

(Imperial Oil Enterprises Ltd.)
Reflection Seismic Program
Wrigley Area
Permits 4378, 4379, 6365

Department Code No. 7-6-5-71-4

76-5-99 July 9, 1971

IMPERIAL OIL ENTERPRISES LTD.
Producing Department - Western Region

Reflection Seismic Program

Wrigley Area

Permits: 4378, 4379, 6445



Western Geophysical Co. Party 30
from February 24th to March 14th, 1971

I.O.E. P.W.O. No.: L132253

Department Code No.: 7-6-5-71-4

by

O. Friesen

Southern Exploration District
Edmonton, Alta.

Date: July 9, 1971

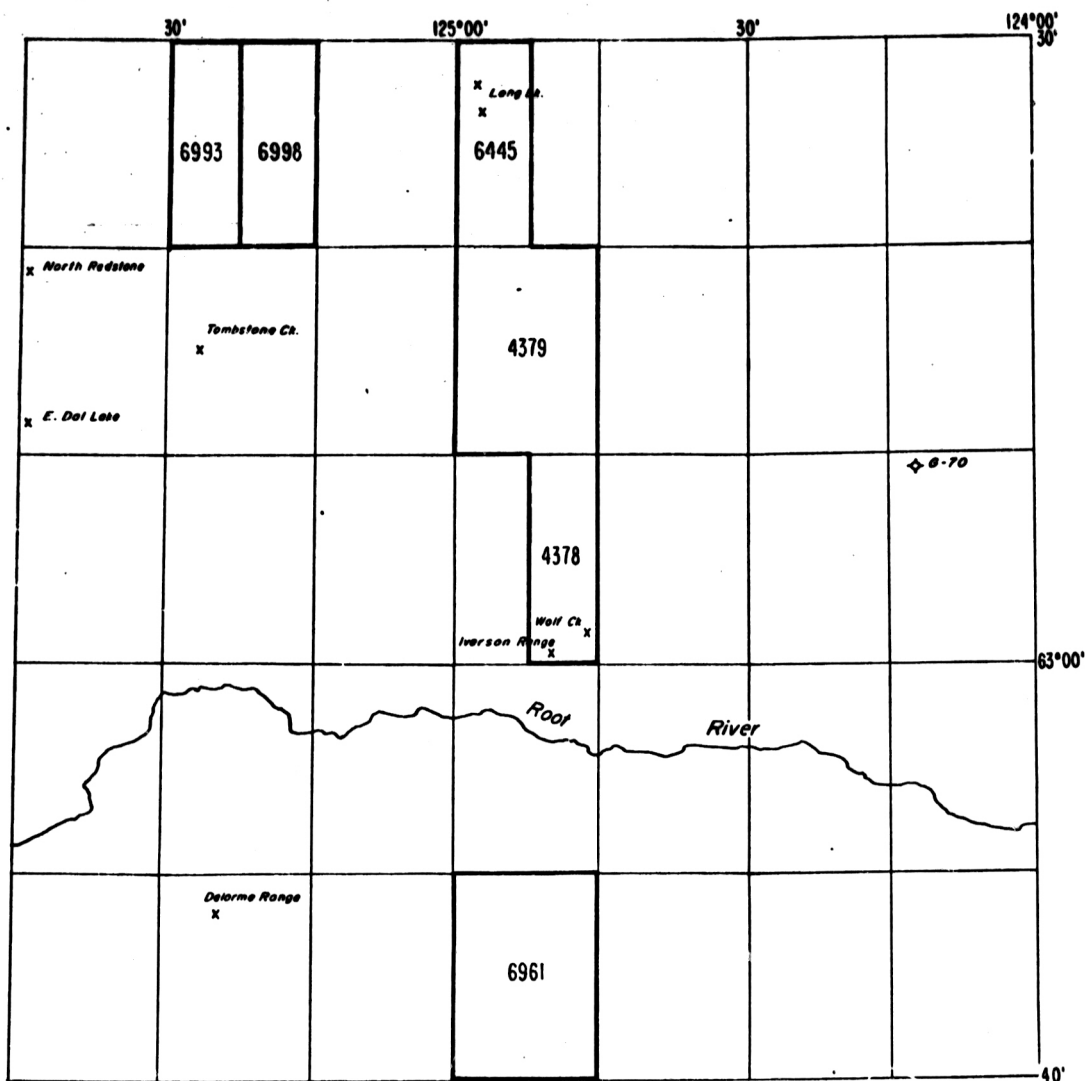
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Introduction

This is a report on seismograph operations conducted by Western Geophysical Co., Party 30 on behalf of Imperial Oil Enterprises Ltd. in the Wrigley area from February 24th to March 14th, 1971.

The shooting was mainly on Gobles Oil and Gas permit nos. 4378, 4379, and 6445. There was some "off-permit" shooting necessary for tie lines. This is included in the report.



WRIGLEY AREA

IMPERIAL OIL ENTERPRISES LIMITED

SCALE 1:500,000

Statistical Data

Dates

The move into the Wrigley area from another assignment in the north of the area was completed on February 22, 1971 and recording commenced on February 24th. Recording was completed and the vehicles released on March 14, 1971.

Production

52 miles, 215 shot points, average daily production 2.7 miles, 19 working days. No down-days.

Equipment

Recorder, shooting unit, cable unit, 2 survey units, party manager's 4 wheel drive, 4 shot hole drills, 2 water trucks, 3 bulldozers, 1 dozer shift truck. Chartered light aircraft from Ft. Simpson used for supervisory trips and supplies. Fuel supplies were trucked from Ft. Simpson.

Personnel

Party Manager, Operator and Assistant, Shooter and Assistant, two surveyors, two rodmen, five geophysical helpers, two mechanics, three camp staff, four drillers, four drill helpers, one drill supervisor, six dozer operators, one dozer foreman, one dozer camp cook.

Surveying

Horizontal angles turned with Wilde T-16 theodolite. Horizontal control based on topography and aerial photos. Vertical datum used was another company's seismic elevations.

Conditions

- Weather was typically cold, with temperatures ranging from 0° to -50°F. Terrain was generally rough, with elevation changes ranging up to 1000' along some lines. The line along the Dahadinni River was relatively smooth and flat.

Field Procedures

A 100% single fold method was used. Single holes were used spaced 440 feet apart, stations were 110' apart with 9 geophones over 220 feet. The charge size varied from 1 1/4 to 105 pounds of "Geogel". Most holes were shot with 50 pounds. The average hole depth was 75 feet. The drilling was fair to good.

Data Processing

All of the seismograms were corrected to a datum of +1000' A.S.L. using a datum velocity of 12,000'/sec. The data was played back digitally with sections produced on variable density film. All the data was filtered with selective filters used to remove low frequency interference energy. The data was not deconvolved because multiple interference was not a problem. The processing was done in Imperial Oil's Process Centre.

