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| **WELL INSPECTION REPORT** | | | | | | | | | | | | | | | |
| Well Name: | |  | | | | | | | | | | | | | |
| Coordinates: | | Lat**:** | °       ‘       “ | | | | | | Long: | | | °       ‘       “ | | | |
| Operator: | |  | | | | | | | Status: | | |  | | | |
| File: | |  | | | | | | | WID: | | |  | | | |
| Date of Inspection | |  | | | | | | |  | | |  | | | |
| EVALUATION | | | | | | | | | | | | | | | |
| 1. Is visible well marker in place? | | | | |  | | | | | | | | | | |
| 2. Is wellhead chained and locked? | | | | |  | | | | | | | | | | |
| 3. Completed in H2S zone?? | | | | |  | | | | | | | | | | |
| 4. Does well contain tubing? | | | | |  | | | | | | | | | | |
| 5. Does well contain pump and rods? | | | | |  | | | | | | | | | | |
| 6. Is there a packer/plug above the perfs? | | | | |  | | | | | | | | | | |
| 7. Is there any lease equipment? | | | | |  | | | | | | | | | | |
| 8. Is area brush cleared (10 m around wellhead)? | | | | |  | | | | | | | | | | |
| 9. Do wellhead valves operate freely? | | | | |  | | | | | | | | | | |
| 10. Are tapped bull plugs in place? | | | | |  | | | | | | | | | | |
| 11. Is the surface casing dead and open? | | | | |  | | | | | | | | | | |
| 12. Is there any gas migration outside the surface casing? | | | | |  | | | | | | | | | | |
| 13. Shut in production casing pressure: | | | | kPa | | | | | | | 14. Shut in intermediate casing pressure: | | | kPa | |
| 15. Shut in production tubing pressure: | | | | kPa | | | | | | | 16. Shut in surface casing pressure: | | | kPa | |
| 17: H2S readings (if so, record the following): | | | |  | | | | | | | | | | | |
| Tubing: | | | | ppm | | | | Intermediate casing: | | | | | ppm | | |
| Production casing: | | | | ppm | | | | Surface casing: | | | | | ppm | | |
| 18: Pressure rating of all components: | | | | | |  | | | | | | | | | |
| 19. Is additional clean up required? | | | | | |  | | | | | | | | | |
| 20. Drilling sump condition: | | | | | |  | | | | | | | | | |
| 21. Are there any environmental concerns? | | | | | |  | | | | | | | | | |
| 22. Photographs of wellhead, valves, signage and lease required: | | | | | |  | | | | | | | | | |
| 23. Is wellhead schematic attached? | | | | | |  | | | | | | | | | |
| **COMMENTS:** | | | | | |  | | | | | | | | | |
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| “I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate” | | | | | | | | | | | | | | | |
|  |  | | | | | |  | | |  | | | | |  |
|  | Inspected By | | | | | | Signature of Responsible Officer of Company | | | | |  |
|  |  | | | | | |  | | |  | | | | | |
|  | Date Signed | | | | | |  | | |  | | | | | |

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| **Instructions:**  Send three copies of the completed form with original signatures, along with the appropriate supporting technical documentation, to:  Chief Conservation Officer, OROGO  Department of Industry, Tourism and Investment  Government of the Northwest Territories  P.O. Box 1320  Yellowknife NT X1A 2L9 |  |