUR INT 10 ms
TYPE OF MAP: Isochron	

SHOT BY: Century C-9 FOR: Pan Am
INCL DATES: Dec 11, 1961 to Mar 6, 1962

INTERP BY: E.F.K. Zarudski CO AFFIL: Pan Am
REPORT No. E-62-40 DATE July 5, 1962

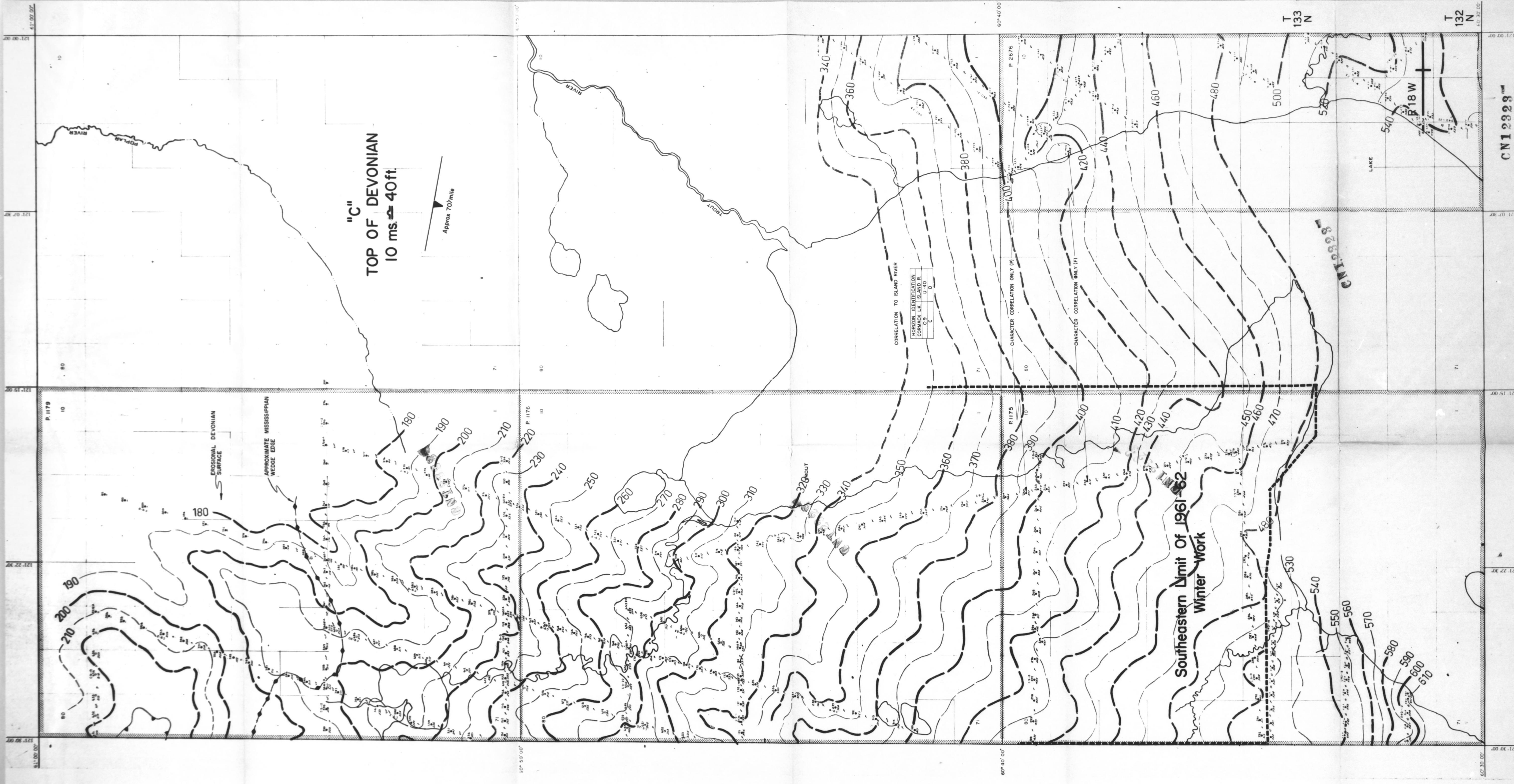
REMARKS: work



CN12926

PAN AMERICAN PETROLEUM CORPORATION
EDMONTON DISTRICT
SANDRA DIVISION
AREA: Corns Lake
PROJECT: Corns Lake
HORIZONTAL SCALE: 1" = 4000'
VERTICAL SCALE: 1" = 400'
TYPE OF MAP: STRUCTURE
SHOT BY: Century C-9
CORRECTED BY: E. F. Zandbergen
INTERPRET: E. F. Zandbergen
REPORT NO.: E.F.Z.-40
DATE: July 2, 1982