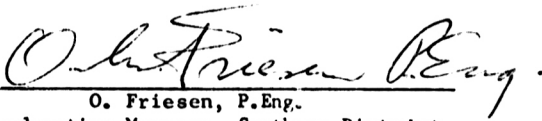
Results and Interpretation

The quality of the seismograms varied from good to almost unuseable. The only consistent reflections which could be carried were from the top of the Middle Devonian Carbonate (Hume) and from the Proterozoic unconformity. Time structure maps of each of these reflections were constructed together with the isochron between the two reflections. Several reflections occurred between the Middle

Devonian Carbonate and Proterozoic but were sporadic and impossible to carry over much of the area of the program. The seismic coverage in the area was tied to a velocity survey at the well Shell Wrigley G-70 ($63^{\circ}10'N$, $124^{\circ}00'W$).

Two major features were observed from the seismic coverage. A major anticlinal structure exists, persisting to the Proterozoic unconformity below the surface Dahadinni anticline. The surface structure is enhanced, relative to the Proterozoic structure, by thrust faulting which apparently soils out somewhere in the carbonate section between the Hume and Proterozoic.

The two southernmost lines of the program indicate that a similar situation exists under the Trench Lake anticline. The relief of the Dahadinni structure at the Proterozoic unconformity seems to be at least 4000' in an east-west direction and about 1000' in a north-south direction, within the area of the survey. Note: The contour interval used is 100 ms equivalent to about 600' on the Hume time structure and about 1000' on the Proterozoic time structure and the isochron. This interval was used in favour of one equivalent to 100' in the interests of clarity.


O. Friesen, P.Eng.
Exploration Manager, Southern District

125°00'

55'

50'

124°45'

63°30'

1751

1964

1947

1964

2037

2129

2206

2215

2206

2228

2246

2300

2280

2267

2280

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2008

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4379

63°10'

139

2157
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 02398
 02435

4378

63°00'

14 of 1

01969
62002
01996
01914
01816
01709

4378

63°00'

01431
01428
01421
01415
01420
01414
01407
01402
01378
01370
01365

62°56'

SHOT POINT ELEVATIONS
SEISMIC PROJECT - WRIGLEY AREA

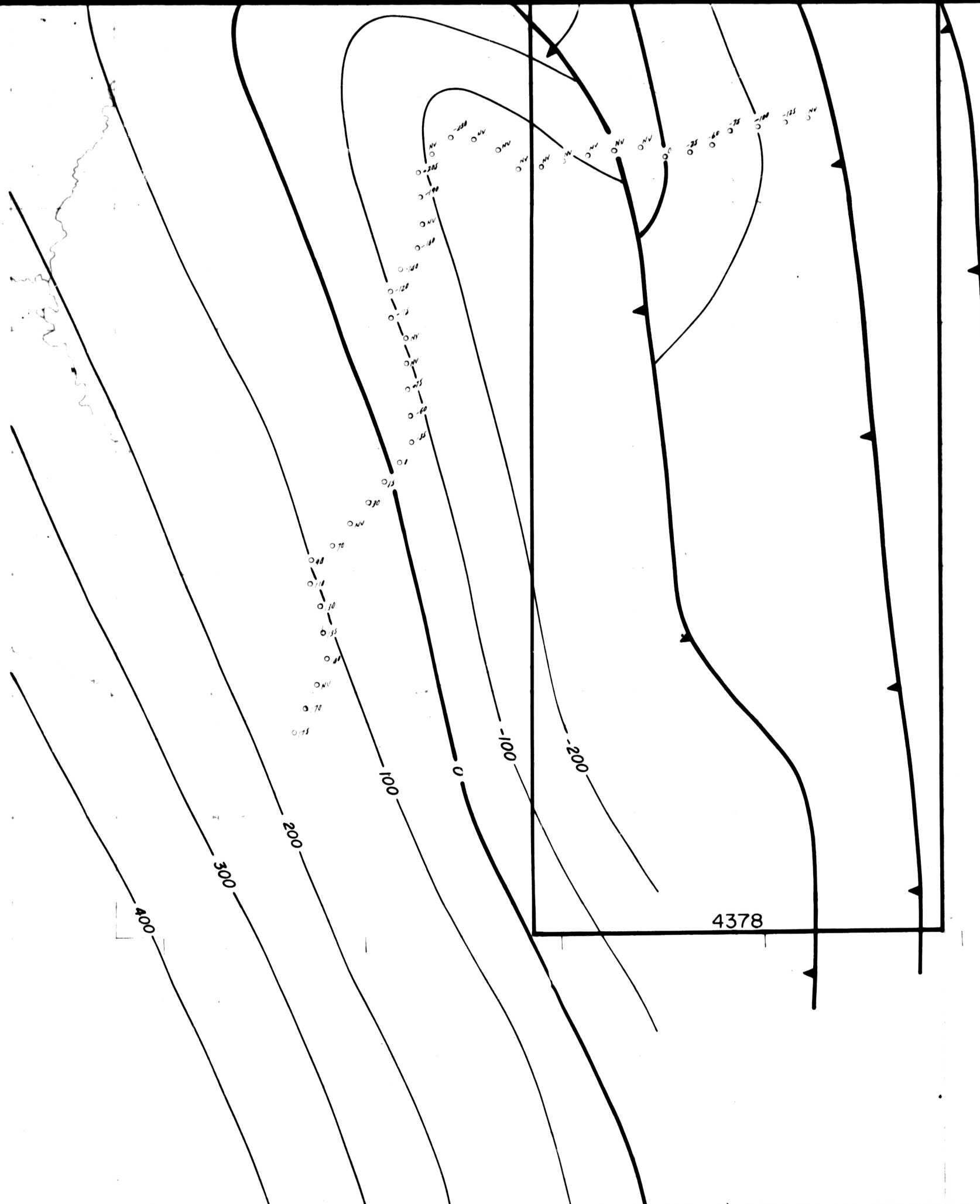
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50/5



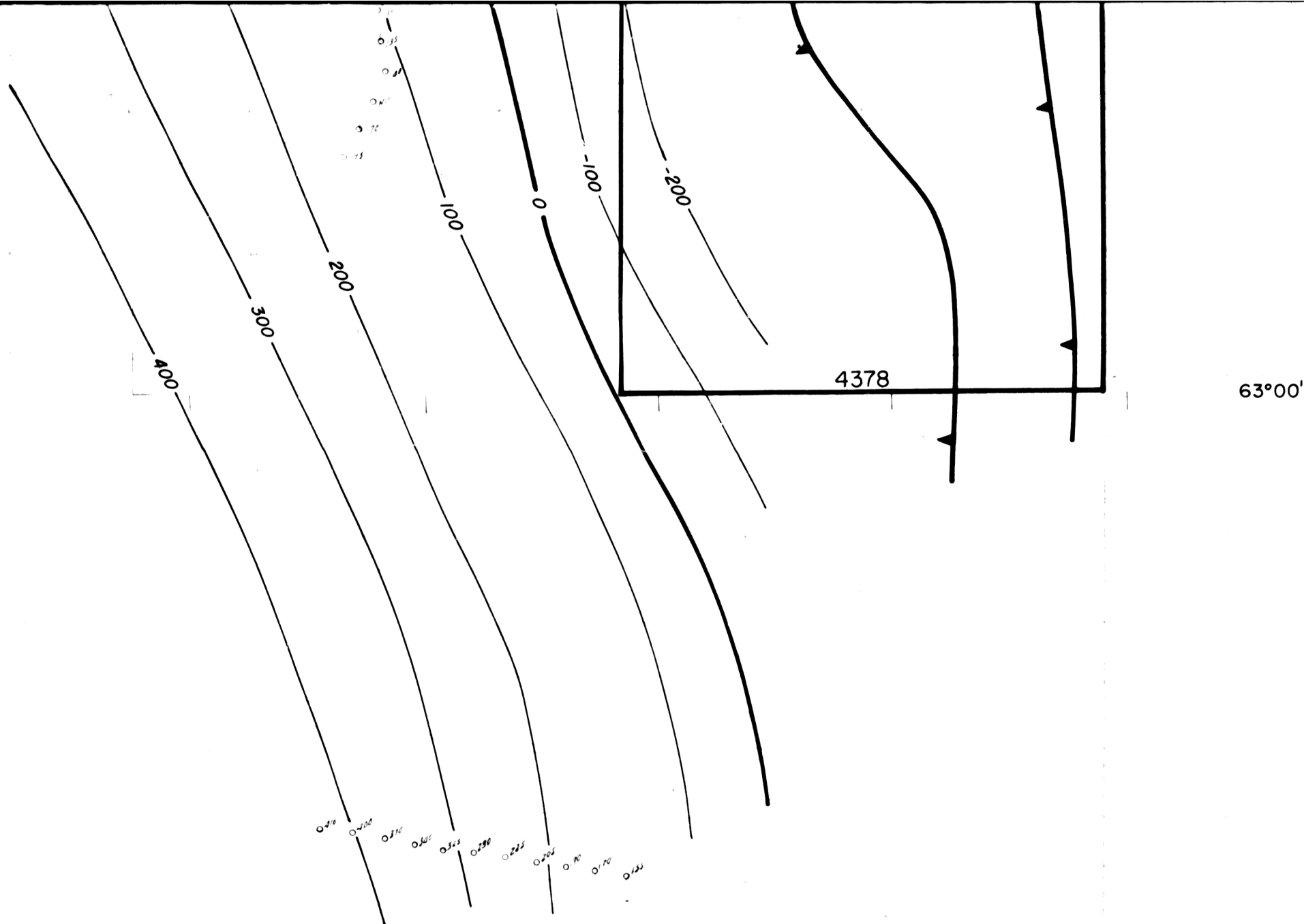
63°10'

130



4 of

63°00'



HUME TIME STRUTURE
 CONTOUR INTERVAL 100 MS
SEISMIC PROJECT - WRIGLEY AREA

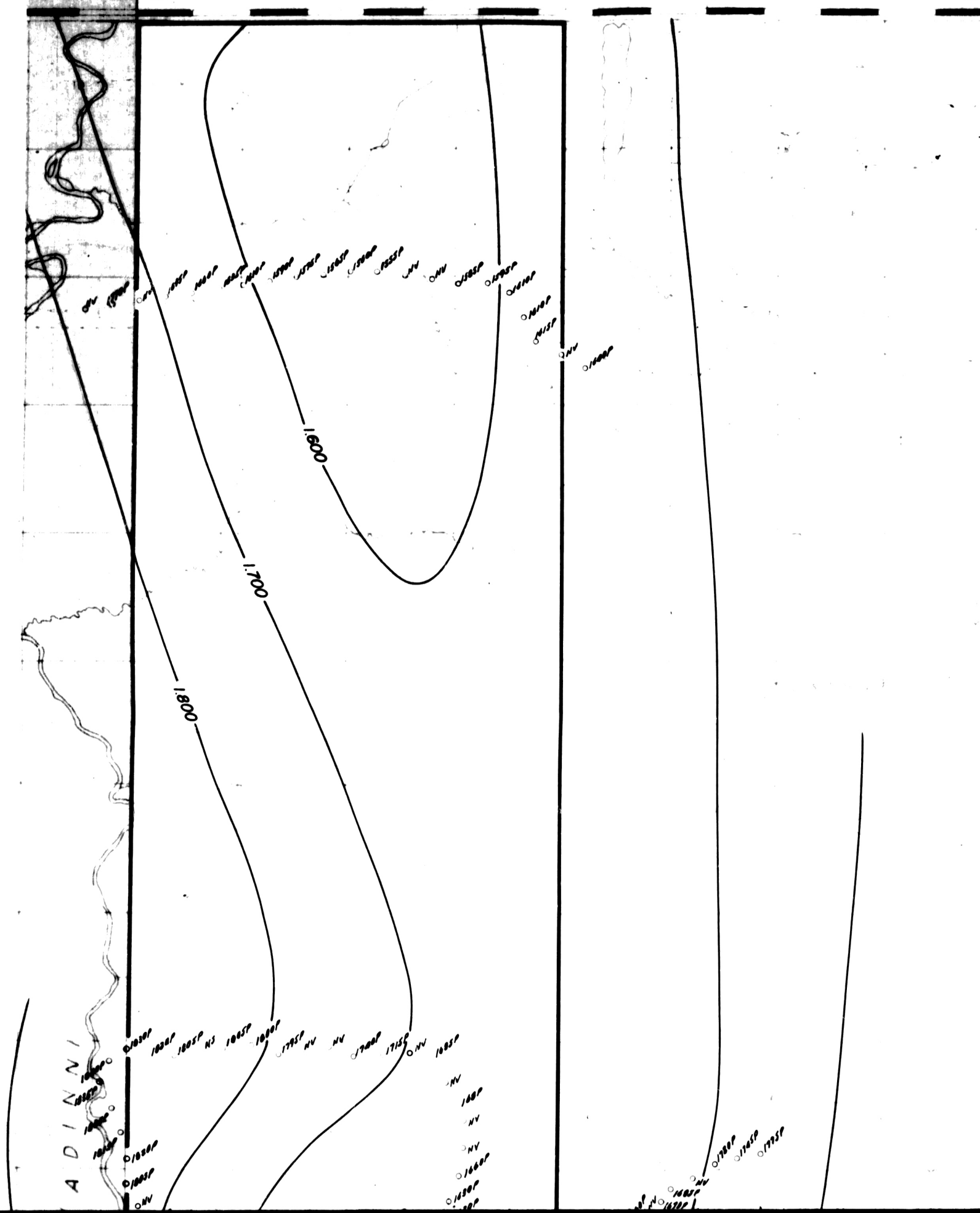
DATUM 1000' DATUM VELOCITY 12000'/sec.