THIS MAP WAS PREPARED BY THE
PAN AMERICAN PETROLEUM CORPORATION
EDMONTON DISTRICT
SANDRA DIVISION
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IT IS LOANED TO YOU FOR YOUR USE ONLY.
IT IS NOT TO BE REPRODUCED OR
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OR BY ANY INFORMATION STORAGE AND
RETRIEVAL SYSTEM, WITHOUT THE
WRITTEN PERMISSION OF THE CORPORATION.



CN12929

PAN AMERICAN PETROLEUM CORPORATION
ESPIONTOON DISTRICT

SCALE	1" = 1 MILE
PROJECTION	UTM
UNIT	METERS
COORDINATE SYSTEM	WGS 84
DATE	1962
BY	E. F. Zander
DATE	JULY 5, 1962

THESE DATA ARE THE PROPERTY OF PAN AMERICAN PETROLEUM CORPORATION AND ARE NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM, WITHOUT PERMISSION IN WRITING FROM THE CORPORATION.

REPORT OF GEOPHYSICAL SURVEY
REPORT OF SEISMOGRAPH REFLECTION SURVEY

**CONDUCTED BY: United Geophysical Company and
Western Geophysical Company**

on PERMIT NOS. 1136, 1137, 2301, 2713

**Abstracted for
Geo-Science Data Index**

Date _____



REPORT OF GEOPHYSICAL SURVEY
REPORT OF SEISMOGRAPH REFLECTION SURVEY

Conducted By
Western Geophysical Company of Canada Ltd.,
And
United Geophysical Company of Canada,
for
Pan American Petroleum Corporation

During the Period: March 10, 1961 to August 31, 1962.

On Permit Nos:

1136
1137
2301
2713

Prepared By
M.A. Knock
District Geophysicist

November 15, 1962

Submitted in accordance with Government Regulations under Section 30(C)
of the Territorial Lands Act

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Seismic Spread Diagram (Figure#2)	6
Seismic Spread Diagram (Figure #3).	7

Shot Hole Plan and Elevation Map

Structure Contour Map

(Maps are enclosed in envelope at back of this report).

T E X T

INTRODUCTION

During the period March 10, 1961 to August 31, 1962, a seismograph reflection program was conducted by Western Geophysical Company of Canada Ltd. and United Geophysical Company of Canada for Pan American Petroleum Corporation. Western Party #60 spent a total of 23.515 operating days on Permits Numbered 1136, 1137, 2301 and 2713 during February and March 1962. United Party #40 spent a total of 5.1 operating days on Permit No. 2713 during December 1961, and January 1962.

The seismic program was conducted on trails predozed by Bruce Rome Limited.

Western Party #60 was under the supervision of Mr. J. Trotter, while United Party #40 was supervised by Mr. L.E. Sexsmith.

The interpretation was carried on simultaneously with the field operation by Pan American's interpretative staff located in Edmonton.

The operation in this area was conducted by wheeled equipment. The camp facilities were comprised of three expandable type units mounted on "highboy" trailers.

No unusual operating problems were encountered in this area.

TEXT (CONTINUED)

SEISMIC TECHNIQUE

Shot holes averaged 40 feet in depth. Shot depth was determined by near-surface lithology with best results obtained when the shot was detonated in clay.

Both three-hole and five-hole patterns were used, dependent on record quality variations, in the portions of the area shot by Western Party #60 with normal charge size of 3 pounds and 5 pounds per shot respectively. Five-hole patterns were maintained throughout the portions of the area shot by United Party #40 with a normal charge size of 10 pounds per shot. The energy was recorded on split **spreads** as diagrammed in Figures #1, #2 and #3.