- VALUES ARE ABOVE DATUM

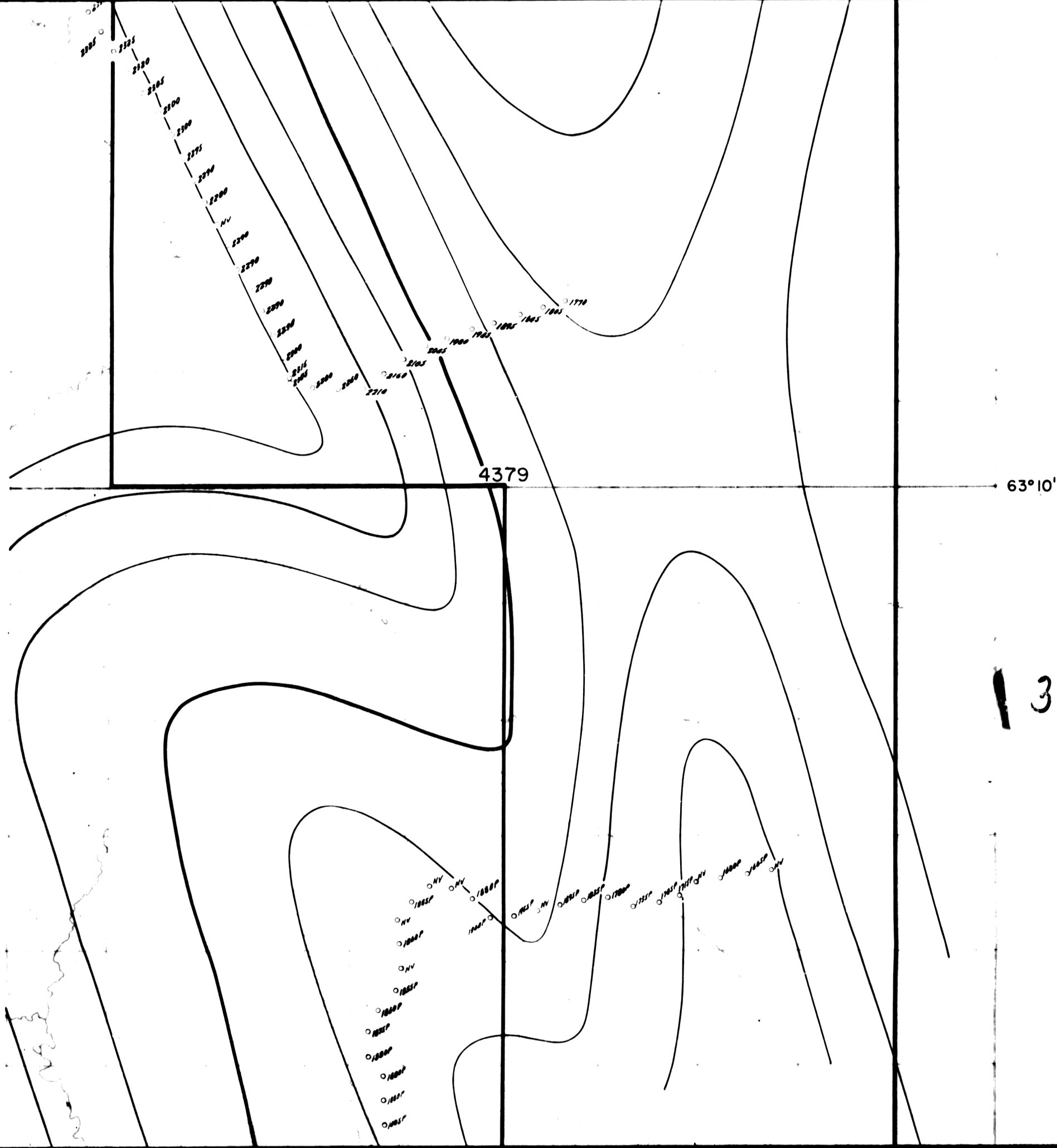
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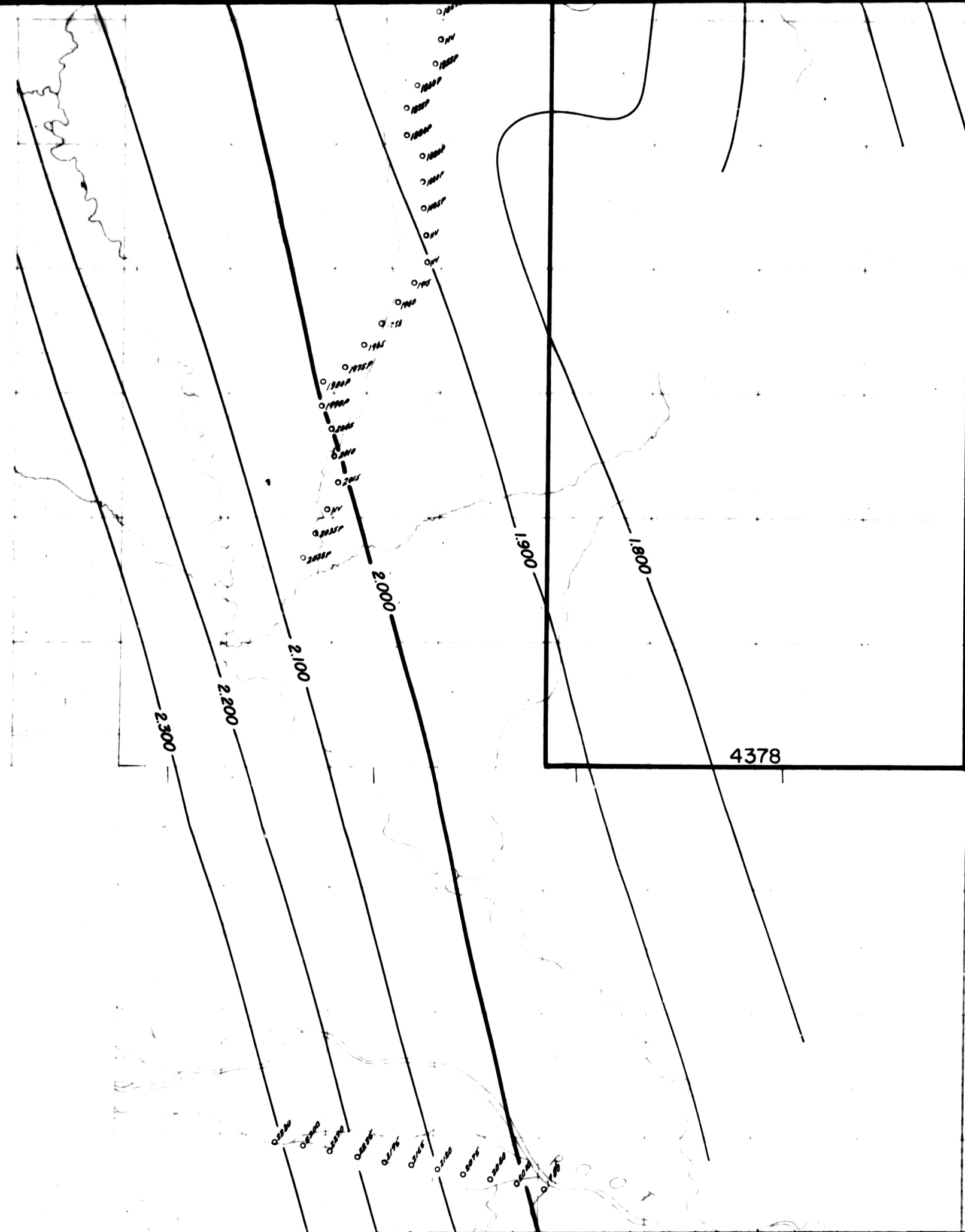
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63° 30'