The instruments used by Western Party #60 were FA-32 type manufactured by Western Geophysical Company, while UGC 1-38 type, manufactured by United Geophysical Company, were used by United Party #40. The data was recorded on Techno type magnetic tapes.

The reflection method was used to obtain the subsurface data throughout the area.

The data that appears on the subsurface maps are vertical two way times between an arbitrary reference plane and the particular horizon mapped.

Respectfully submitted

PAN AMERICAN PETROLEUM CORPORATION.

By: 

M.A. Knock, District Geophysicist.

TEXT (CONTINUED)

SEISMIC TECHNIQUE

Shot holes averaged 40 feet in depth. Shot depth was determined by near-surface lithology with best results obtained when the shot was detonated in clay.

Both three-hole and five-hole patterns were used, dependent on record quality variations, in the portions of the area shot by Western Party #60 with normal charge size of 3 pounds and 5 pounds per shot respectively. Five-hole patterns were maintained throughout the portions of the area shot by United Party #40 with a normal charge size of 10 pounds per shot. The energy was recorded on split **spreads** as diagrammed in Figures #1, #2 and #3.

The instruments used by Western Party #60 were FA-32 type manufactured by Western Geophysical Company, while UGC 1-38 type, manufactured by United Geophysical Company, were used by United Party #40. The data was recorded on Techno type magnetic tapes.

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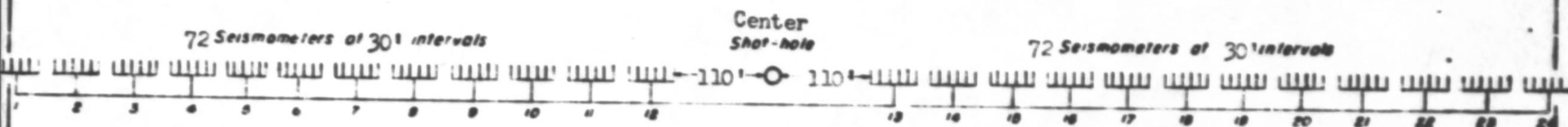
The data that appears on the subsurface maps are vertical two way times between an arbitrary reference plane and the particular horizon mapped.

Respectfully submitted

PAN AMERICAN PETROLEUM CORPORATION.

By: 

M.A. Knock, District Geophysicist.



Three hole pattern - Holes drilled in line - 75 feet apart.

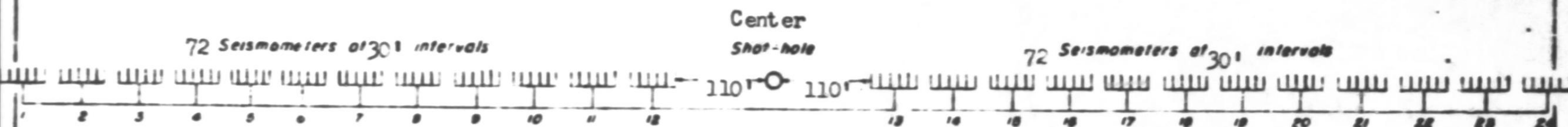
Distance from last pattern hole to first geophone in group - 35 feet.

Party: Western #60

Area: Bowie Celibetã

Permits: 1136, 1137, 2301, 2713

Spread Length: 2670 feet



Five hole patterns - Holes drilled in line - 75 feet apart

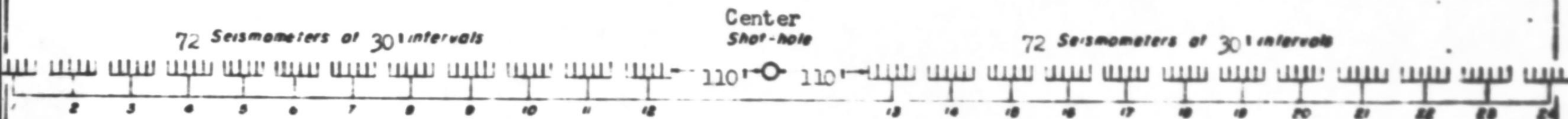
Distance from last pattern hole to first geophone in group - 35 feet.

Party: Western #60

Area : Bovie Celobeta

Permits: 1136, 1137, 2301, 2713

Spread Length: 2670 feet.