192





63°00'

4 of 4

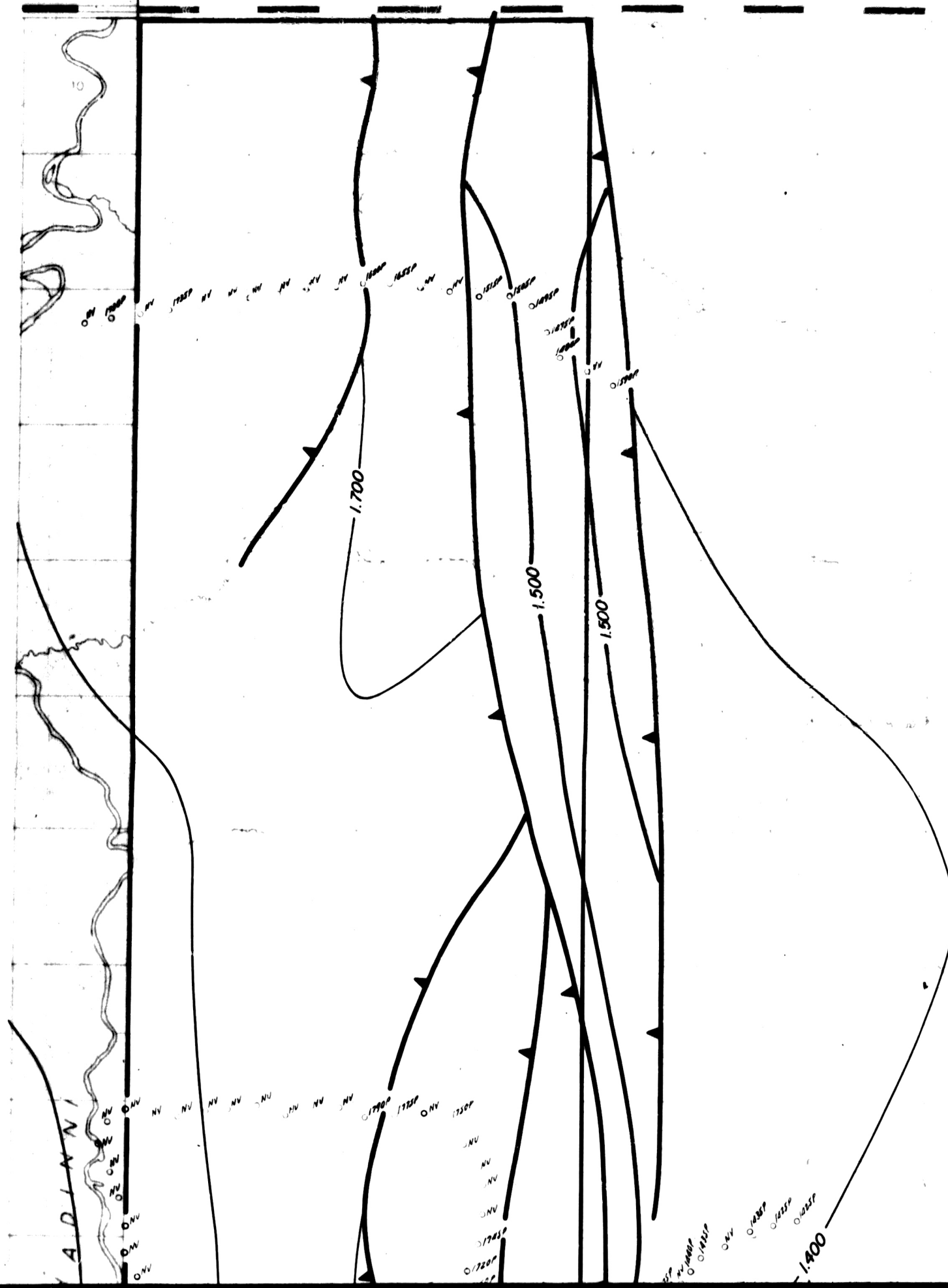
125°00'

55'

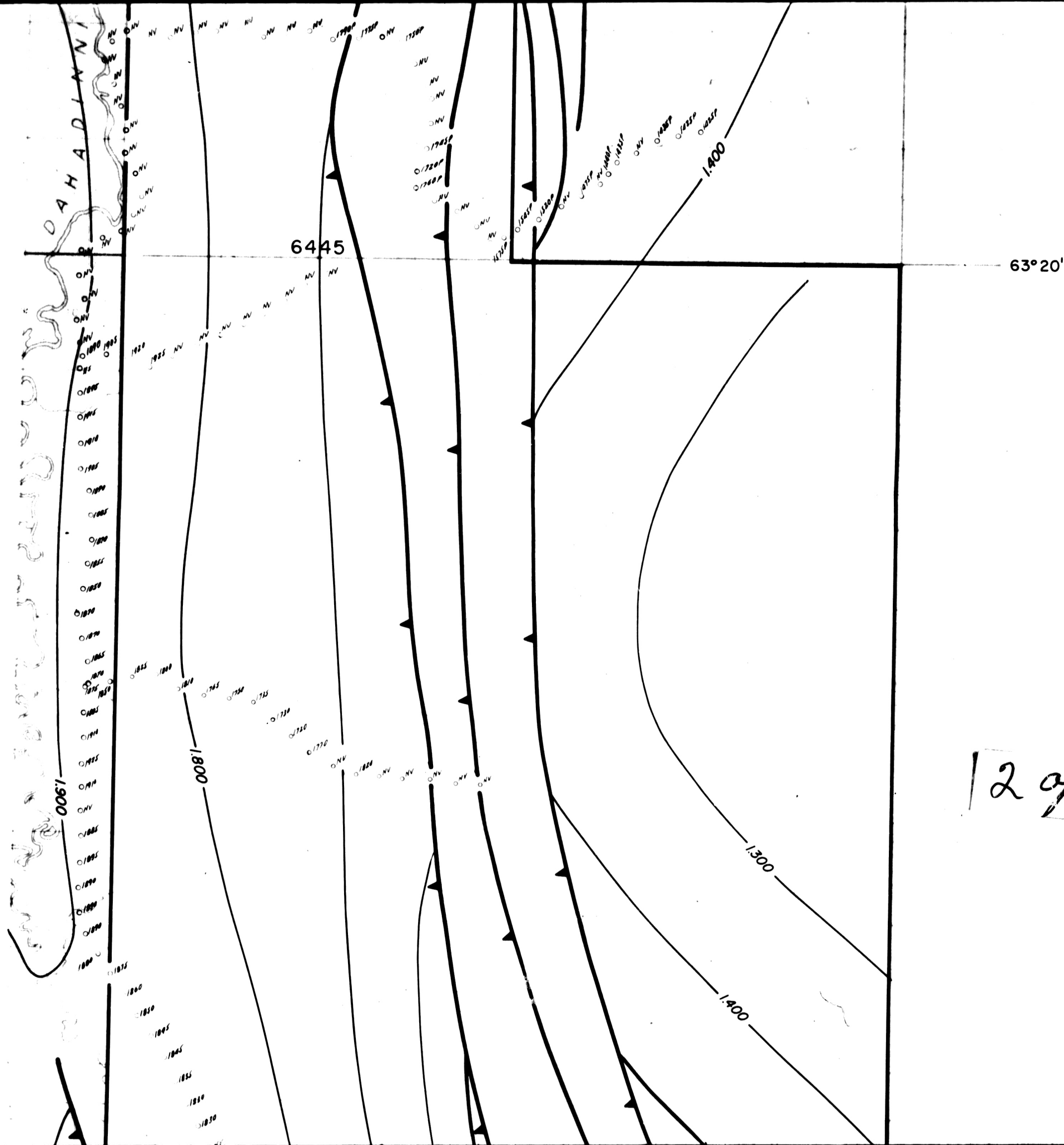
50'

124°45'

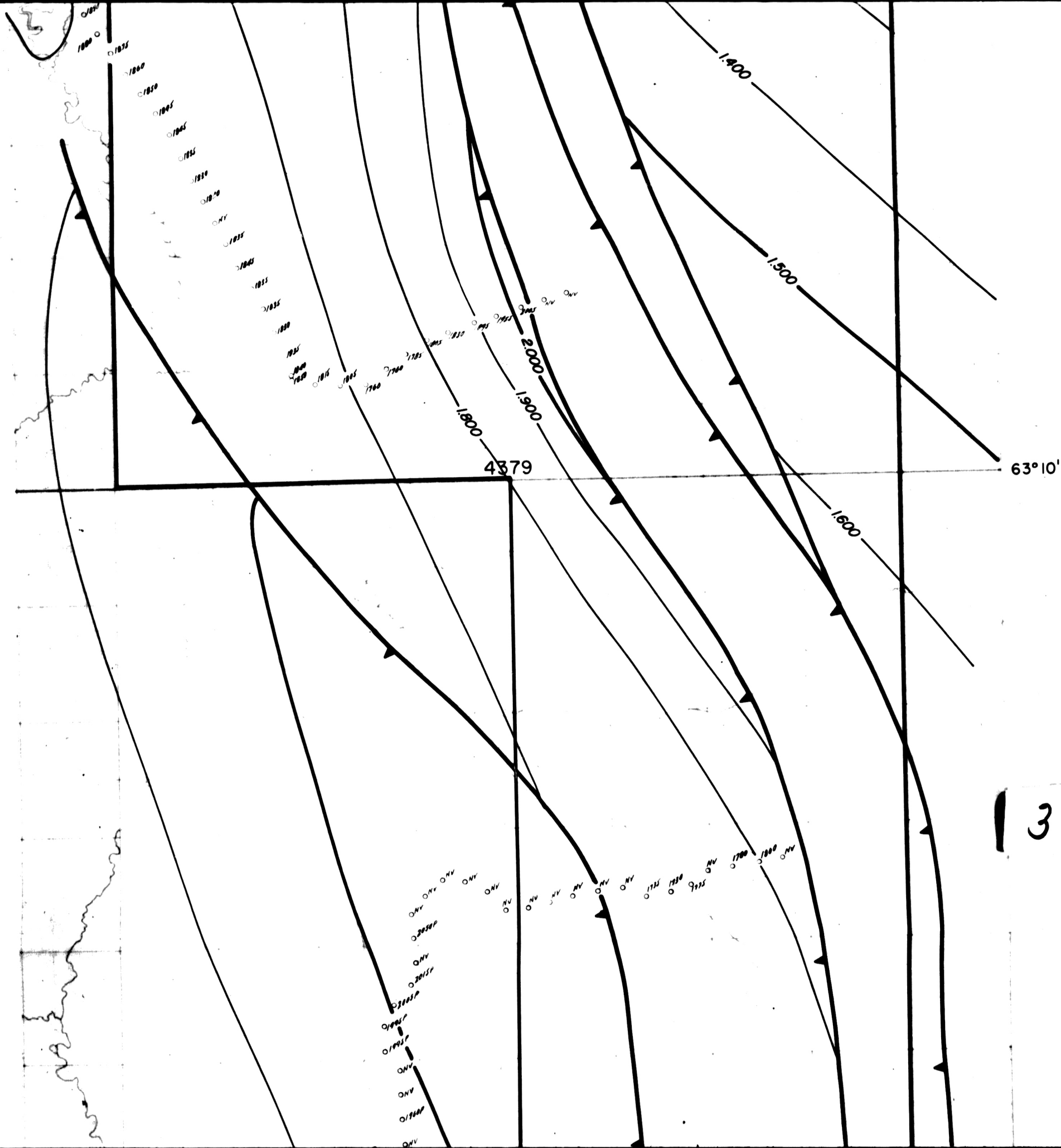
63°30'