Five hole pattern - Holes drilled in line - 75 feet apart

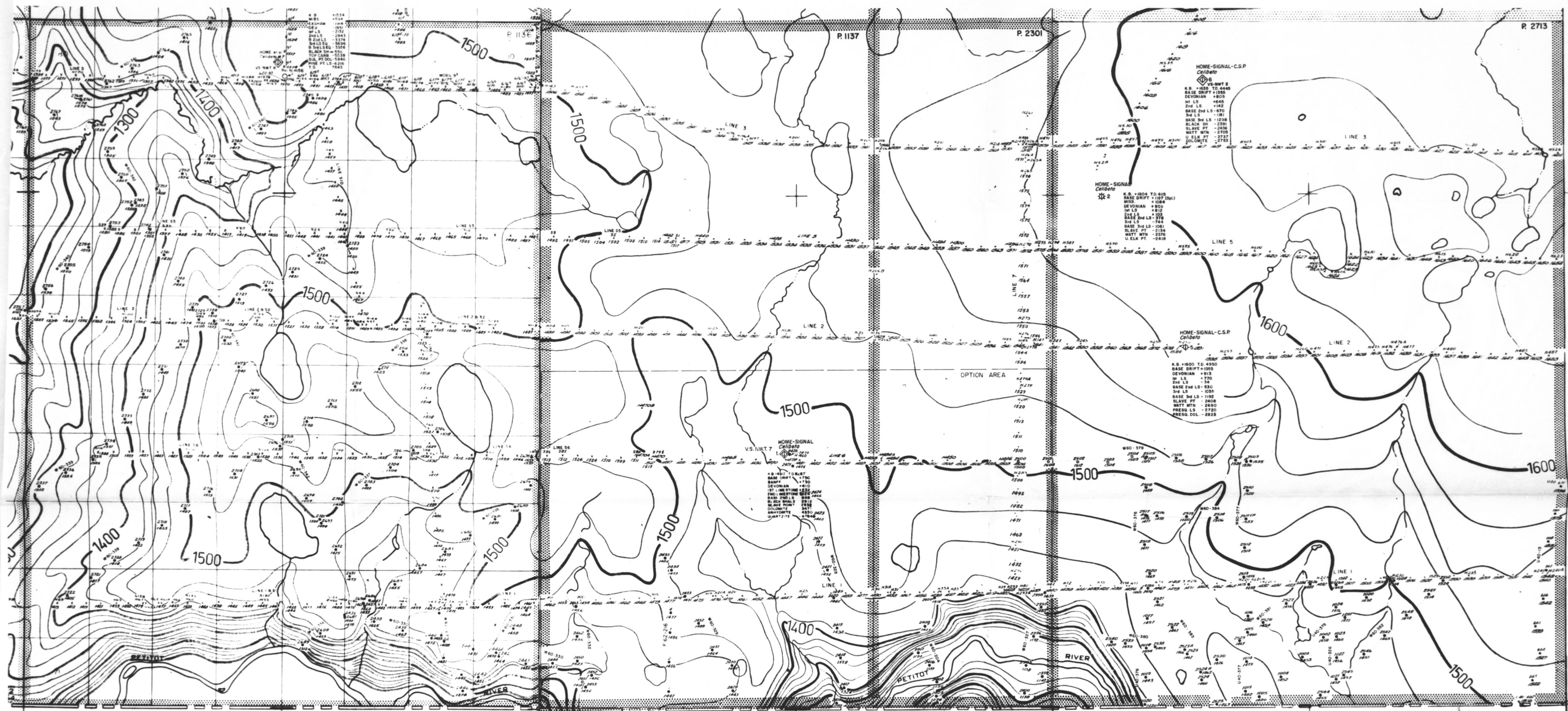
Distance from last pattern hole to first geophone in group - 35 feet