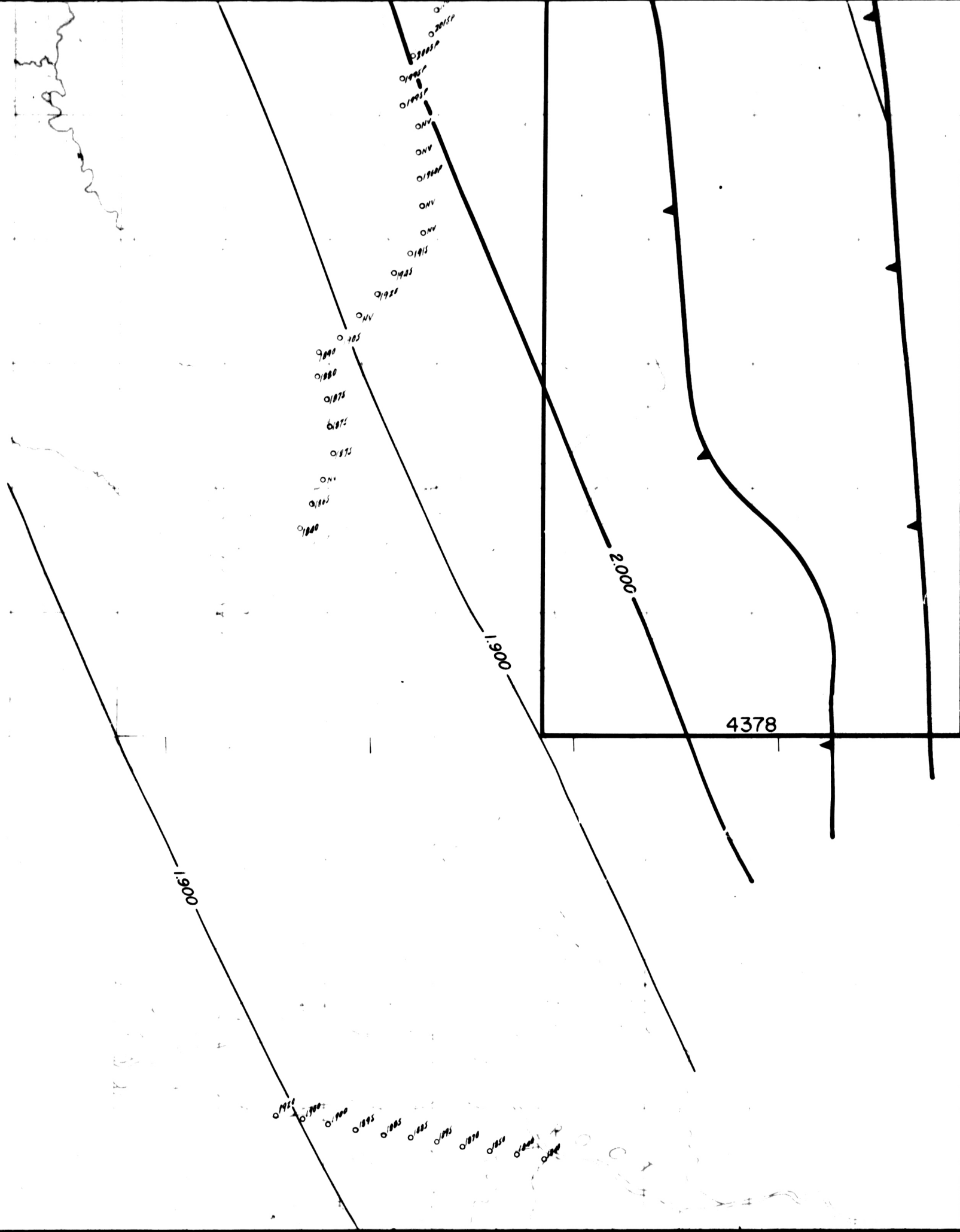
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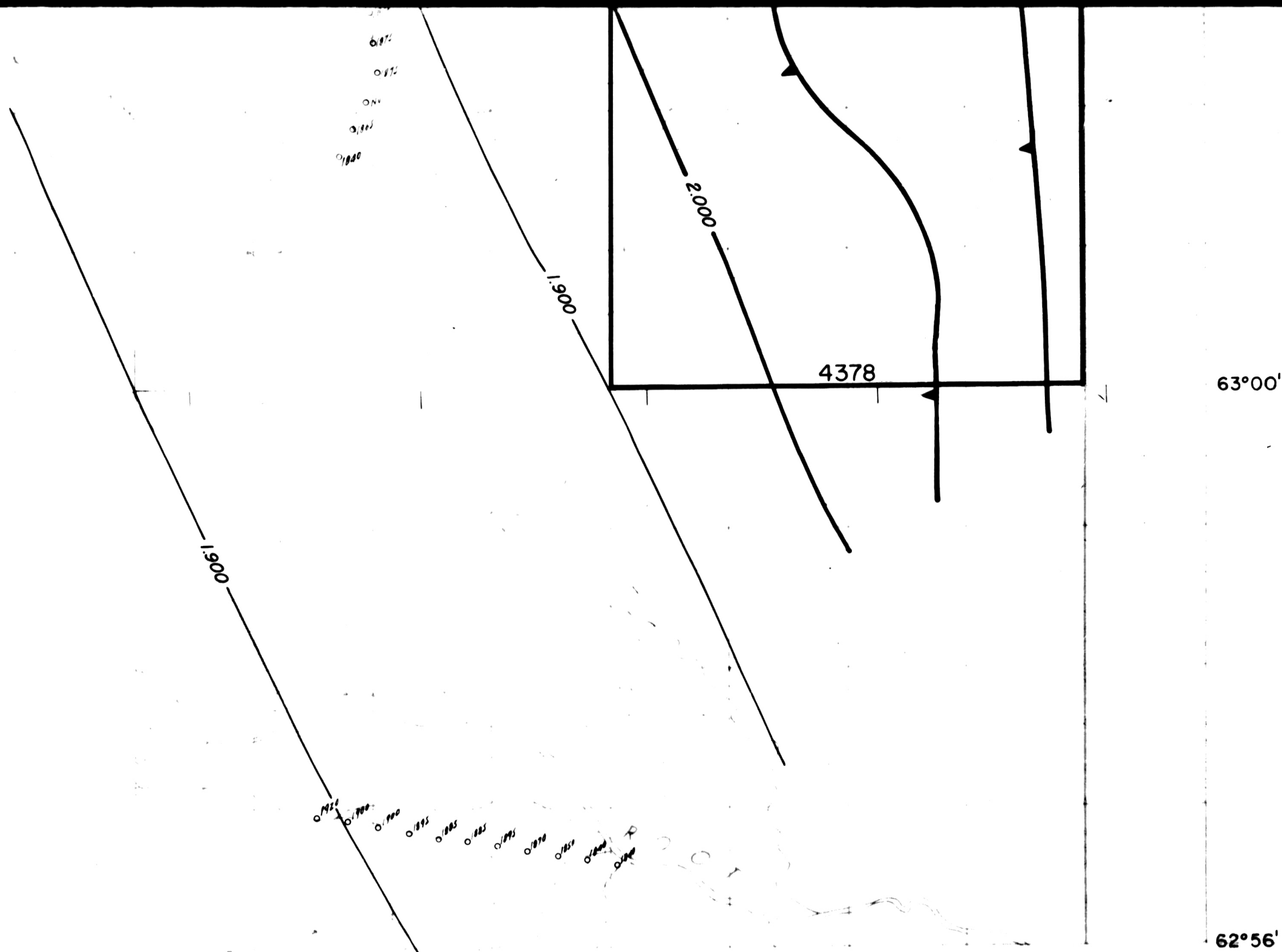