Party: United #40

Area : Bovie Celebeta

Permit: 2713

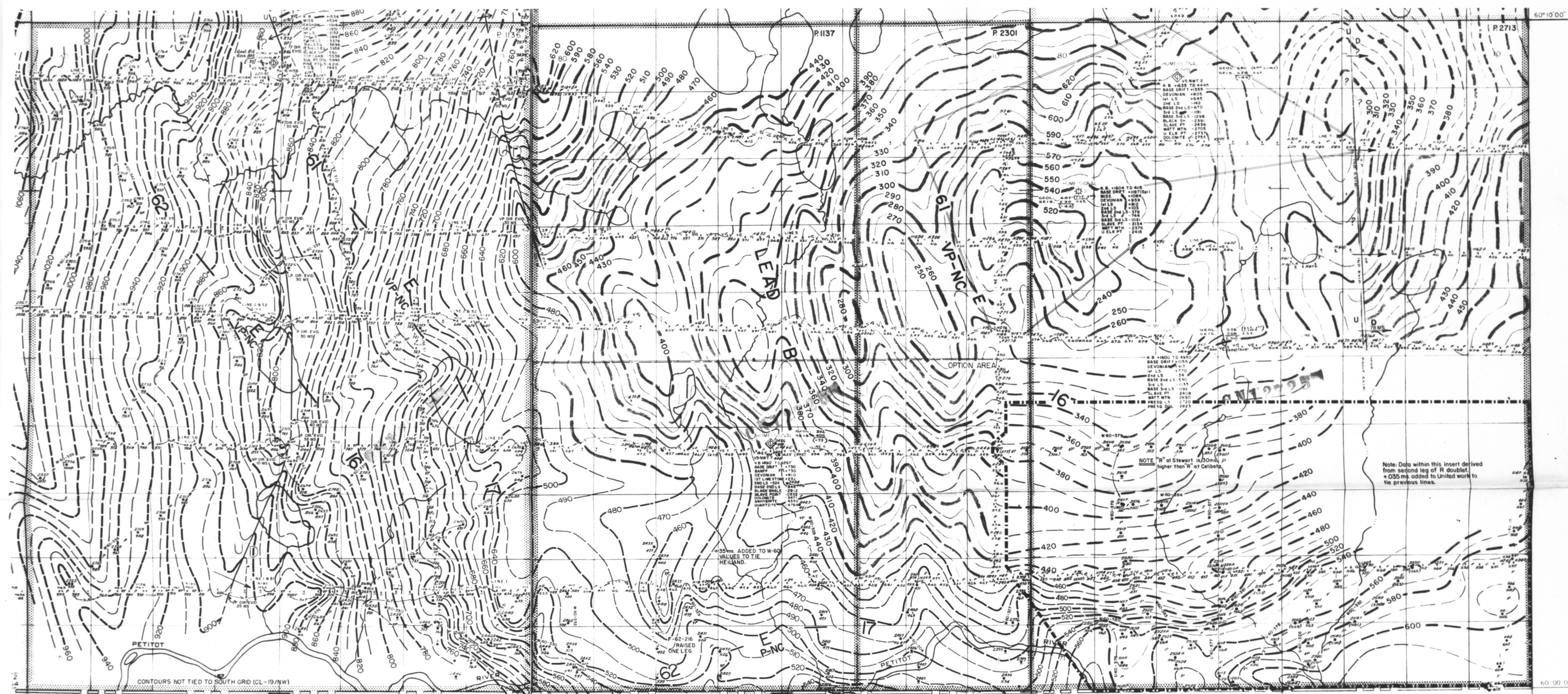
Spread Length: 2640 feet.



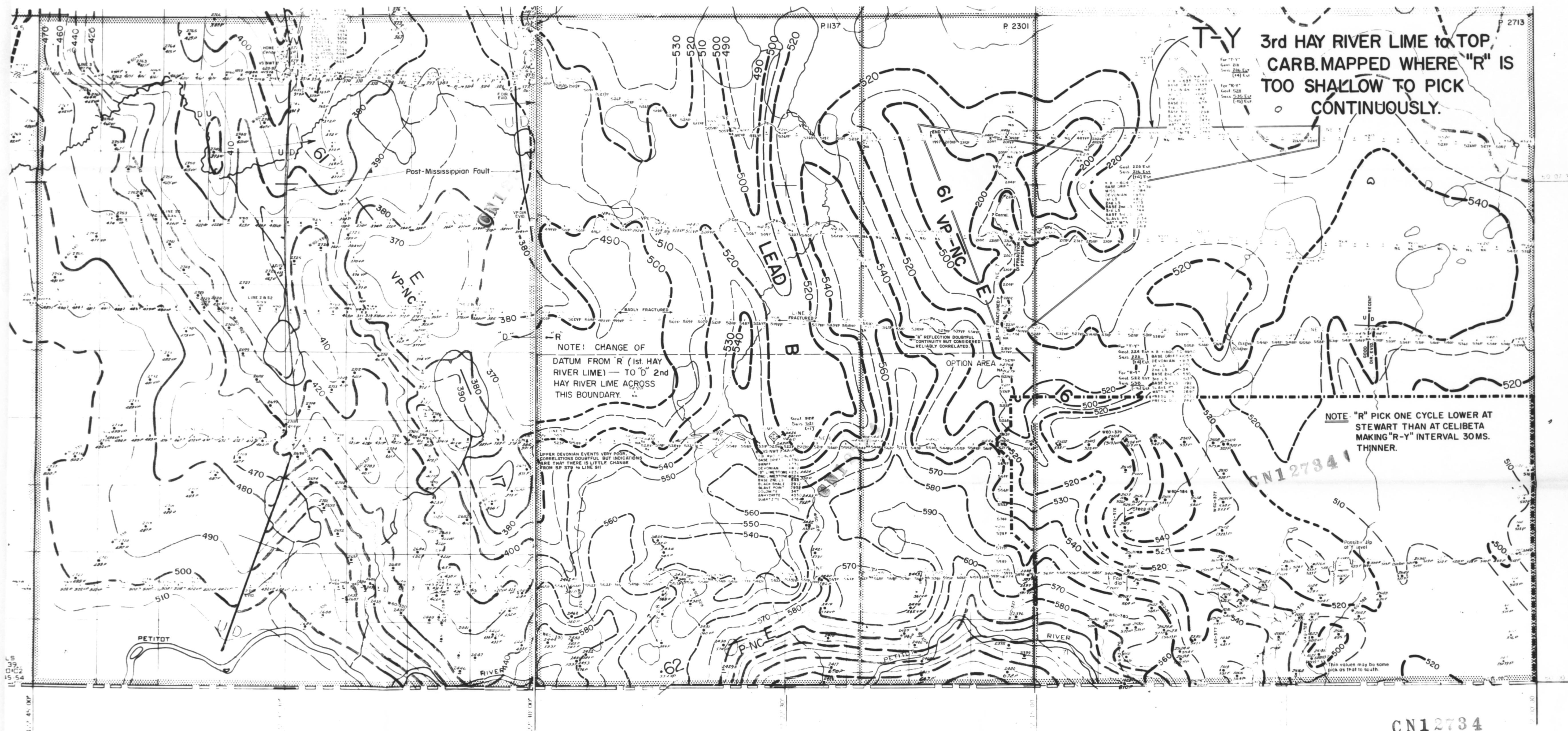
CN127297

PAN AMERICAN PETROLEUM CORPORATION	
CANADIAN DIVISION	
EDMONTON DISTRICT	
AREA: Celibeto	GRID: CM 19/SE
PROVINCE: Northwest Territories	SCALE: 1" = 4000'
HORIZON: Surface	CONTOUR INT: 25 ft
TYPE OF MAP: Elevation	FOR:
SHOT BY:	
INCL. DATES:	
INTERP BY: J. Werner	CO AFFIL: Pan Am.
REPORT No: E-62-48	DATE: Sept 14, 1962
REMARKS:	

CN12727



CN12725
PAN AMERICAN PETROLEUM CORPORATION
EDMONTON DISTRICT
AREA: Cebeta
PROVINCE: Northwest Territories
HORIZON: Hay River Line
TYPE OF MAP: Structure
SHOT BY:
INCL DATES:
INTERVIEW: J. Werner
REPORT NO: E-62-48
REMARKS:
GRID: CM-1975E
SCALE: 1:40000
CONTOUR INT: 10ms
FOR:
CO. AFFIL: Pan Am
DATE: Sept 14, 1962.



CN12734

PAN AMERICAN PETROLEUM CORPORATION

Hay River Lime to Top Carbonate
Isochron 10 ms

J. Werner Pan Am
E-62-48 Sept. 14, 1962