139



4 of

63°00'



ISOCHRON HUME TO PROTEROZOIC
 CONTOUR INTERVAL 100 MS.
 SEISMIC PROJECT - WRIGLEY AREA

SCALE 1 = 50,000

50/5



IMPERIAL OIL LIMITED
EXPLORATION DEPARTMENT - WESTERN DISTRICT



MACKENZIE PLAIN AREA

TRANSCRIPTION AND INTERPRETATION OF REFLECTION SEISMIC

007-06-05-175

Data Received: April to July, 1971
Lease Group Nos. L-46 and L-47
Permittee: Imperial Oil Limited
Project No. 7-6-5-71-4
Shot By: Sigma Exploration Ltd.
Under Permit No. 815-1-6-70-1

by

D. Jardine
Manager, Western Exploration District

Calgary, Alberta
July, 1975

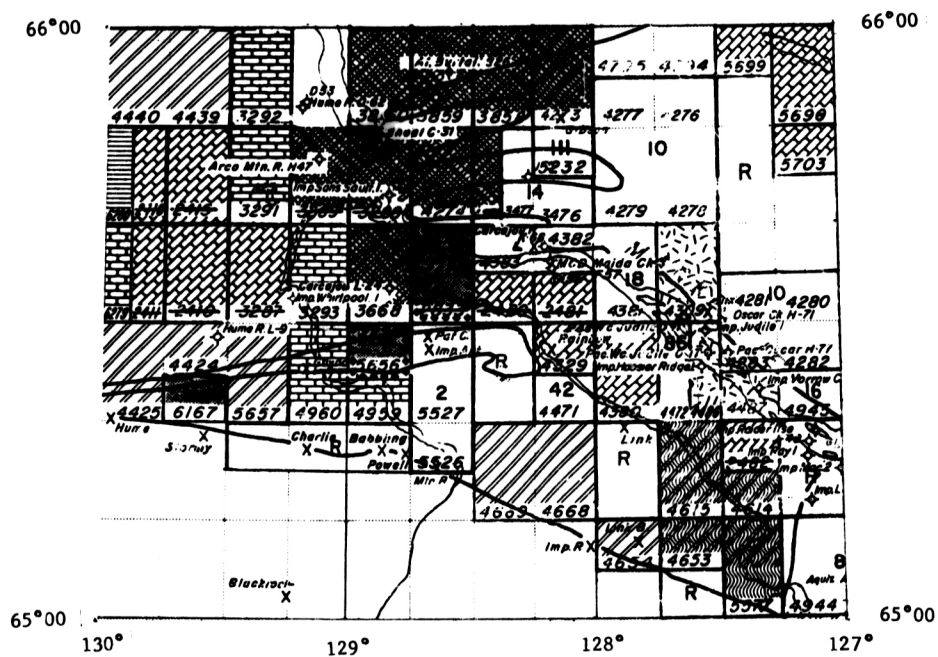
IMPERIAL OIL LIMITED
EXPLORATION DEPARTMENT - WESTERN DISTRICT

MACKENZIE PLAIN AREA

TRANSCRIPTION AND INTERPRETATION OF REFLECTION SEISMIC

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Mount Cap - Map Sheet 96-E	6
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- Map Sheet 106-H	7a



Location Map

INTRODUCTION

This is a report on the transcription and interpretation of reflection seismic data from the Mackenzie Plains area, shot by Sigma Exploration Ltd. as part of a participation survey. The work was done during the summer of 1971 and then re-worked the following summer.

These data were received in several shipments between April 1971 and July 1971, from Sigma Exploration Ltd. All statistical data concerning dates of program, production, equipment, personnel, survey methods, general conditions and field procedures will be found in Sigma's report on this program.

Data Processing

After receiving these data, the field tapes were transcribed onto Imperial reels and all lines were reprocessed in an attempt to improve the final data quality. This was achieved in general by using slightly different filters, static corrections and deconvolution operators from Sigma's processing. All reprocessing was done at Imperial's data processing centre.

Results and Interpretation

Structure maps were made on the pre-Cretaceous unconformity, Hume top and Proterozoic top. Isochrons of the Mount Cap and Saline River intervals within the Cambrian, and from the Hume to Cambrian, were made. Also a pre-Cretaceous


subcrop map was made. All of the isochrons should be used with care because the quality of the reflectors used to make them is poor; the reflectors are often intermittent. The quality of the reflectors used for the structure maps is fair to good, deteriorating to poor to the west in the case of the Hume.

The Proterozoic time structure is marked by northwest-southeast trending block faults which are thought to have been present since late Proterozoic - early Cambrian time. Thus they would have been the foci for the accumulation of the Lower Cambrian Mount Clark sandstone. The Mount Gap isochron shows a general thinning of the section to the southeast. This is probably due to deposition. The Saline River salt isochron also shows this. In this case, there has been flowage of the salt during the Laramide orogeny which tends to mask any depositional effects. Reactivation of old basement faults seems to have been the trigger for the salt flowage.

The Hume to Cambrian interval is influenced by the basement block faulting. This seems to have affected the growth of the Silurian carbonates. Also, there is regional evidence for an epeirogenic uplift during this interval. The

- 5 -

pre-Cretaceous subcrop map shows that the Upper Devonian Imperial shales had been eroded completely prior to Cretaceous time over part of the area where structural highs existed. It should be noted that these highs are coincident with the basement structure, as are the thins on the pre-Cretaceous structure map.



D. Jardine, Manager
Western Exploration District
Imperial Oil Limited

JET/b